

#### FECM's Methane Emissions Reduction Efforts for End-of-Life Assets

#### Western Tribal Carbon Management Strategies Forum - Spring 2024

#### May 01, 2024 Cyrus Kian, Ph.D.





#### Federal Methane Reduction Programs for End-of-Life Assets



# **Tribal Orphaned Wells Program**



Department of the Interior Orphaned Wells Program Office

- BIL (P.L. 117-58) appropriated \$150M for wells on Tribal lands
- Phase 1 Tribal OWP awarded \$40.4M

## Phase 2 Applications accepted through May 14, 2024:

- **Program Development Grants** fund capacitybuilding activities (e.g., inventory and assessment of orphaned wells, data and contract management, etc.)
  - Limited to \$1M per applicant per year
- Implementation Grants fund plugging, remediation, and reclamation of orphaned wells/sites, as well as inventory and assessment activities
  - Subject to 10% administrative cap
  - Limited to \$15M per applicant

### Requests reviewed on a rolling basis through September 30, 2024:

In Lieu of Grant Projects (ILOG) provide funding when Tribes request that DOI carry out plugging, remediation, and reclamation activities at orphaned wells/sites on Tribal lands



Guidance, application templates, links to weekly office hours, and contact info available at <u>https://www.doi.gov/tribal-orphaned-wells-</u> <u>program</u> & https://www.bia.gov/service/orphaned-wells

# Undocumented Orphan Wells: There's no silver bullet for identification

- Various methods can be used to locate wells
  - magnetic survey, aerial or satellite photography, LiDAR, methane measurements, historical records
- No method works in all cases
  - Magnetics fail when the well casing is removed (~15,000 wells had casings salvaged during WW2 for the metal) and is challenging in steep terrain or tall vegetation
  - Methane measurements fail when the well is not emitting (emissions are highly transient)
  - Aerial/satellite photos could be obstructed by vegetation or construction



### **Osage Nation**

FECM and the Osage Nation executed a Memorandum of Understanding (MOU) as a framework for collaboration to:

- Build capacity, provide needed technical assistance, share data the direct benefit of the Osage Nation and its people.
- Maximize the benefit of both public and private investment in the development of an equitable energy future for the Osage Nation.
- Employ historical record searches, aerial drone surveys, and on-ground measurements.
- Support the development of the Osage Nation's own undocumented orphan well identification capabilities.
- Osage County is the first large field deployment for UOWP

#### Memorandum of Understanding on Cooperation Between the Orage Nation and the U.S Department of Energy's Office of Foodi Energy and Carbon Damogement, Office of Resource Sustainabili

This Memoranizan of Liveleratording (MOU) is marke and entered into by and between the Ocage Nation and the U.S. Department of Energy's Office of Feesile Energy and Carbon Management, Office of Researces Statisticality (FIOS-FECM), identified in the signaloxy section below and are collectively referred to as the "Parties."

It is the mutual intention of the Parties to collaborate to build capacity, provide needed technical ansistance, share data regarizing undecamented capitan wells for the direct benefit of the Osage Nation and built people, enhance correlation and collaboration histoara the Parties, and maximize the benefit of both public and private investments in the dweleparate of an equilable energy fature for the Osage Nation.

#### Background

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Authority

DOE enters into this MOU under the authority of section 646 of the Department of Energy Organization. Ant (Pulls L, 95-91, or research and the context of Annex.

The Osage Nation and by the Osage people of



Osage Minerals Council to Continue Environmental Hazard Clean Up | Osage Nation (osagenation-nsn.gov)



Fossil Energy and Carbon Management

### **UOWP: Identify a robust set of sensors that can efficiently locate orphaned wells**







Magnetometer

Thermal



Fossil Energy and

Carbon Management

DEPARTMENT O

Overhead imagery



Lidar w/RGB coloring



Lidar reflectivity

Topo map well with well head clearly seen in imagery but not in magnetometer



### **UOWP: Deploying multiple sensors at scale**

Manned aircraft with hyperspectral camera to test scaling detection of "super-emitters"

- Lidar/RGB
- Magnetometer
- UAV hyperspectral
- PolSar



Lidar/RGB camera Flight Tracks

HSI Flight Tracks



**Mag Flight Tracks** 



Fossil Energy and Carbon Management



### **Methane Emissions Reduction Program (MERP)**

- In August 2022, the Inflation Reduction Act (Section 60113) provided new authorities under Clean Air Act Section 136 to reduce methane emissions from oil and gas operations.
- \$1.55 billion was made available to EPA to reduce methane emissions across from oil and natural gas operations through financial and technical assistance efforts.
- EPA and DOE are collaborating to leverage our shared commitment and joint expertise in advancing methane monitoring and reduction technologies and, also tap into DOE's expertise on planning and implementing financial and technical assistance efforts.
- Non-Competitive In 2023, provided \$350 Million to state agencies for the permanent plugging and abandonment of marginal conventional wells (MCWs)\* on non-Federal lands (voluntary basis).
- **Competitive** In 2024, provide up to \$1 billion under a competitive solicitation to pursue broad scale methane emissions monitoring and mitigation across oil and gas sector, including tribal lands

\* A MCW produces <15 BOED or <90 MCFD



### **Methane Emissions Reduction Program (MERP)**

#### "Phase 1" 2023 Non-competitive State Awardees

On a voluntary basis, funding provided towards the measurement and permanent plugging of low producing oil & gas wells with high methane emissions

- Texas Commission on Environmental Quality
- Pennsylvania Department of Environmental Protection
- West Virginia Department of Environmental Protection
- California State Lands Commission
- Ohio Department of Natural Resources
- Illinois Department of Natural Resources
- Louisiana Department of Natural Resources
- New Mexico Department of Energy, Minerals, and Natural Resources
- Kentucky Energy and Environment Cabinet
- Colorado Department of Natural Resources
- New York State Department of Environmental Conservation
- Michigan Department of Environment, Great Lakes, and Energy
- State of Utah Department of Environmental Quality
- State of Virginia Department of Energy



### Phase 2 Competitive Funding Opportunity

#### **Methane Emissions Reduction from Existing Wells and Infrastructure**

- a. Assist **smaller operators** in mitigating emissions from MCWs\* through equipment repairs
- b. Assist <u>upstream and midstream operators/service companies</u> in mitigating emissions from production facilities and associated infrastructure
- c. Assist tribes in mitigating emissions from MCWs and associated infrastructure

#### **Accelerating Deployment of Methane Emissions Reduction Solutions**

- a. Technology validation and implementation of compressor and engine technologies
- b. Technology validation and implementation of flare gas reduction technologies
- c. Innovative "disruptive" technology development for advanced methane mitigation

#### **Accelerating Deployment of Methane Emissions Monitoring Solutions**

- a. Drive emissions reduction through multi-scale, region-specific, and measurementinformed methane emissions data collection from oil and natural gas operations
- b. Quantify emissions reduction by validating new monitoring technologies, processing algorithms, and data collection methodologies

### **FECM Tribal Engagement Efforts**







### Contacts

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