

### **QUADRENNIAL ENERGY REVIEW**

ENERGY TRANSMISSION, STORAGE, AND DISTRIBUTION INFRASTRUCTURE

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**US-China Clean Coal Industry Forum – August 25, 2015** 



#### FUNDAMENTAL CHANGES IN THE U.S. ENERGY SECTOR

#### **Increasing Energy Production**

- Natural gas production growth
- Oil production growth
- Intermittent renewables
- Distributed generation/energy resources
- Increased generation/production/demand efficiency

#### **Policy Developments**

- **CAFE**
- Clean Air Act -111 (d), other
- Clean Water Act/other
- → RFS
- RPS (state)
- RGGI (regional)

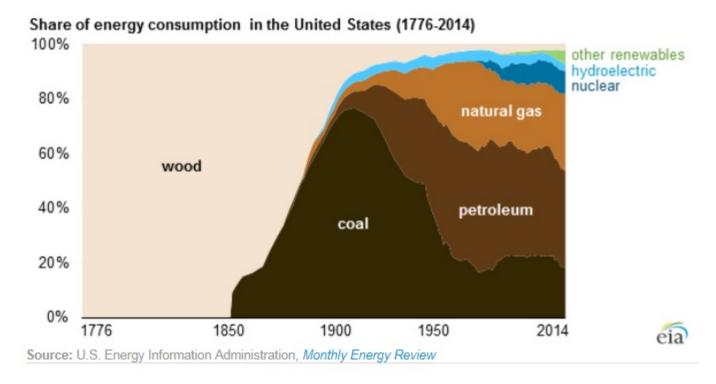
#### **Technology Advances**

- Solar (central and rooftop)
- Wind
- Demand-side
- Hydraulic fracturing

#### **Energy Security Changes**

- Decreased N. American energy imports
- Climate change impacts
- Vulnerabilities more evident, including aging infrastructures, physical and cyber threats
- Increased interdependencies
- Increased energy support required by allies

### HISTORICAL TRENDS



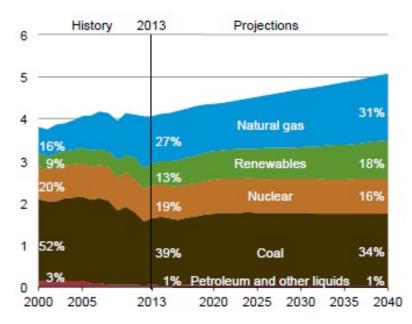
- Petroleum, natural gas, and coal have made up at least 80% of total U.S. energy consumption for more than 100 years
- Coal became dominant in the late 19th century before being overtaken by petroleum products in the middle of the 20th century

Since the mid-20th century, use of coal increased again (mainly as a primary energy source for electric power generation)



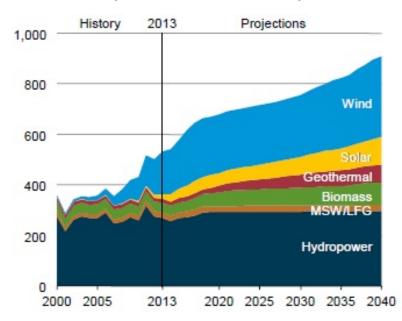
#### **PROJECTED OVERALL TRENDS**

## Electricity Generation by Fuel 2000-2040 (Trillion Kilowatthours)



## Renewable Electricity Generation by Fuel Type 2000-2040

#### (Trillion Kilowatthours)



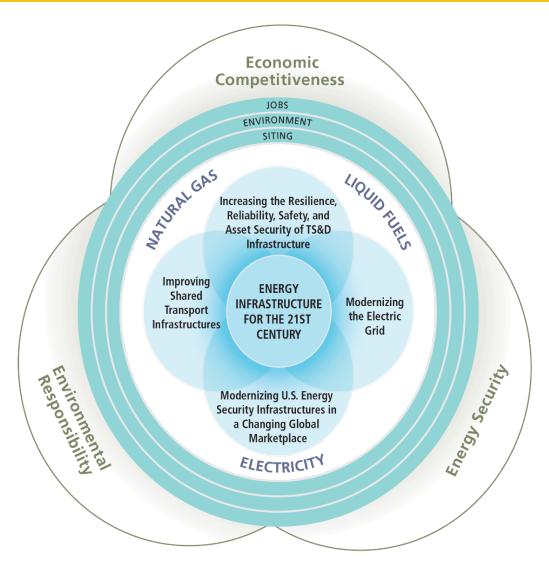
In 2014, major energy sources and percent share of total U.S. electricity generation included:

- Coal 39%
- Natural gas 27%
- Nuclear 19%
- Petroleum 1%
- Other gases < 1%</li>

- Renewables 13%
  - Hydropower 6%
  - Biomass 1.7%
  - Geothermal 0.4%
  - Solar 0.4%
  - Wind 4.4%



### FRAMING TS&D INFRASTRUCTURE





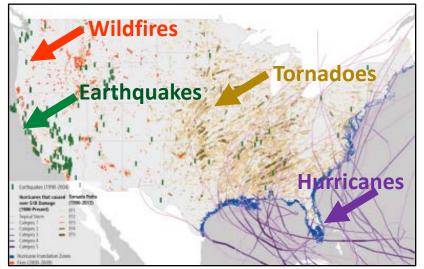




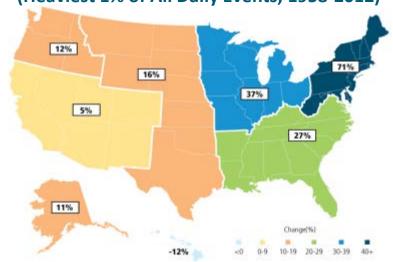


#### **VULNERABILITIES AND DISRUPTIONS: NATURAL DISASTERS**

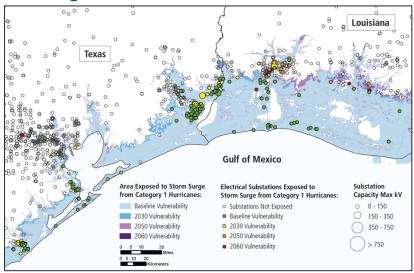
## Tornado and Hurricane Tracks, Wildfires, Earthquakes, and Coastal Inundation



## Increased Intense Precipitation Events (Heaviest 1% of All Daily Events, 1958-2012)



## **Gulf Coast Electricity Substation Facilities' Exposure to Storm Surge under Different Sea-Level Rise Scenarios**

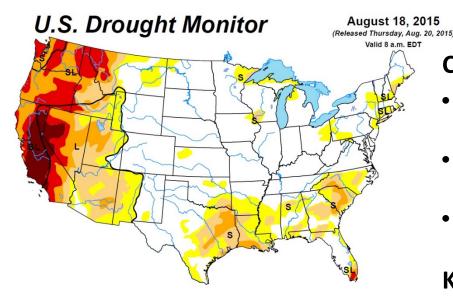


## Billion-Dollar Disaster Event Types by Year (1980-2014)

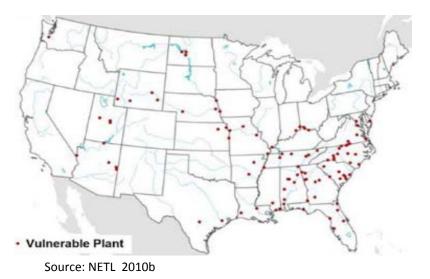




#### **VULNERABILITIES AND DISRUPTIONS: CLIMATE CHANGE**



#### **Locations of the 100 Most Vulnerable Coal-fired Power Plants**



#### **Climate Trends**

- Changing precipitation patterns cause more frequent and severe droughts
- Snowpack levels have decreased, resulting in lower summer streamflows
- Ground and surface water levels have declined

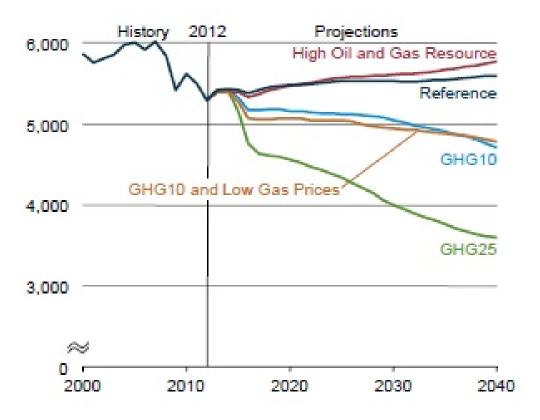
#### **Key Energy Sector Impacts**

- Decreasing water availability for cooling at thermoelectric facilities reduces generation capacity
- Decreasing water availability impacts oil and gas production
- Reductions in river levels impedes barge transport
- Changes in precipitation/decreasing snowpack could decrease available hydropower generation capacity



#### **GREENHOUSE GAS EMISSIONS**

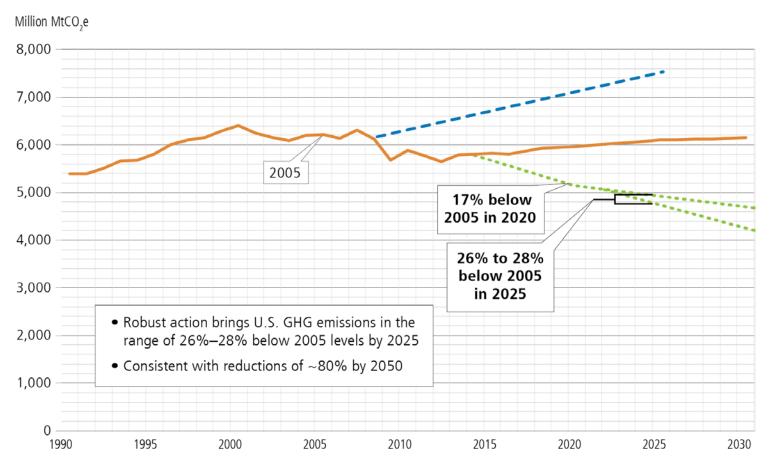
# Energy-related Carbon Dioxide Emissions in Five Cases 2000-2040 (million metric tons)



Source: U.S. Energy Information Administration, Annual Energy Outlook 2014



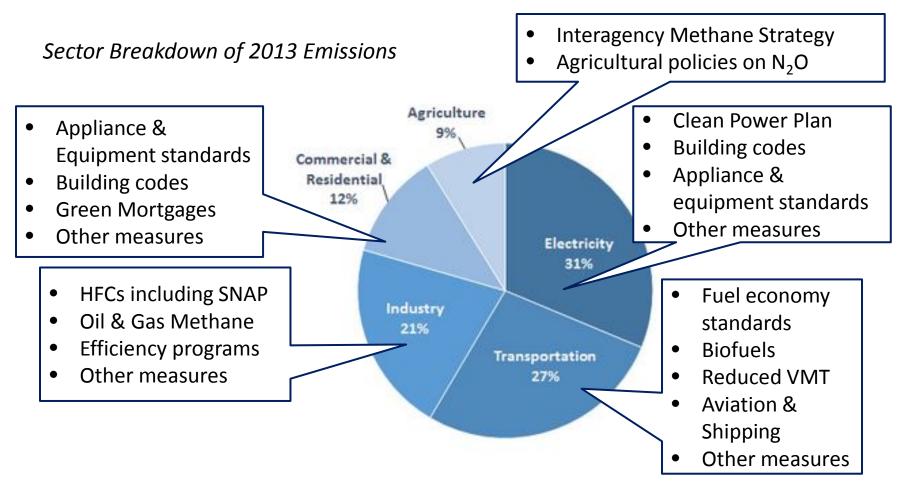
### MEETING THE U.S. INDC



- Baseline: AEO 2014 with 2014 GHG Inventory Adjustments
- **—** Approximate 2025 Emissions trajectory before current Administration (AEO2008)
- Approximate trajectory to U.S. 2025 Target of 26% to 28% below 2005 levels



#### **U.S. COMMITMENTS**

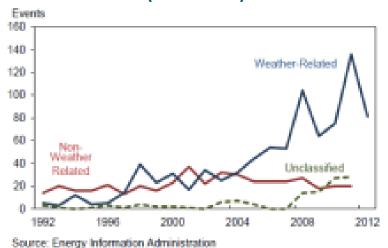


- The U.S. is driving substantial reductions in all sectors and gases through existing and new policies
- Enhanced policies to bolster sinks through reforestation and conservation will further contribute to reaching our 2025 goal

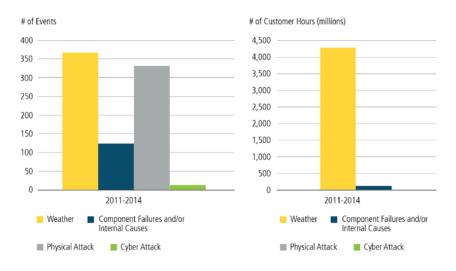


#### **VULNERABILITIES AND DISRUPTIONS: ELECTRICITY OUTAGES**

## Observed Outages to the Bulk Electric System (1992-2012)



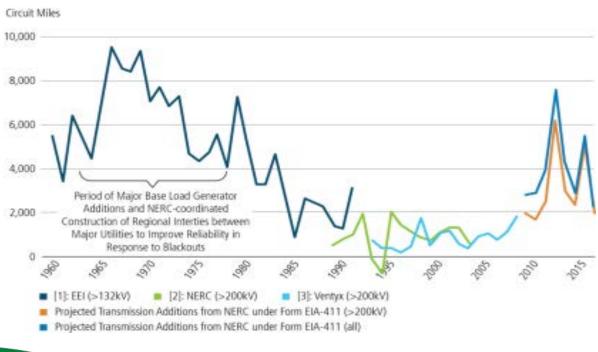
## Electricity Outages by Type of Event and Lost Customer Hours

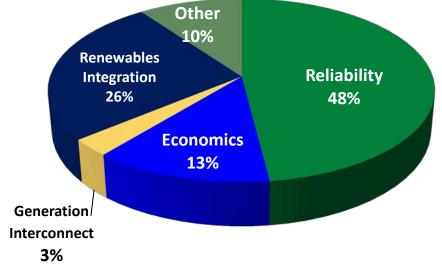




#### **NEW INVESTMENT: ELECTRICITY**

Historic and Projected
Expansion of Net
Transmission Circuit Miles
(1960-2015)

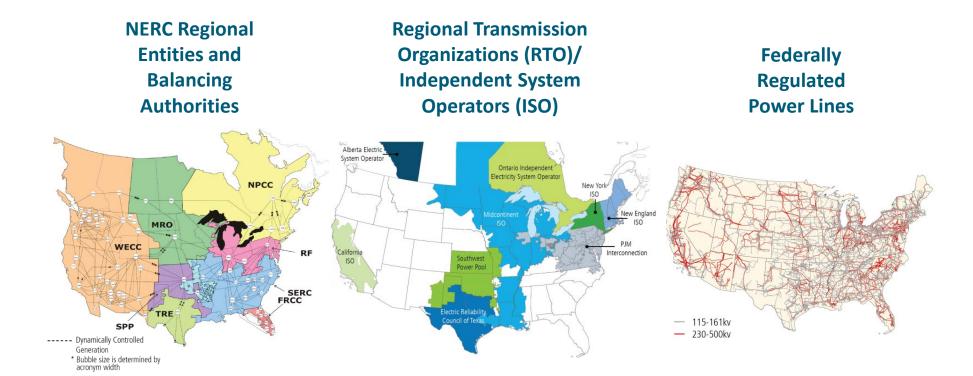




Reported Drivers of Projected
Transmission Addition
(2011-2015)



### **JURISDICTIONAL LANDSCAPE**

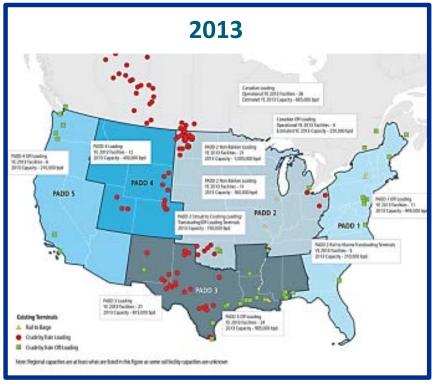




## SUPPLY/INFRASTRUCTURE: RAIL

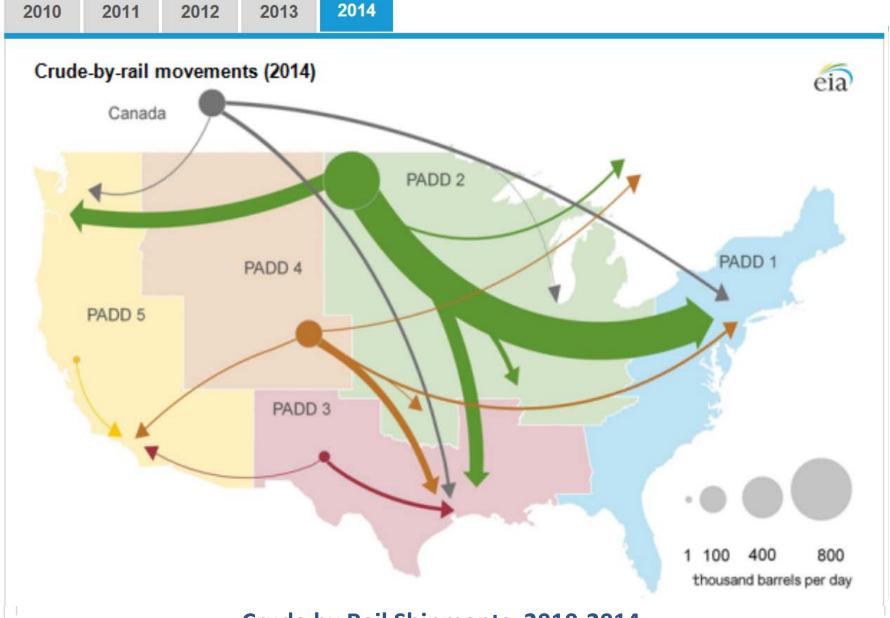
#### **Crude Oil by Train Loading (red) and Offloading (green) Facilities**







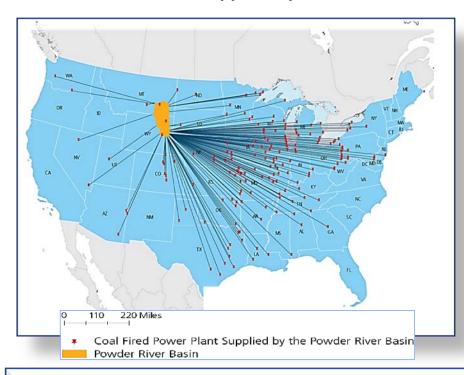
### **DEVELOPMENT AND DISTRIBUTION OF INDIGENOUS SUPPLIES**





#### **RAIL TRENDS**

#### **Coal-Fired Power Plants Supplied by the Powder River Basin**



A study by USDA's Agricultural Marketing Service concluded that, for the period from August 2013 through August 2014,

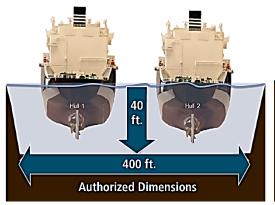
"the magnitude and duration of recent unexpected shifts in supply and demand for ... rail service... have exceeded previous events in terms of both magnitude and duration, including Hurricane Katrina, which caused major disruptions throughout the entire agricultural transportation network."

#### **Key Rail Findings**

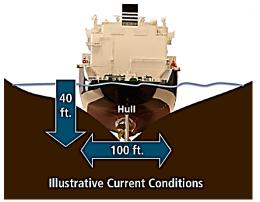
- Oil is an attractive commodity for railroad as it is not seasonal
- On average, roughly 1 million barrels of oil were moved by rail per day in 2014—nearly 12 percent of U.S. domestic crude oil production
- 34 states get coal for power generation from the Powder River Basin in Wyoming, almost all by rail. Eight states obtain more than 90 percent of their domestic coal from Wyoming. It is largely transported through regions of rail congestion where much of our oil and agriculture also originate.



### PORTS AND WATERWAYS TRENDS







Shoaling can force vessels to reduce cargos, idle until high-tide, or, be subject to one-way traffic restrictions

## Top 10 Port Systems by Total Energy Commodity Shipments (2013, millions of short tons)

| Port Channel System        | Crude and<br>Petroleum<br>Products | Coal | Total<br>Energy | Energy as a<br>Percentage of<br>Shipments |
|----------------------------|------------------------------------|------|-----------------|---|
| Lower Mississippi (LA)     | 161                                | 47   | 208             | 48%                                       |
| Houston/Galveston (TX)     | 200                                | 3    | 203             | 69%                                       |
| Beaumont/Port Arthur (TX)  | 115                                | -    | 115             | 89%                                       |
| Port of NY/NJ              | 80                                 | <1   | 80              | 59%                                       |
| Delaware River             | 62                                 | -    | 62              | 82%                                       |
| Corpus Christi (TX)        | 58                                 | -    | 58              | 77%                                       |
| Port of Virginia           | 2                                  | 50   | 52              | 66%                                       |
| Lake Charles (LA)          | 49                                 | -    | 50              | 88%                                       |
| LA and Long Beach (CA)     | 46                                 | 2    | 47              | 33%                                       |
| Huntington - Tristate (WV) | 8                                  | 32   | 41              | 87%                                       |



### **SELECT RECOMMENDATIONS**

### Smart Grid of the Future

- Grid Modernization\* (\$3.5B)
- Grants for state and multi-state grid reliability planning\* (\$300-\$350M)
- Value new services and technologies
- Conduct national review of transmission plans and assess barriers to their implementation

#### Modernizing Global Energy Security Infrastructures

- SPR modernization and life extension (\$1.5-\$2B)
- G-7 Collective Energy Security Initiative

#### Resiliency, Recovery, Safety and Asset Recovery

- Implementation Grants
   for Energy System
   Hardening (\$3-\$5B)
- Rate Mitigation for accelerated NG distribution pipe replacement (\$2.5-\$3.5B)
- State Energy
   Assurance/Resiliency
   Planning Grants\*
   (\$350-\$500M,
   depending on 2 or 3
   year cycle)
- Strategic Transformer Reserve

#### Improvements to Shared Infrastructure

 ASSETS grants for energy-intensive connector projects (\$2-\$2.5B)

#### Integrating North American Energy Markets

- Enhance North
   American energy
   integration through
   cooperative measure
   with Canada and
   Mexico
- Caribbean Renewables/LNG project planning support





