

MHI's CO₂ Capture Technology (KM CDR Process™)

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Mitsubishi Heavy Industries, Ltd.

1. MHI R&D Center Pilot Plant

- CO2 Capacity 1 MTPD, KS-1TM, Japan

2. Nanko Pilot Plant

- CO2 Capacity 2 MTPD, KS-21TM & KS-1TM, Natural Gas Fired with CO2 Recycle, Japan

3. SOCO Demonstration Plant

- CO2 Capacity 500 MTPD, KS-1TM, Coal Fired Boiler, US

4. Petra Nova Commercial Plant

- 4776 MTPD, KS-1TM, Coal-fired Boiler, US

5. TCM - Technology Centre Mongstad

- CO2 Capacity 90 MTPD, KS-21TM & KS-1TM, GT & RFCC, Norway

MHI has completed the demonstration using KS-21™ solvent at Technology Centre Mongstad's carbon capture facility.

Facility Information

Site Location	Technology Centre Mongstad, Norway
Owner	TCM-DA
CO ₂ Source	CCGT, RFCC flue gas
Solvent	KS-21™ Solvent KS-1™ Solvent

Key Results

- KS-21™ and KS-1™ showed **CO₂ capture rates of 95-98% and even up to 99.8%** where the absorber outlet CO₂-% was lower than atmospheric CO₂
- KS-21™ showed lower emission and better energy performance than KS-1™, which also outperformed MEA



Photograph courtesy of Technology Centre Mongstad

- **From Hiroshima R&D Center Pilot Plant and SOCO Demonstration Plant, it was confirmed that:**
 - Amine emissions increased significantly with a small amount of SO₃
 - MHI's amine emission reduction system decreases amine emission below 1/10 of the conventional system

- **From the Nanko Pilot Plant and Petra Nova, it was confirmed that:**
 - MHI's simulator has a high accuracy

- **From TCM pilot test, it was shown that ...**
 - Target CO₂ capture rate of 98% and more can be achieved at various packing heights
 - Low level emissions were confirmed by online analyzer (FTIR) throughout the test period
 - Substantial reduction of amine emission from CO₂ absorber top was confirmed by acid washing
 - Corrosion by KS-21TM solvent was not observed based on accumulation of soluble iron in the solvent

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