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### 45Q and the Business Case for CCUS in the US Mark Ackiewicz

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Fossil Energy and Carbon Management

**Carbon management helps with 3 core pillars of DOE's climate strategy** 







Decarbonized, resilient, low-cost, land-efficient power grid

Boosting grid resilience and reducing overall system costs and pollution in high-renewable deepdecarbonization scenarios Industrial decarbonization for netzero economy 2050

Reduce emissions while alternative manufacturing methods are developed over time that avoid production of CO<sub>2</sub> altogether

Carbon dioxide removal

Offset the most expensive-to-abate GHG emissions and clean up legacy  $CO_2$  pollution



# DOE aims to enable liftoff of a carbon management industry

#### From (actuals)

- Emerging **CO<sub>2</sub> capture** capacity (23 Mt/yr.)
- Nascent durable CDR industry (<.01 Mt/yr.)
- Starting point-source CCS projects (17)
- Initial CO<sub>2</sub> pipelines (5.5K mi.)
- Growing **workforce** (~5-10K jobs)
- First permitted Class VI storage facilities (~8\*)

#### To (2050 estimates)

- CO<sub>2</sub> capture at scale (~300-900 Mt/yr.)
- Meaningful carbon removal (~200-700 Mt/yr.)
- Established point-source CCS projects (~250-900)
- Strong transportation network (~30-96K mi.)
- Vigorous job growth (~1,400-2,900K jobs)
- Widespread CO<sub>2</sub> storage (~400-1,500 facilities)

Source: Pathways to Commercial Liftoff: Carbon Management, DOE 2023; DOE analysis Note: \*8 projects with 18 total Class VI wells



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## DOE is updating its carbon management strategy to unify all efforts under 5 pillars

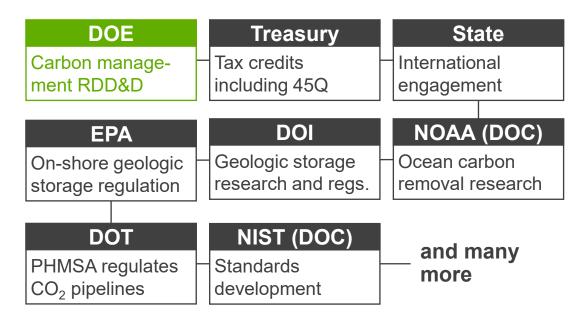
- Invest **RDD&D funding** on priority use cases
- 2 Enable transport and storage infrastructure clusters to emerge
- 3 Support the emergence of effective policy / regulatory frameworks
- 4 Engage **communities and workers** to deliver benefits / mitigate risks
- 5 Leverage climate diplomacy to scale technology internationally

Note: RDD&D is research, development, demonstration, and deployment



#### 3. Support effective policy emergence

### DOE is one of many federal agencies involved in carbon management



#### DOE engages federal, state, tribal, local, and international governments

- Government partnerships have historically enhanced DOE's ability to successfully develop and deploy technologies
- DOE engages the many agencies involved in carbon management
  - Primary role is RDD&D, technical assistance to other agencies, and international engagement
  - DOE does not have regulatory authority and works with others on regulations and incentives
- DOE conducts **analysis for policymakers** to inform carbon management policy

Note: EPA is Environmental Protection Agency; DOI is Department of the Interior; NOAA is National Oceanic and Atmospheric Administration; DOC is Department of Commerce; DOT is Department of Transportation; PHMSA is Pipeline and Hazardous Materials Safety Administration; NIST is National Institute for Standards and Technology

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## Inflation Reduction Act – "45Q" Carbon Capture Tax Credit Modifications

	Old	New
Commence Construction	January 1, 2026	January 1, 2033
DAC Facility	100,000 metric tons/year*	1,000 metric tons/year
Electric Generator	500,000 metric tons/year*	18,750 metric tons/year
All other facilities	100,000 metric tons/year*	12,500 metric tons/year
Saline Storage Credit	\$50/metric ton	\$85/metric ton (industry and power); \$180/metric ton (DAC)
EOR and Conversion Credit	\$35/metric ton	\$60/metric ton (industry and power); \$130/metric ton (DAC)

\* Non-EOR Conversion facilities were previously 25,000 metric tons/year regardless of facility/source.

Notes: New Modifications allows up to 5 years for direct pay (up to 12 years certain entities)



#### 45Q will be main business driver moving forward

Significant Price Incentives	<ul> <li>Saline Storage Credits         <ul> <li>\$85/metric ton (industry and power)</li> <li>\$180/metric ton (direct air capture)</li> </ul> </li> <li>Saline Storage through EOR/Conversion Credits         <ul> <li>\$60/metric ton (industry and power)</li> <li>\$130/metric ton (direct air capture)</li> </ul> </li> </ul>
Easier to Finance on Credit Value	<ul> <li>Reduced facility size thresholds – enables more industrial and small emitters to participate</li> <li>Direct + transferability of credits should make more investible</li> <li>Projects must begin construction - by January 1, 2033</li> <li>Maximize credit if worker requirements are met, e.g. minimum wage for employees</li> </ul>
More Time	<ul> <li>10 year commence construction window</li> <li>12 year of credit window</li> <li>Uptake might be slow, but once first of a kind projects de-risked, industry uptake could be on the order of 10Ms-100Ms tons/year</li> </ul>



### Estimates of 300M+ tons CO<sub>2</sub> capture by 2035



Optimized CO<sub>2</sub> transport and storage network deployment modeling from the Great Plains Institute finds that, under 45Q, a shared, interconnected CO<sub>2</sub> transport and storage system could capture, transport and store 300 million metric tons of CO<sub>2</sub> per year by 2035 from industrial facilities and power plants.

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## **Thank You!**

#### **Questions?**

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