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A BIG PICTURE LOOK: DEVELOPING A ROBUST POWER GENERATION PORTFOLIO TO MINIMIZE GREENHOUSE GAS EMISSIONS

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Summary



Renewable generation can't do it alone - Non-renewable generation is needed to maintain a stable grid and the choice of a non-renewable partnering technology is important for the environment.



We need to protect the environment while also supporting the economy with cost effective, reliable electricity.



There is technology available today that can meet the need.





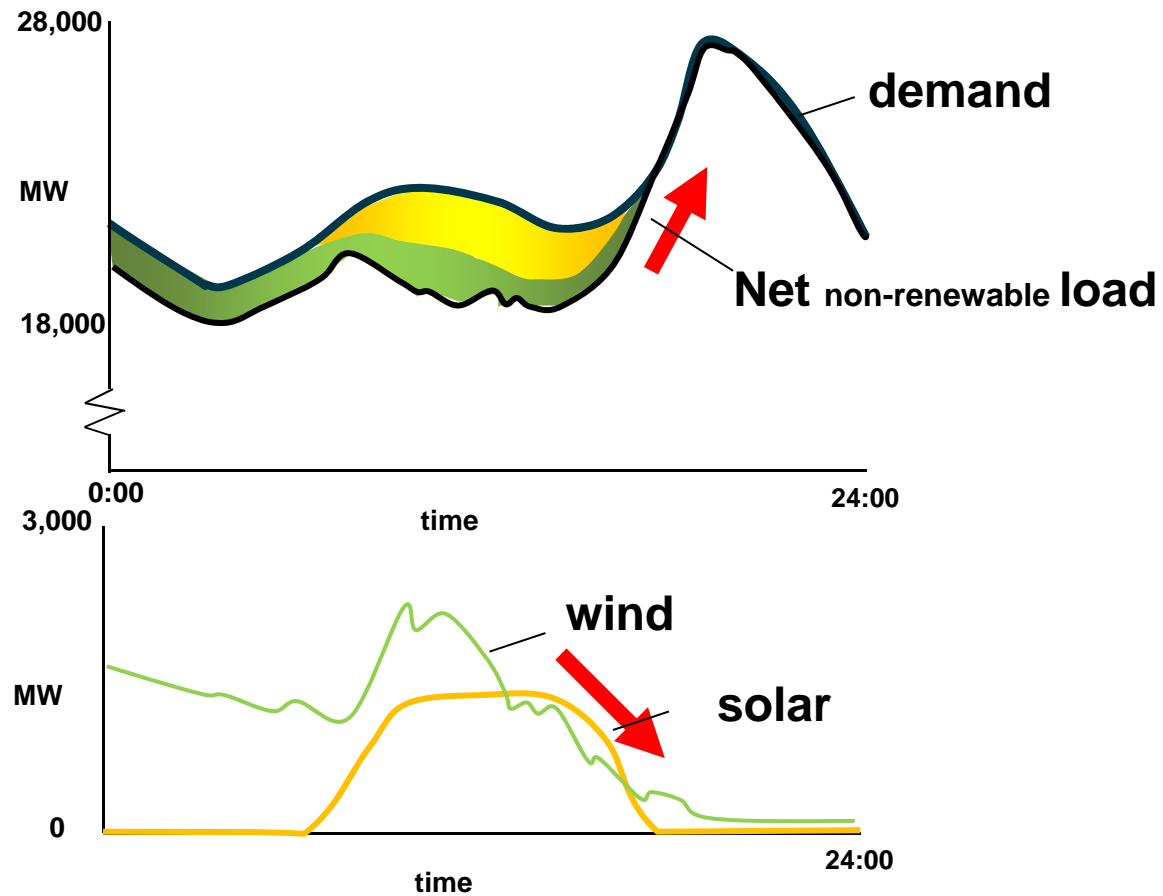
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Weather dependent renewable generation has become a significant contributor on power generation grids in the US and around the world.

The dynamics of these weather dependent resources are raising questions about the needed capabilities for other generating resources on the grid.

Electricity Has to Be Made As It Is Used

Weather Dependent Renewables Don't Always Produce Power

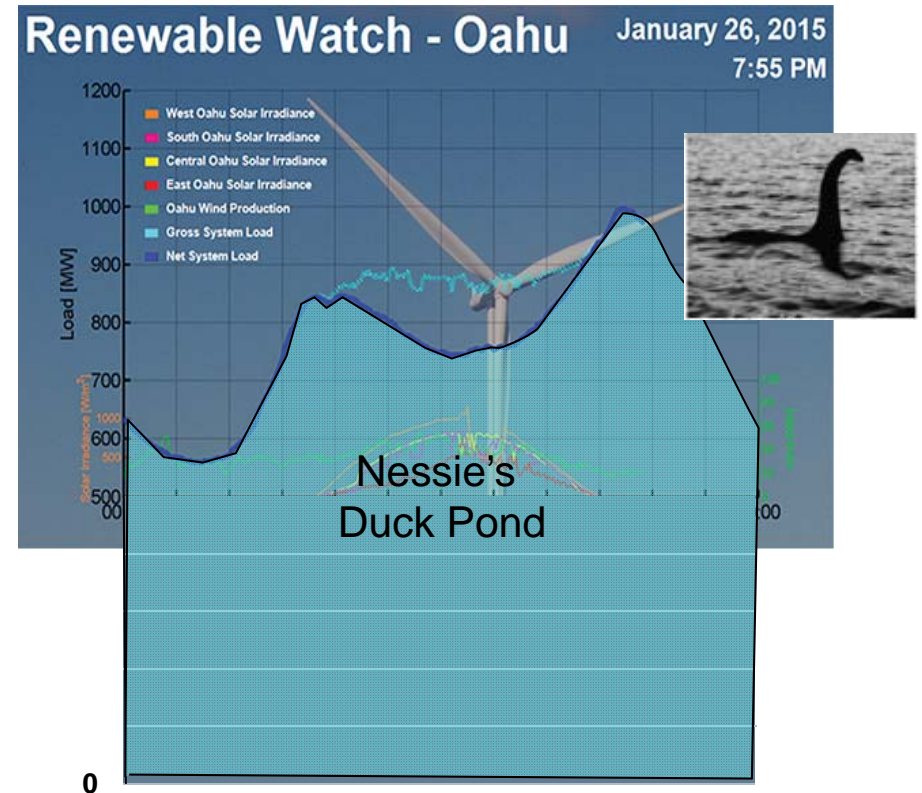
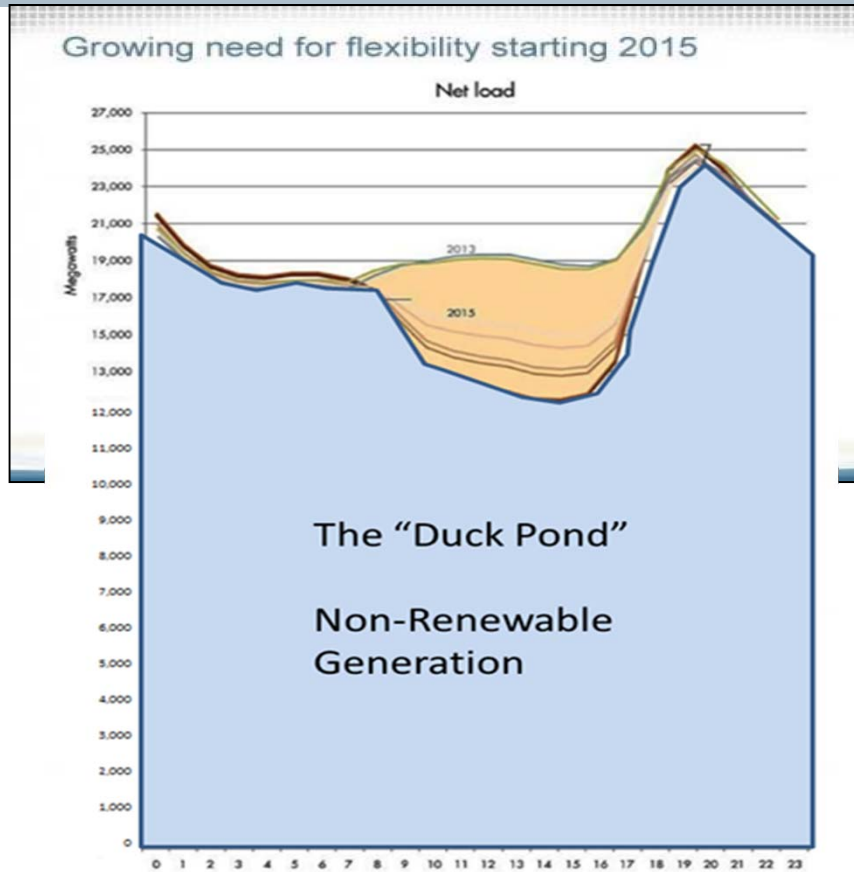


Demand typically peaks in the evening when the sun sets

Ref http://www.caiso.com/Documents/Apr5_2013InitialCommentsWorkshopIssuesR11-10-023.pdf

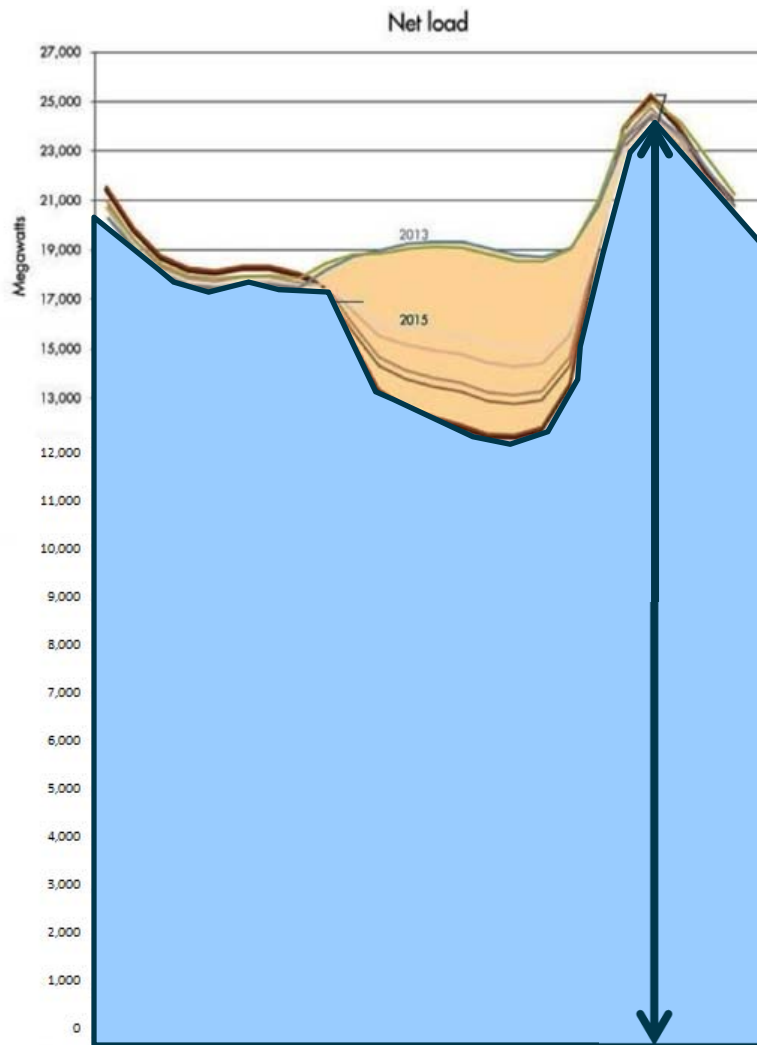
The Duck Pond

The non-renewable generation mix below the duck



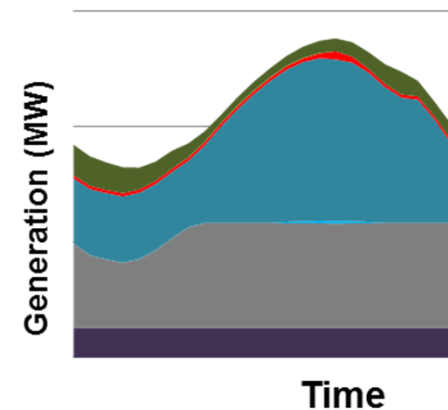
The environmental impact, the cost, and stability of generation are influenced by the underlying pond more than the duck or Nessie.

Key Points about renewable generation partners



- The total amount of non-renewable generation capacity needed is not significantly reduced by renewables
- Even with a lot of renewables, most of our electricity is generated by non-renewables
- The “pond” is filled with a variety of resources with varying capabilities and environmental footprints

- Nuclear
- Coal Fired Steam Turbine
- Gas Fired Steam Turbine
- Hydro
- Combined Cycle
- Simple Cycle
- Solar
- Wind



Example from Texas (ERCOT)

Determining How Much Greenhouse Gas (CO₂) a Power Plant Produces

Fuel	Pounds of CO ₂ emitted per million Btu of energy X
Coal	205 – 229
Diesel fuel & heating oil	160
Gasoline	157
Propane	139
Natural gas	117

Greenhouse gas production is directly dependent on fuel composition and how much fuel is burned

Plants that burn natural gas produce less CO₂/kW than plants that burn coal or oil

Low CO₂ production is achieved by choosing a low CO₂ fuel and having the highest plant efficiency

To calculate how much CO₂ a plant produces:

$$CO_2 = \frac{3412.142 \times X \times 1.1}{\text{Plant Efficiency} \times 1000}$$

Unit Conversion from KW to BTU/hr (points to 3412.142)
 Conversion from fuel LHV to HHV (points to 1.1)
 X is circled in red in the original image.

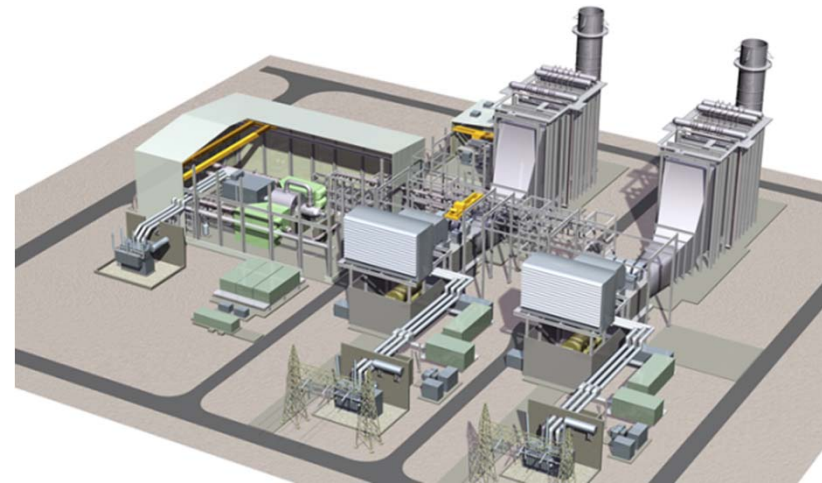
Natural Gas is among the lowest CO₂ producing fossil fuels

ref: www.eia.gov/tools/faqs/faq.cfm?id=73&t=11

Two Types of Natural Gas Fired Power Plants



Simple Cycle



Combined Cycle

Combined Cycle and Simple Cycle Efficiencies (per GT World 2014)

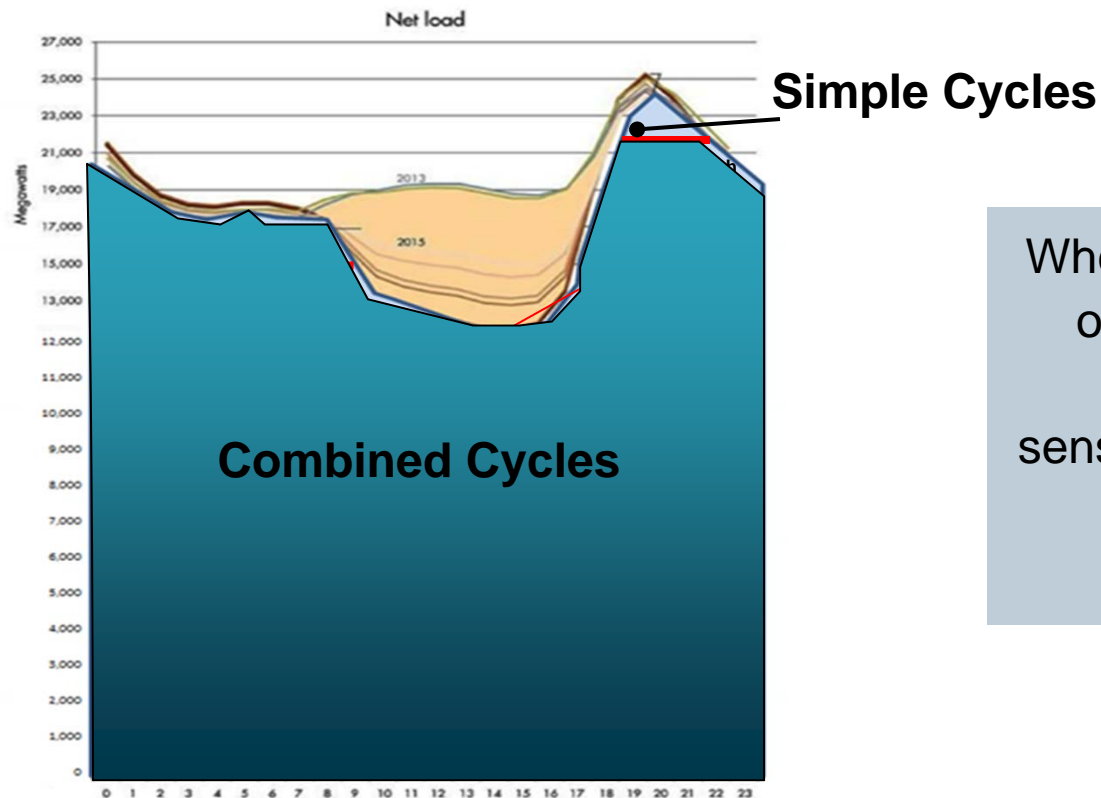
Gas Turbine Technology	GT MW	Efficiency		CO ₂ per MW-hr	
		SCGT	CCGT	SCGT	CCGT
Industrial GT	50.5	38.3	55.1	1147	797
Aero 1	63.5	43.4	53.5	1012	821
Aero 2	103.5	43.6	50.1	1007	876
E Class	114	34.3	51.3	1280	856
F Class	232	38.8	57.6	1132	762
H Class	274	40	60	1098	732

Combined cycle plants produce less CO₂/kW than simple cycle plants

Combined Cycles produce about 33% less CO₂ than a simple cycles with the same GT

ref: www.eia.gov/tools/faqs/faq.cfm?id=73&t=11

The traditional approach Choosing by economics

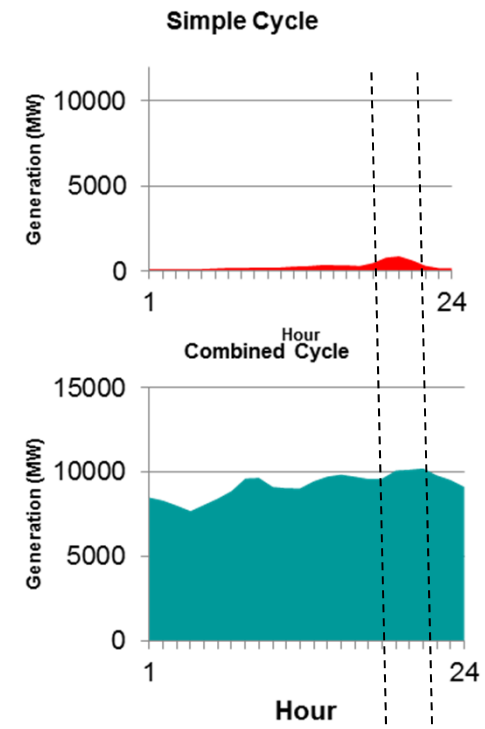
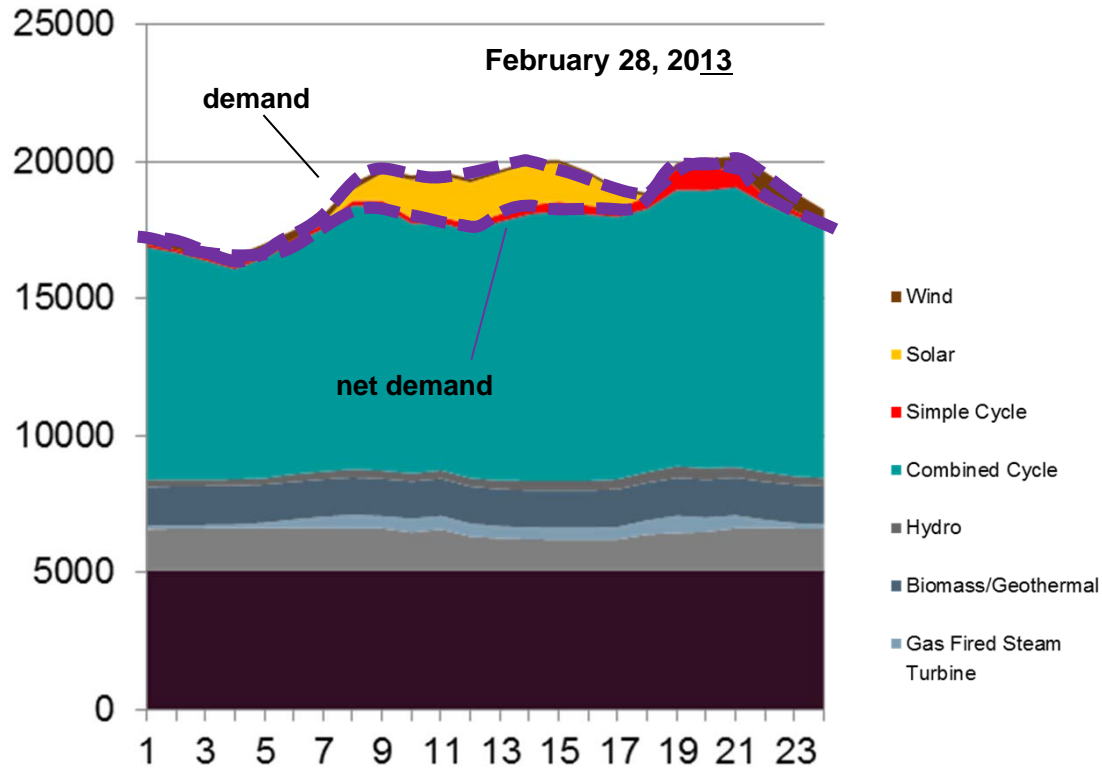


When choosing between a simple or combined cycles, economics generally show that it makes sense to use a combined cycle for plants that dispatch more than ~20% of the time.

Questions are being asked on whether the grid needs more simple cycles to support renewables... Study info suggests that the answer is no.

A Recent Winter Day

February 2013 - Huntington Beach Node



Combined Cycles are being used to meet changes in demand
Simple Cycles are used afterwards

Power Generation Market of Today and Tomorrow

Green energy but mostly intermittent supply

**Wind energy
Solar energy**



Siemens Flex-Plant™ combined cycles

Gas Fired Flex-Plants™ can Start Fast

Load Follow Up AND Down

**High Efficiency
Low Water Usage
Low steady state
Low Transient Emissions**

Low flexibility base load

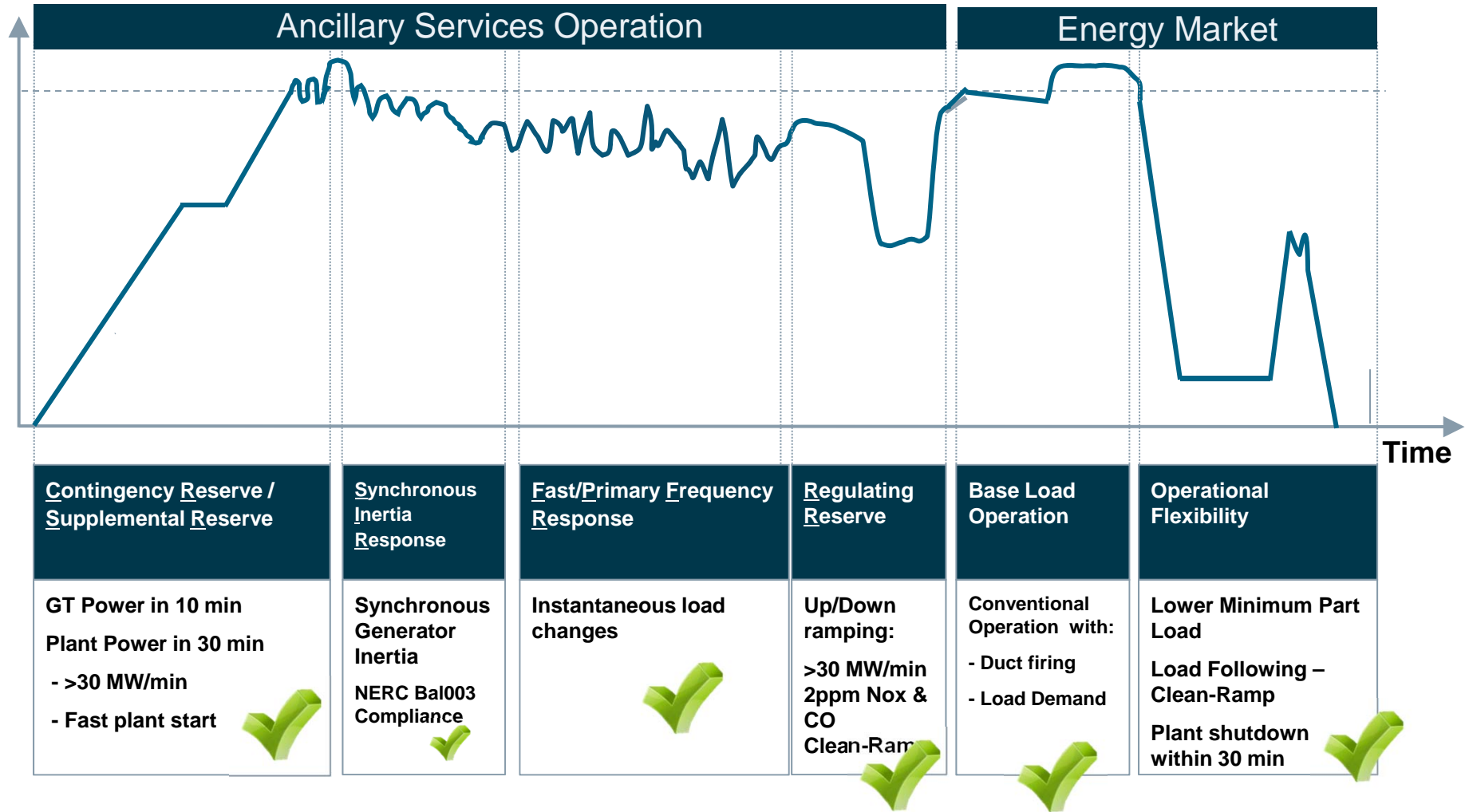
**Coal fired plants
Nuclear power plants**



Siemens Flex-Plant™ Combined cycles

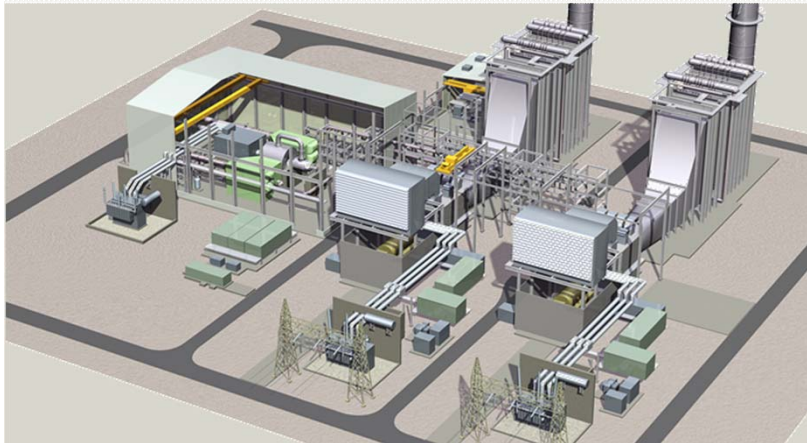
Flex-Plant contribution to Ancillary Services

Power



Flex-Plant™ Combined Cycles Bridge the Gap

Gas fired combined cycle power plants have been a clean*, efficient, reliable way to generate electricity for decades.



Siemens Flex-Plants maintain the benefits of a combined cycle:

- High Base Load Efficiency
- Low Steady State Emissions
- High Reliability

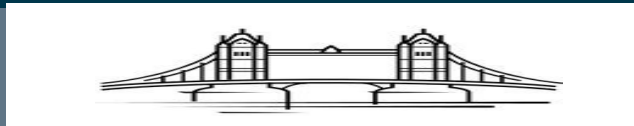
...and add capabilities to meet today's market needs

- Start Fast with **Co-Start™**
- Fast Load Change Up and Down
- High Part Load Efficiency
- Low Water Usage
- Low Start Up Emissions
- Low Emissions while ramping with Siemens **Clean-Ramp™** technology

Flex-Plants. Meeting the needs of grids with renewables.



Non dispatchable renewables



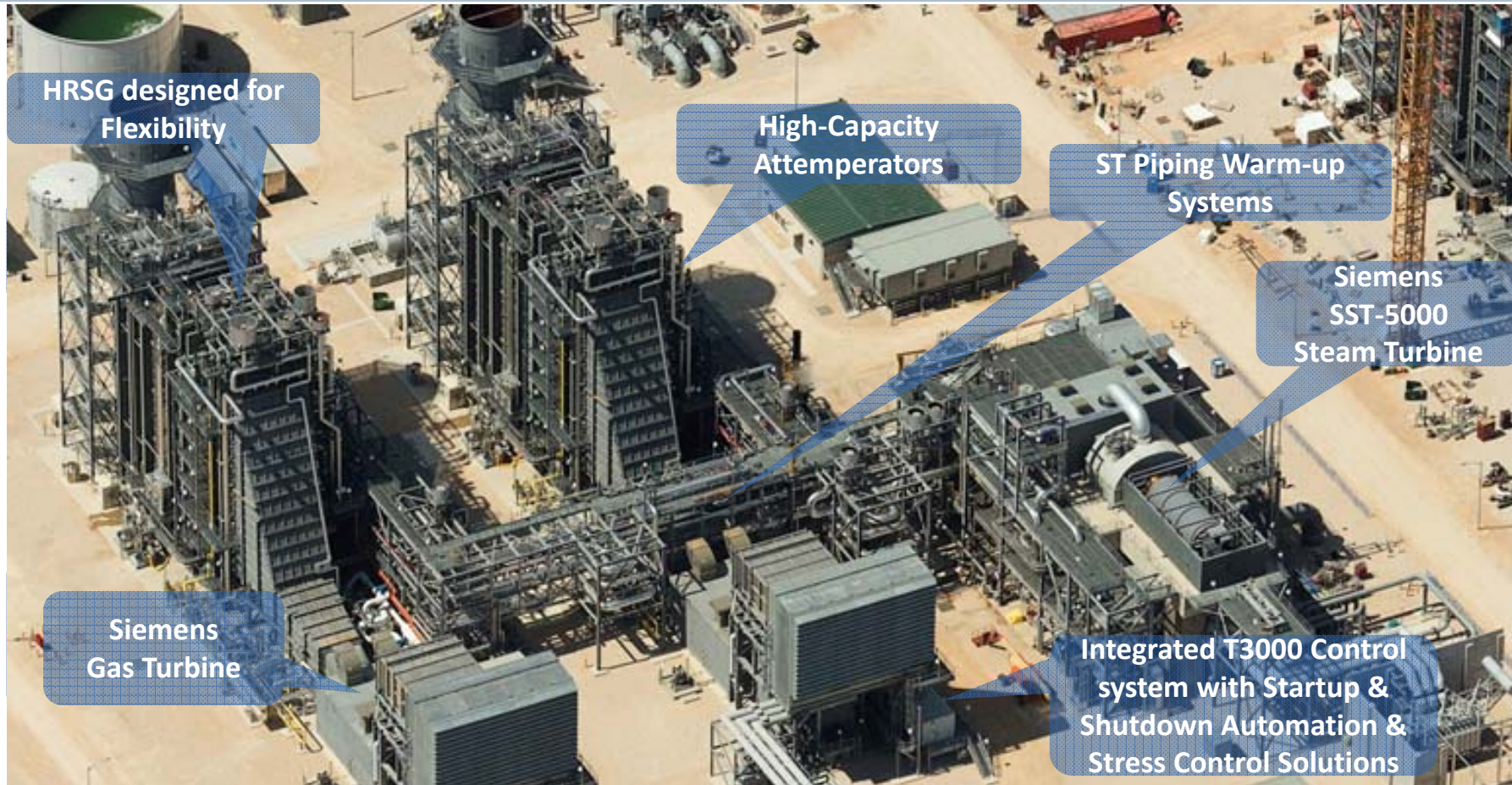
Flex-Plant



Plants designed for base load

*Clean means lower emissions than conventional technologies

Natural Gas Plants Combined Cycle: Ideal to supplement renewable power

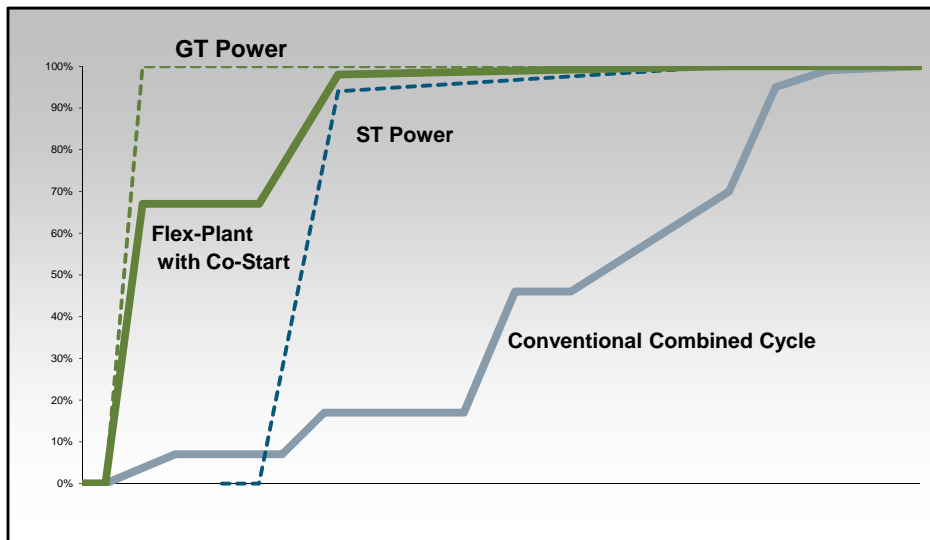


**The efficiency and small environmental footprint of a combined cycle
with the speed and flexibility of a simple cycle**

Siemens Co-Start™ Technology

Fast Bottoming Cycle Start Up

Co-Start uses an integrated hardware and control package which enables the steam turbine to ramp up early and quickly, while protecting equipment for reliable operation over the life of the plant.



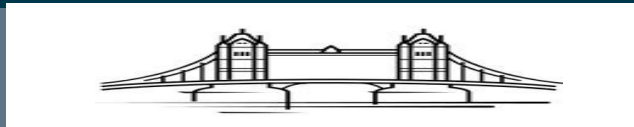
Faster Power means shorter time to profitability

- No low load gas turbine hold points
- Fast Ramp of the steam turbine
- Base load power in about 30 minutes

Co-Start means lots of power, fast



Non dispatchable renewables



Flex-Plant



Plants designed for base load

*Clean means lower emissions than conventional technologies



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Sloe Centrale

2x1S SCC5-4000F

FLEX-PLANT™ Technology

COMMERCIAL OPERATION: 2009

**Fast start, flexible
combined cycle in
operation since 2009**

**SCC5-4000F
Proven**

2010 Power Magazine Top Plant

““There is nothing slow about the fast-track operations at the new 870-MW Sloe Centrale Power Plant....The new plant’s CO₂ emissions are approximately 25% lower than emissions from conventional fossil plants.” **Power magazine 9/1/2010**



SIEMENS

Ulrich Hartmann

1S SCC5-8000H

FLEX-PLANT™ Technology

COMMERCIAL OPERATION: 2011

**A High Efficiency Combined Cycle
with the Flexibility of a Simple Cycle**

- **500 MW in 30 min**
- **low start up emissions**
- **clutched power train**

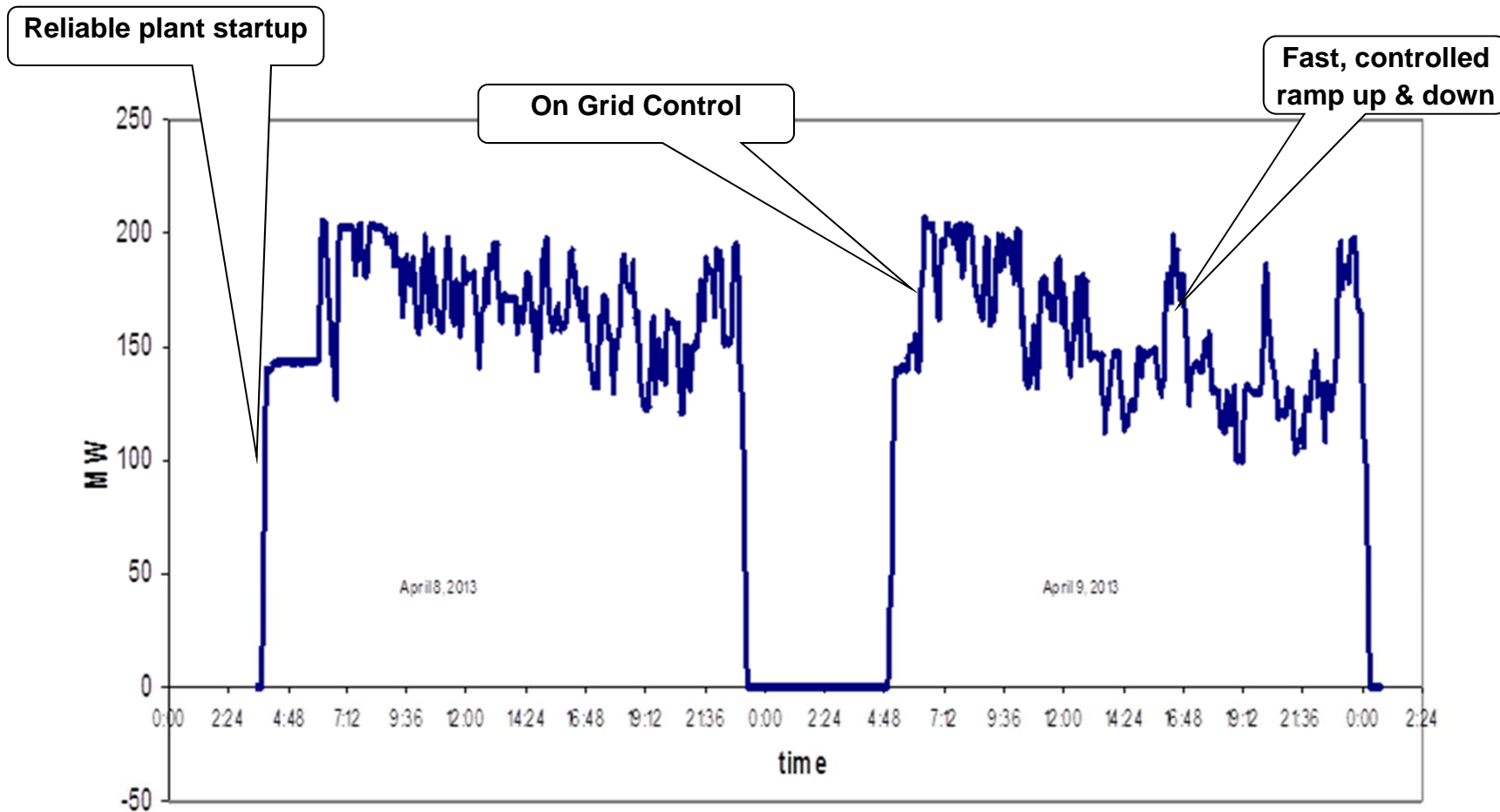
SCC5-8000H

**The first combined cycle
in the world to exceed
60% net plant efficiency**

Proven

2011 Power Magazine Top Plant

Load Following Capability



Fast MWs on the Grid and Fast Response - Proven in Operation



SIEMENS



Lodi Energy Center

1x1 SCC6-5000F FLEX-PLANT™
COMMERCIAL OPERATION: 2012

**A High Efficiency Combined Cycle
with the Flexibility of a Simple Cycle**

- 200 MW in 30 min
- low start up emissions

SCC6-5000F

**The first flexible
combined cycle in the US**

Proven

2012 Power Magazine Top Plant

Are Flexible Generation Plants Performing as Expected?



Highly flexible, fast-ramping, fast-cycling combined cycle plants hit the market with a big splash a few years ago. But are they performing as advertised? Though the few operational plants are still new and still learning, the initial results are encouraging.

Thomas W. Overton, JD

The Lodi Energy Center, a 1,100-MW 1 x 1 combined cycle gas turbine plant in Lodi, Calif., just north of the San Joaquin River. From the outside, there's little to distinguish it from the many other combined cycle plants, large and small that power the California Independent System Operator (CISO). On the inside, though, there's a lot of flexibility. This plant, which began commencing operations in 2012, is designed to ramp up and down quickly to accommodate

In the case of LEC, at least, according to Plant Manager Michael DeBortoli, the answer is an unqualified yes. "It has lived up to our expectations," he told *POWER* in an interview in January. "So far, the plant has been running very well. We cycle a lot and have a lot of starts and stops almost on a daily basis, and everything has been running fine."

of variable wind and solar generation.

But Does It Work?

All that, at least, was the intent. But are LEC and the new highly flexible plants like it living up to the hype?

The question is not an idle one. A 2012 study by the National Renewable Energy Laboratory and Intertek APTECH found that combined cycle gas turbine plants started up in

Published in Power Magazine March, 2015



SIEMENS

El Segundo

1x1 SCC6-5000F

FLEX-PLANT™ Technology

COMMERCIAL OPERATION: 2013

A small footprint, air cooled
Flexible Combined Cycle with
Clean-Ramp™ technology for low
emission while ramping

SCC6-5000F

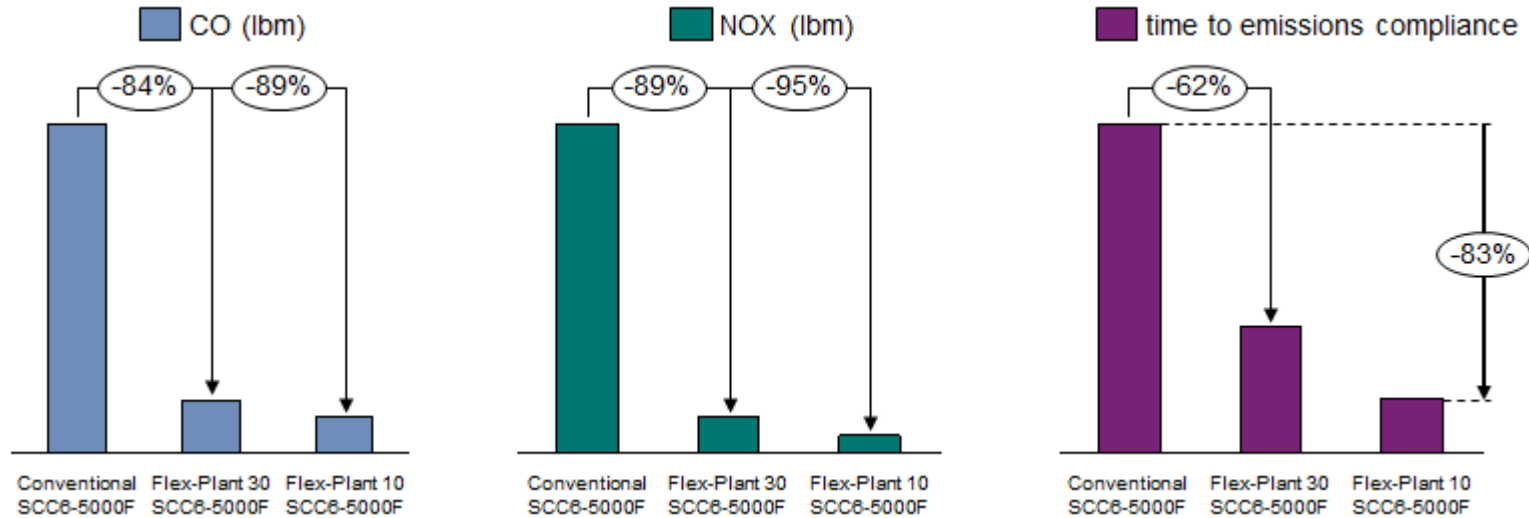
The first air cooled flexible
combined cycle in the US

Proven

2013 Power Engineering Project of the Year Runner Up

1st place Winner was Canaveral 3x1 powered by Siemens SGT6-8000H gas turbine

Flex-Plants options add more than load following Fast start technology is cleaner



Comparison of a conventional combined cycle startup, with actual test results for a Flex-Plant™ 30 start up and a Flex-Plant™ 10 start up. Test results exceeded expectations, indicating real benefit in excess of guarantees.

This is specific test data from actual site test runs. Results are for information only. Emissions results are dependent on several factors including shutdown time between starts. Project-specific guarantees for various conditions can be provided on a case-by-case basis.

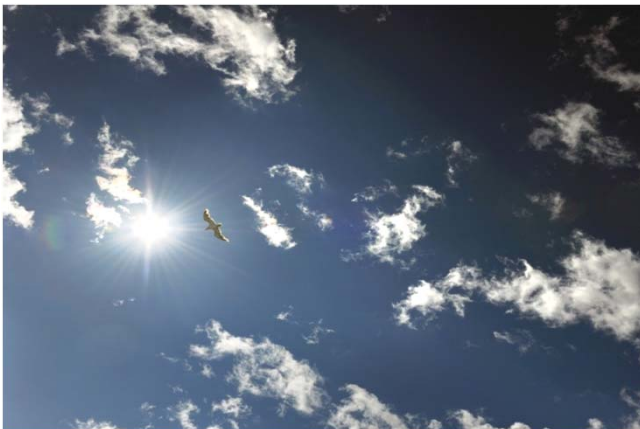
Proven in Operation
Flex-Plants have a much smaller eco-footprint than conventional plants
Small changes to a base plant configuration can add these benefits

Siemens Clean-Ramp™ Technology for units with SCRs Enables Low Emissions while on Grid Control

SIEMENS

The transient emissions challenge:

- The emissions produced by a gas turbine will change when the gas turbine changes load
- The feedback loop on a conventional emissions control system is typically much too slow to keep up during transients, resulting in a peak in emissions while changing load
- Engines on grid control change load often.



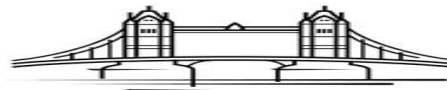
The Solution – Siemens Clean-Ramp integrated system

- **Clean-Ramp** is an integrated system that anticipates the behavior of the gas turbine during load changes and proactively reacts to keep emissions out of the stack low, even when the gas turbine is moving
- **Clean-Ramp** has been operated in the field and demonstrated the ability to maintain NOx, Co, and ammonia slip at less than 2 ppm
- **Clean-Ramp** is only available on a Siemens Flex-Plant

Clean-Ramp enables low emissions while on grid control



Non dispatchable renewables

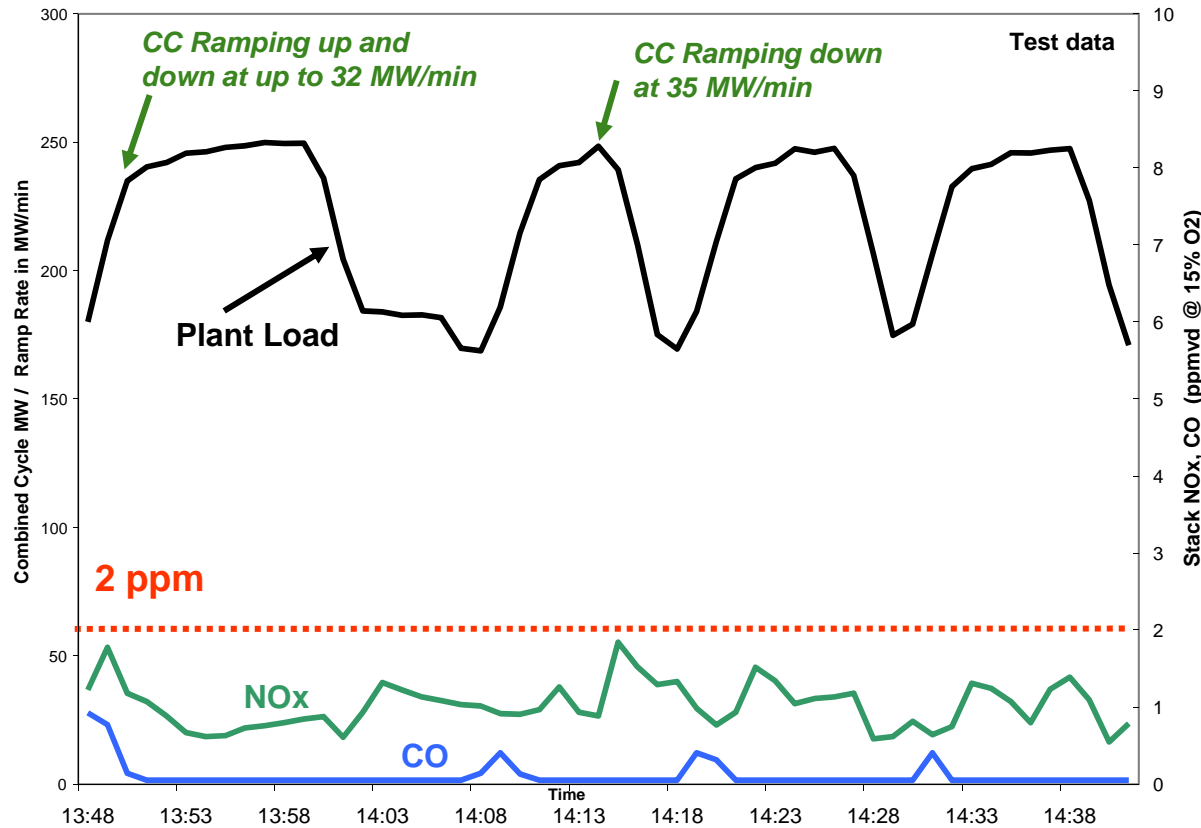


Flex-Plant



Plants designed for base load

Advancements in Ramping and Load Following Emissions Siemens Clean-Ramp™ Technology



- Gas turbines typically produce high emissions when ramping
- Clean-Ramp technology enables Flex-Plants to keep emissions low - at base load levels - while ramping
- Clean-Ramp is only available on Siemens Flex-Plants

This is specific test data from actual site test runs. Results are for information only. Emissions results are dependent on several factors including shutdown time between starts.



2014 Platts Leading Technology Award

Siemens will guarantee the ability to maintain emissions while load following a Flex-Plant with *Clean-Ramp*



SIEMENS

Andong

1S SCC6-8000H

FLEX-PLANT™ Technology

COMMERCIAL OPERATION: 2014

**A Flexible Combined Cycle
Powered by the SGT6-8000H**

- >60% Efficiency
- Full Load in < 30 minutes
- Available with Clean-Ramp™

SCC6-8000H

**Flexible single shaft design
Erected in <24 months**

Proven

2014 Power Magazine Top Plant



SIEMENS

Panda Temple

2x1 SCC6-5000F FLEX-PLANT™
COMMERCIAL OPERATION: 2014

Panda Sherman

2x1 SCC6-5000F FLEX-PLANT™
COMMERCIAL OPERATION: 2014

Panda Power Funds April 2013

Siemens Flex-Plant™

Flexible reliable operation to support the changes of the wind

- Low load operation in compliance
- >200 MW in 30 minutes
- Load following with low emissions

SCC6-5000F
The first flexible
combined cycles in the Texas
Proven

Each state-of-the-art plant will also utilize the latest, most advanced combustion turbine and emissions control technology, making them two of the cleanest, most efficient natural gas-fueled power plants in the United States.

A photograph of a modern power plant building with a distinctive design. The building features a central glass-enclosed tower and several yellow and white rectangular sections. The sky is clear and blue.

SIEMENS

Ansan

2x1 SCC6-8000H

FLEX-PLANT™ Technology

COMMERCIAL OPERATION: 2015

2x1 Multi shaft configuration
The latest plant to reach
commercial operation

SCC6-8000H
Proven



La Caridad I & II

2x1x1 SCC6-5000F

COMMERCIAL OPERATION: 2014

**High Efficiency Turnkey Combined
Cycle**

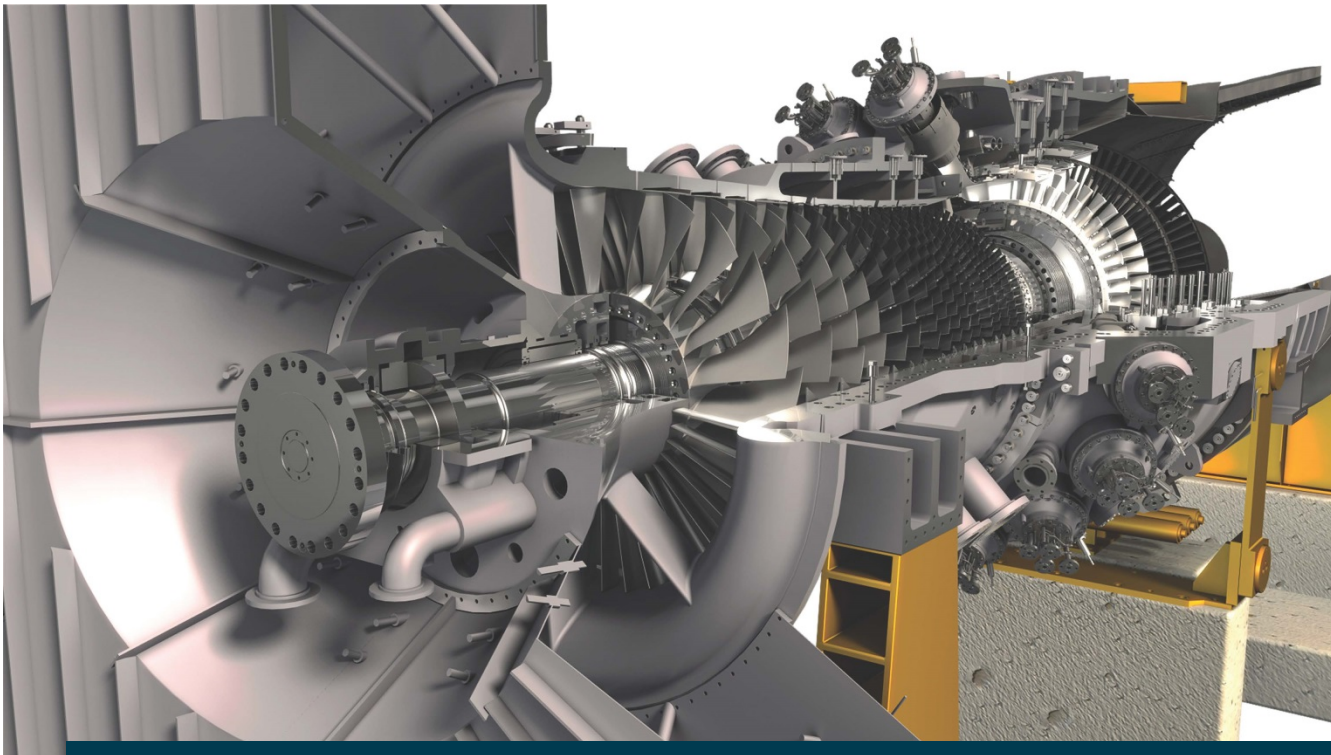
- **Modular Construction to Reduce
Schedule Risk
& Improve Construction Flexibility**
- **More than 4.5 Million Project hours
without a lost time accident**

SCC6-5000F

**Flexible single shaft design
Erected in <24 months**

Proven

Engines Designed to Cycle

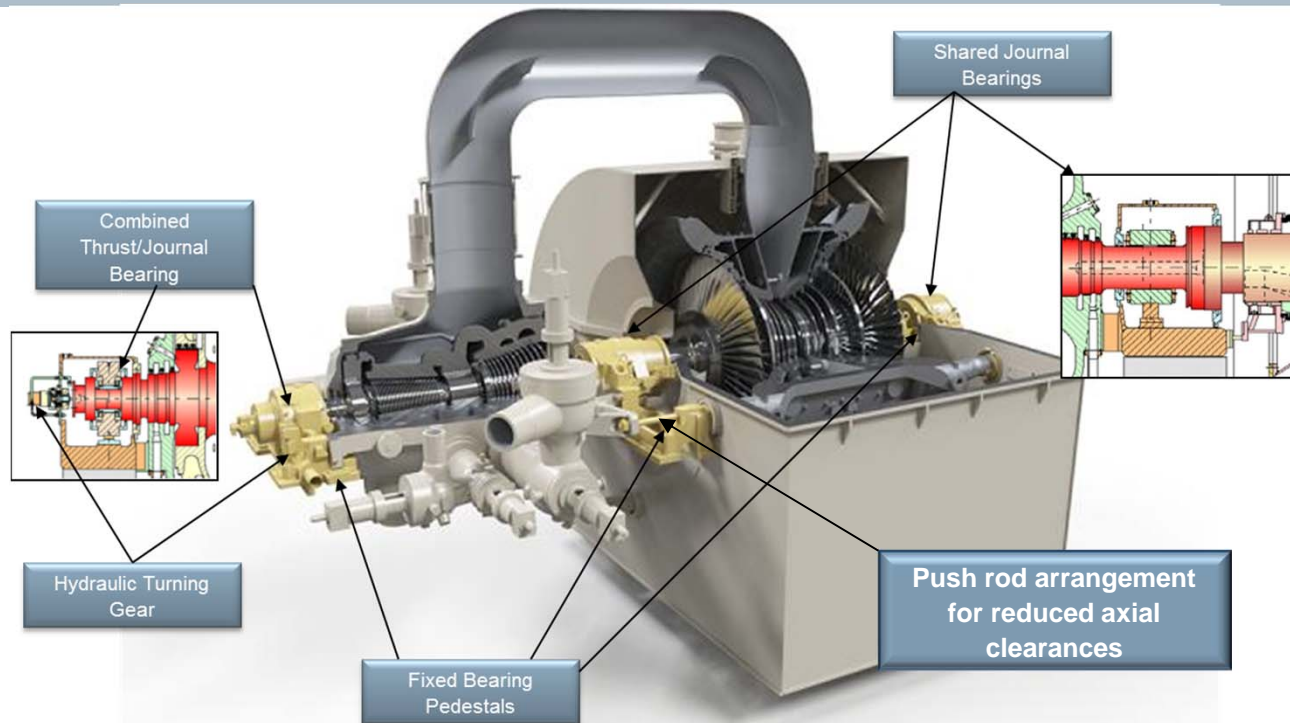


- Flexibility
Features Built In**
- Hirth Serrations
 - Four stages of variable compressor vanes

Gas Turbines Designed to Cycle

Siemens' latest portfolio of has turbines has more than 2x the cycling life

Engines Designed to Cycle



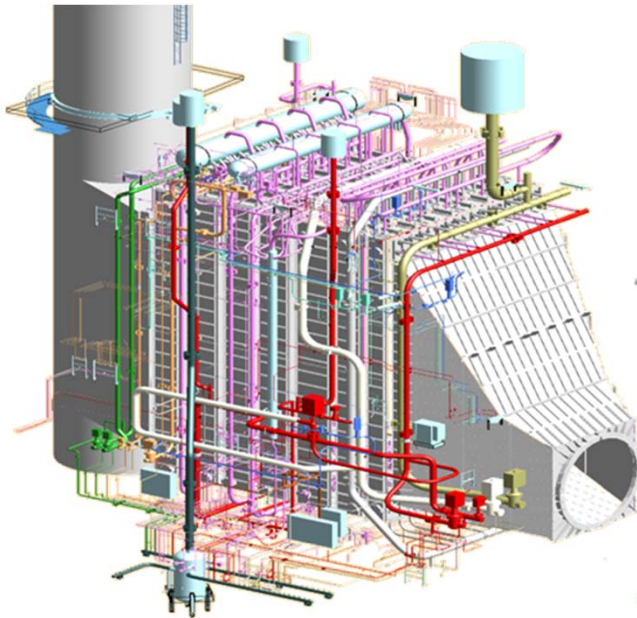
**Flex-Plants
are available
with steam
turbine
Co-Start™
So your
bottoming
cycle can
come up fast**

Steam Turbines Designed to Cycle

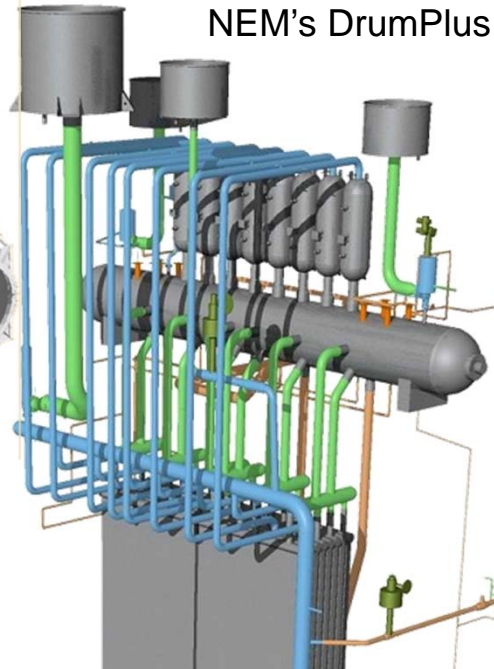
Siemens Flex-Plants use steam turbine stress controllers to enable long engine life using of the full capability of the design

Boilers Designed to Cycle

Once-through Benson



NEM's DrumPlus

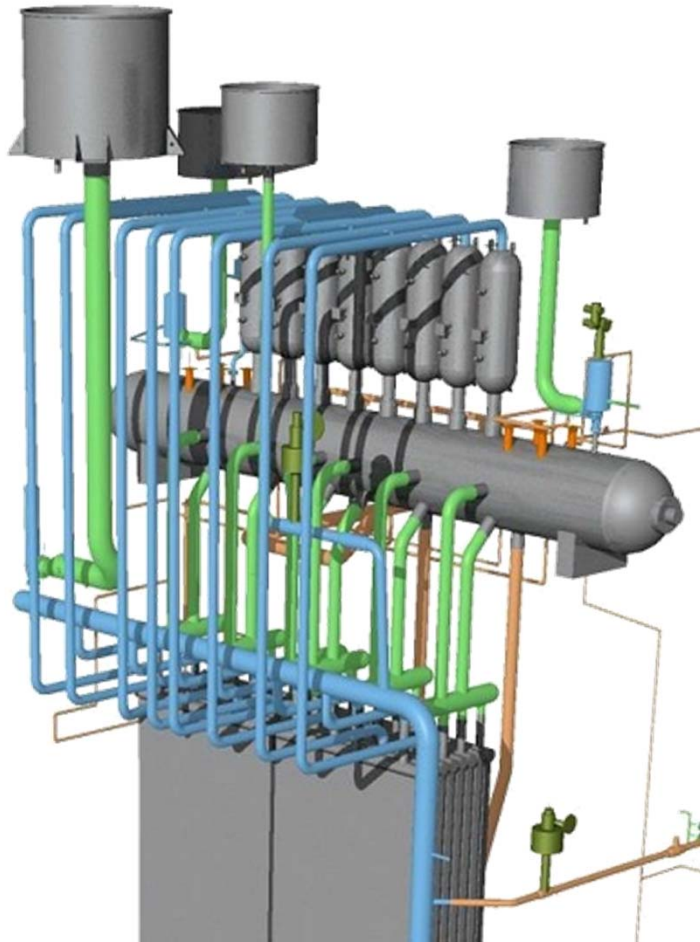


Flexibility by design:
Avoidance of thick walled components

- **Benson HRSG** operates once-through and needs no HP drum
- **DrumPlus** reduces wall thickness of drum by adding bottles to separate water and steam
- Operation principle of natural circulation remains unchanged

Benson and Drum Plus: Designed to Cycle

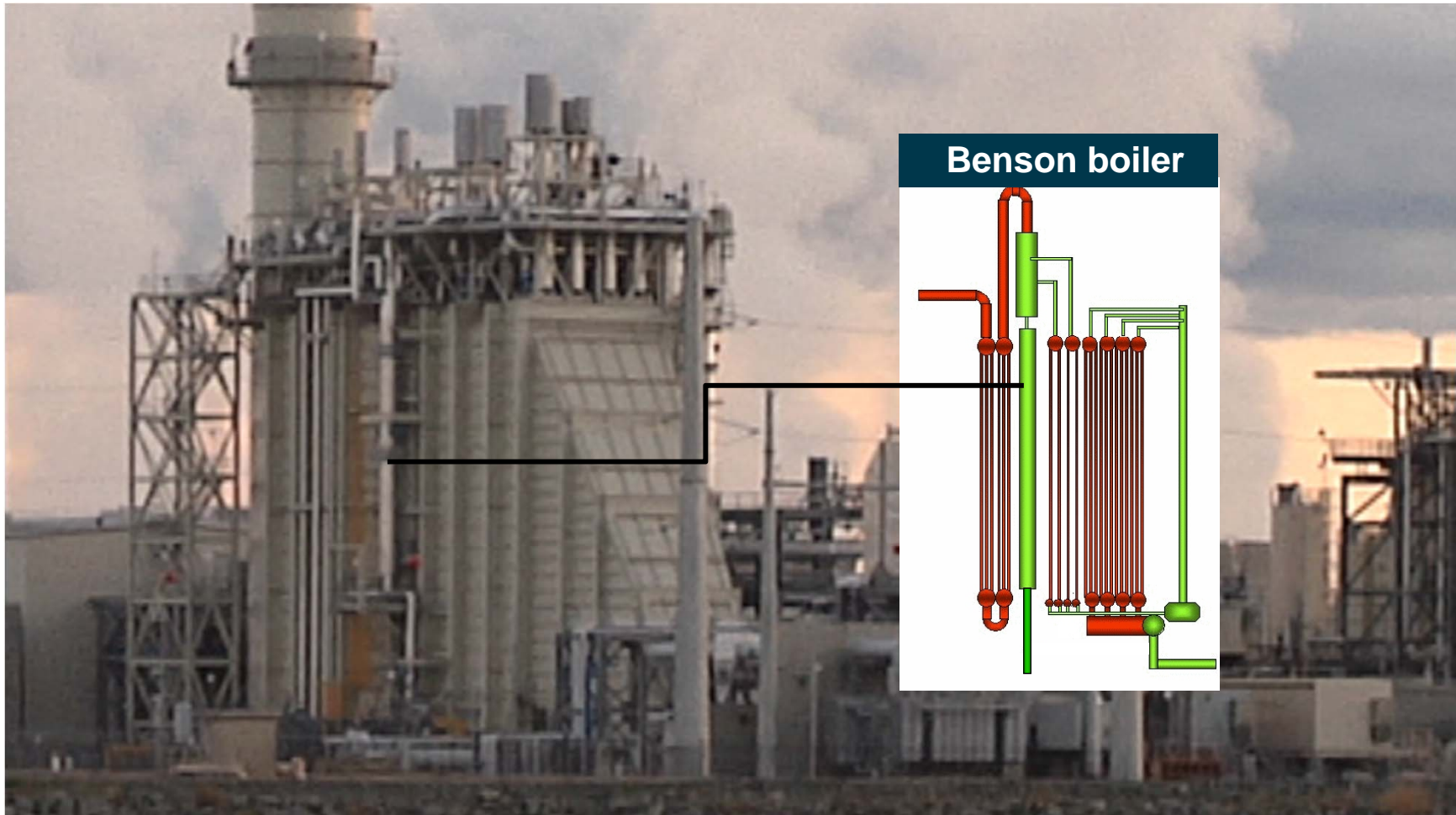
El Segundo Energy Center



NEM DrumPlus boiler

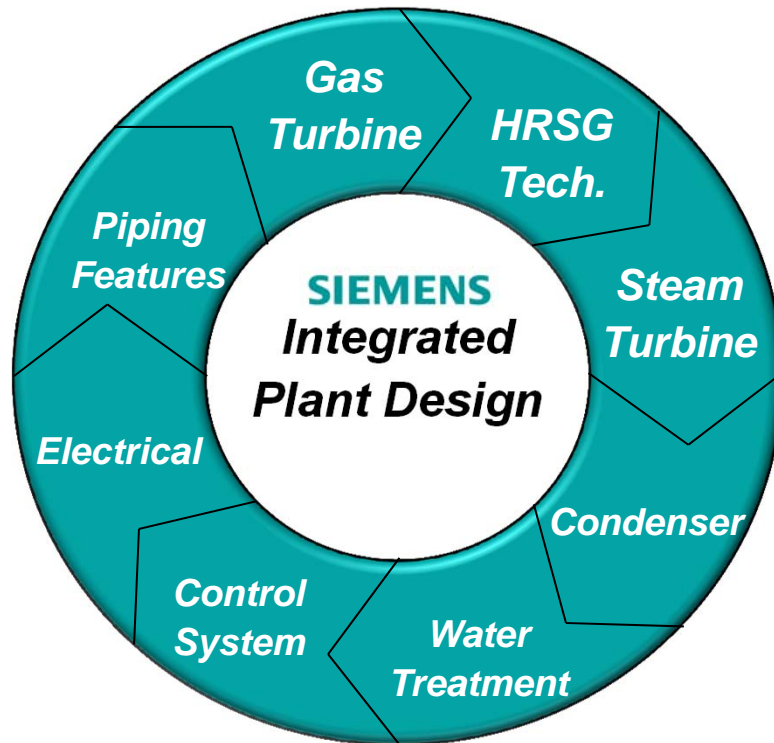


Benson once-through HRSG Lodi Energy Center



Integration

The key is integrating the parts into a system that works

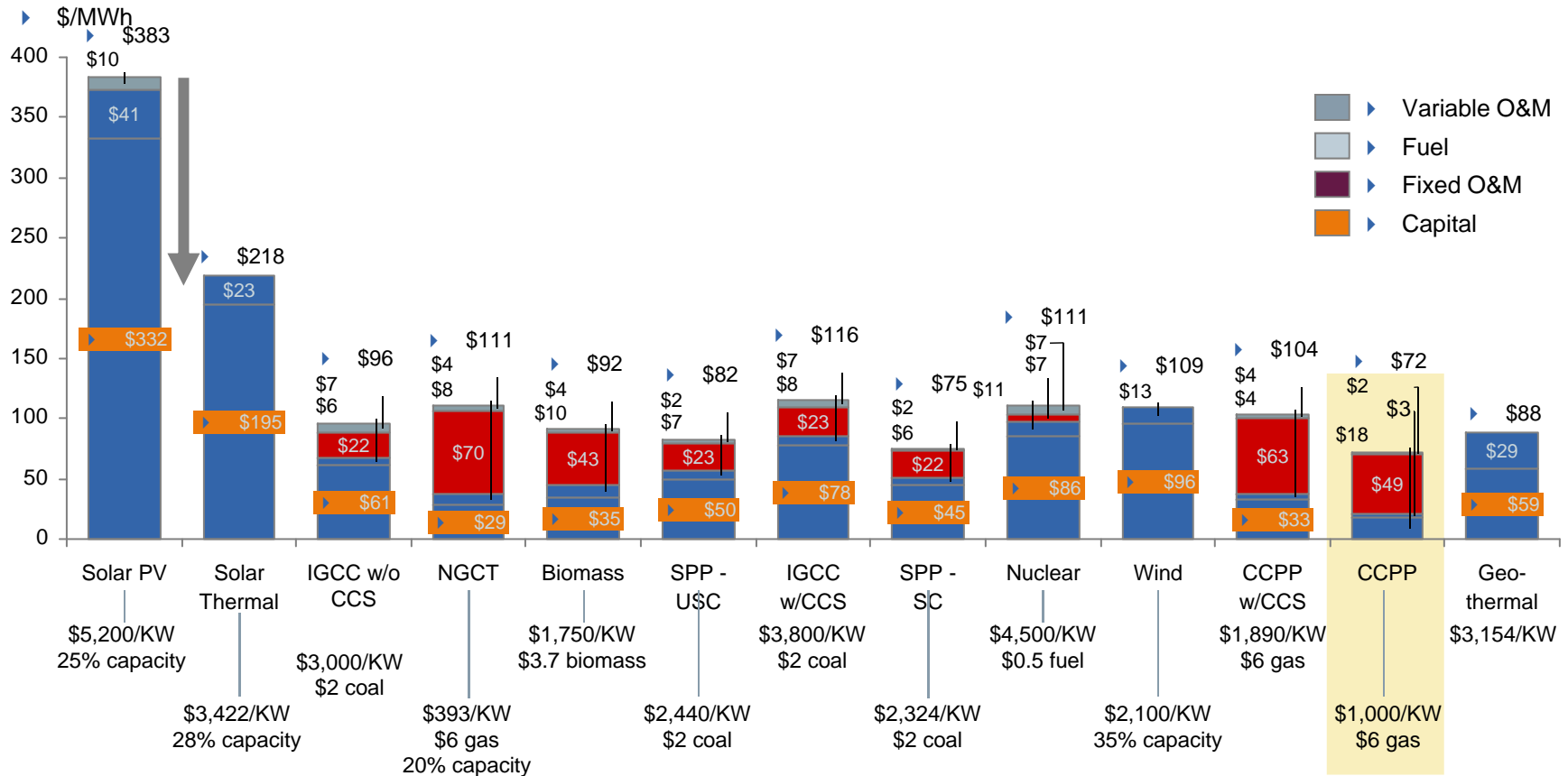


Flex-Plants are integrated combined cycle power plant designs

When you design the components to meet the needs of the power plant, you can access additional benefits

Today's Combined Cycles are Designed to do it all

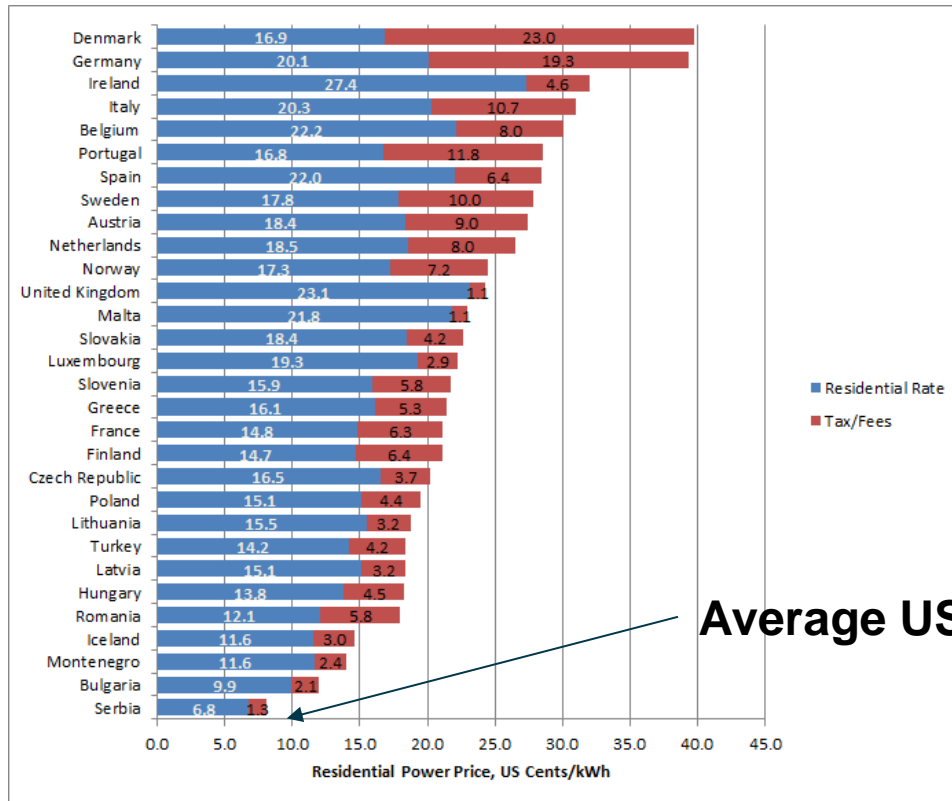
Levelized Cost of Electricity Technology Comparison



Note: Assumed cost of equity of 12%, cost of debt 7.5%, 55% debt and escalation of 4.5%; general inflation rate of 2.5%; analysis excludes tax benefits; assumes baseload capacity if not stated ICGG – Integrated Gasification Combined Cycle; CCS – Carbon, Capturing and Storage; NGCT – Natural Gas Combustion Turbine; USC – Ultra Super Critical; SC – Super Critical

Source: EIA; multiple industry reports and company filings; Booz & Company analysis

Electricity Costs Around the World



In 2014, the average retail price of electricity in the United States was 10.45 cents per kilowatt-hour (kWh).¹

The average prices by major type of utility customers were:

- Residential: 12.50 cents per kWh
- Commercial: 10.75 cents per kWh
- Industrial: 7.01 cents per kWh
- Transportation: 10.27 cents per kWh

Ref:EIA

Low Electricity Costs Are Good for Business

Summary



Flex-Plant Gas Fired Combined Cycles produce lower amounts of greenhouse gas than other generation choices



Flex-Plant Gas Fired Combined Cycles Support Renewable Integration



Flex-Plant Gas Fired Combined Cycles use Low cost domestic fuel and enable a low cost of generation





Siemens
A power plant
Partner.

practical plant
Advantages

Flexible

Fast

Dependable

The global experience of Siemens

Disclaimer

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