June 2024

45Q and the Business Case for CCUS in the US Mark Ackiewicz

DEPUTY ASSISTANT SECRETARY, OFFICE OF CARBON MANAGEMENT OFFICE OF FOSSIL ENERGY AND CARBON MANAGEMENT



Fossil Energy and Carbon Management

Carbon management helps with 3 core pillars of DOE's climate strategy







Decarbonized, resilient, low-cost, land-efficient power grid

Boosting grid resilience and reducing overall system costs and pollution in high-renewable deepdecarbonization scenarios Industrial decarbonization for netzero economy 2050

Reduce emissions while alternative manufacturing methods are developed over time that avoid production of CO₂ altogether

Carbon dioxide removal

Offset the most expensive-to-abate GHG emissions and clean up legacy CO_2 pollution



DOE aims to enable liftoff of a carbon management industry

From (actuals)

- Emerging **CO₂ capture** capacity (23 Mt/yr.)
- Nascent durable CDR industry (<.01 Mt/yr.)
- Starting point-source CCS projects (17)
- Initial CO₂ pipelines (5.5K mi.)
- Growing **workforce** (~5-10K jobs)
- First permitted Class VI storage facilities (~8*)

To (2050 estimates)

- CO₂ capture at scale (~300-900 Mt/yr.)
- Meaningful carbon removal (~200-700 Mt/yr.)
- Established point-source CCS projects (~250-900)
- Strong transportation network (~30-96K mi.)
- Vigorous job growth (~1,400-2,900K jobs)
- Widespread CO₂ storage (~400-1,500 facilities)

Source: Pathways to Commercial Liftoff: Carbon Management, DOE 2023; DOE analysis Note: *8 projects with 18 total Class VI wells



energy.gov/fecm

DOE is updating its carbon management strategy to unify all efforts under 5 pillars

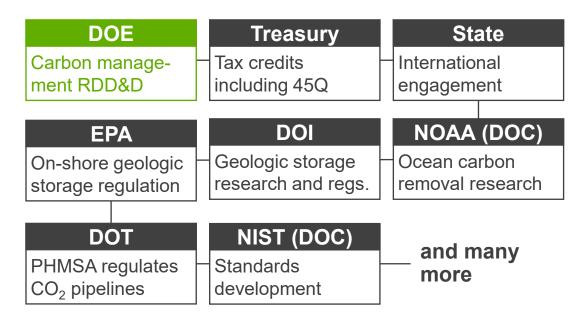
- Invest **RDD&D funding** on priority use cases
- 2 Enable transport and storage infrastructure clusters to emerge
- 3 Support the emergence of effective policy / regulatory frameworks
- 4 Engage **communities and workers** to deliver benefits / mitigate risks
- 5 Leverage climate diplomacy to scale technology internationally

Note: RDD&D is research, development, demonstration, and deployment



3. Support effective policy emergence

DOE is one of many federal agencies involved in carbon management



DOE engages federal, state, tribal, local, and international governments

- Government partnerships have historically enhanced DOE's ability to successfully develop and deploy technologies
- DOE engages the many agencies involved in carbon management
 - Primary role is RDD&D, technical assistance to other agencies, and international engagement
 - DOE does not have regulatory authority and works with others on regulations and incentives
- DOE conducts **analysis for policymakers** to inform carbon management policy

Note: EPA is Environmental Protection Agency; DOI is Department of the Interior; NOAA is National Oceanic and Atmospheric Administration; DOC is Department of Commerce; DOT is Department of Transportation; PHMSA is Pipeline and Hazardous Materials Safety Administration; NIST is National Institute for Standards and Technology

Fossil Energy and Carbon Management

energy.gov/fecm



Inflation Reduction Act – "45Q" Carbon Capture Tax Credit Modifications

	Old	New
Commence Construction	January 1, 2026	January 1, 2033
DAC Facility	100,000 metric tons/year*	1,000 metric tons/year
Electric Generator	500,000 metric tons/year*	18,750 metric tons/year
All other facilities	100,000 metric tons/year*	12,500 metric tons/year
Saline Storage Credit	\$50/metric ton	\$85/metric ton (industry and power); \$180/metric ton (DAC)
EOR and Conversion Credit	\$35/metric ton	\$60/metric ton (industry and power); \$130/metric ton (DAC)

* Non-EOR Conversion facilities were previously 25,000 metric tons/year regardless of facility/source.

Notes: New Modifications allows up to 5 years for direct pay (up to 12 years certain entities)



45Q will be main business driver moving forward

Significant Price Incentives	 Saline Storage Credits \$85/metric ton (industry and power) \$180/metric ton (direct air capture) Saline Storage through EOR/Conversion Credits \$60/metric ton (industry and power) \$130/metric ton (direct air capture)
Easier to Finance on Credit Value	 Reduced facility size thresholds – enables more industrial and small emitters to participate Direct + transferability of credits should make more investible Projects must begin construction - by January 1, 2033 Maximize credit if worker requirements are met, e.g. minimum wage for employees
More Time	 10 year commence construction window 12 year of credit window Uptake might be slow, but once first of a kind projects de-risked, industry uptake could be on the order of 10Ms-100Ms tons/year



Estimates of 300M+ tons CO₂ capture by 2035



Optimized CO₂ transport and storage network deployment modeling from the Great Plains Institute finds that, under 45Q, a shared, interconnected CO₂ transport and storage system could capture, transport and store 300 million metric tons of CO₂ per year by 2035 from industrial facilities and power plants.

fecm.energy.gov



Fossil Energy and Carbon Management

Thank You!

Questions?

Mark Ackiewicz, Deputy Assistant Secretary Office of Carbon Management mark.ackiewicz@hq.doe.gov