



**NLGC** National Laboratory  
Gasification Consortium

# Introductory Webinar

August 21<sup>st</sup>, 2025



U.S. DEPARTMENT  
of **ENERGY** | Office of Fossil Energy  
and Carbon Management



# NLGC Introductory Webinar



## Welcome!

### Logistics

- A recording of the Webinar and the presentation slides will be available within 24 hours at the USEA website
- Feel free to submit comments or feedback through the Chat feature
  - We may not have time to answer questions today, but will review your feedback

### Agenda:

- Introduction and NLGC Background
- Online Participant Polling
- NLGC Organization
- Reviews of Technical Tasks
- Summary
- Introduction to the Industry Data Survey





# USEA and Speaker Introductions



**Dr. Nathan T. Weiland**  
*Senior Fellow – Energy  
Conversion Engineering*  
National Energy  
Technology Laboratory



**Dr. Edward J. Wolfrum**  
*Principal Researcher and  
Group Manager*  
National Renewable  
Energy Laboratory



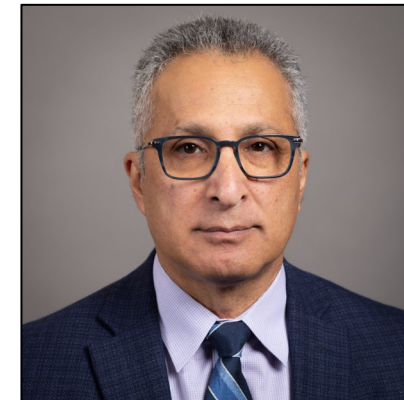
**Michael Talmadge**  
*Senior Research  
Engineer*  
National Renewable  
Energy Laboratory



**Dr. Jordan L. Klinger**  
*Senior Research  
Engineer*  
Idaho National  
Laboratory



**Dr. James E. Parks II**  
*Section Head, Energy  
and Industrial Processes  
Section*  
Oak Ridge National  
Laboratory



**Dr. Mehrdad Shahn Timer**  
*Team Supervisor,  
Computational  
Multiphase Flow Science  
Team, National Energy  
Technology Laboratory*

## Boilerplate Information

- **DOE:** Office of Fossil Energy
- **Program:** Advanced Energy Systems
  - **Division Director:** Bob Schrecengost
- **Subprogram:** Gasification
  - **Program Manager:** Jai-Woh Kim
  - **NETL Technology Manager:** Jonathan Lekse
- **NLGC Lead:** Nate Weiland (NETL)
- **NLGC Co-Principal Investigators:** Jordan Klinger (INL), Jim Parks (ORNL), Mehrdad Shahn timer (NETL), Mike Talmadge (NREL), Ed Wolfrum (NREL)
- **Federal Project Manager:** Mike Bergen (NETL)
- **Period of Performance:** 4/1/2025 – 3/31/2029 (4 years)
- **Year 1 Budget:** \$5.38M



# NLGC Background



- Gasification converts carbonaceous solid feedstocks into syngas to enable the low-cost production of hydrogen, transportation fuels, chemicals, electricity, and other products
- [FECM's Gasification Program](#) has funded individual gasification R&D Field Work Proposals (FWPs) from INL, NETL, NREL, and ORNL, which were combined into a consortium in FY25
  - NETL's RIC asked to lead the consortium due to our role as a Government-Owned, Government Operated lab and intimate knowledge of FECM's needs
- Benefits
  - Coordinated Gasification R&D that optimally utilizes the strengths of each participating national laboratory
  - Improved communication and coordination of national laboratories' activities in Gasification
  - Achievement of broader program goals than any one lab can attain alone
- The NLGC is advancing prior BETO-funded work and relationships begun under:



# The NLGC Builds on Gasification Experience at NLs



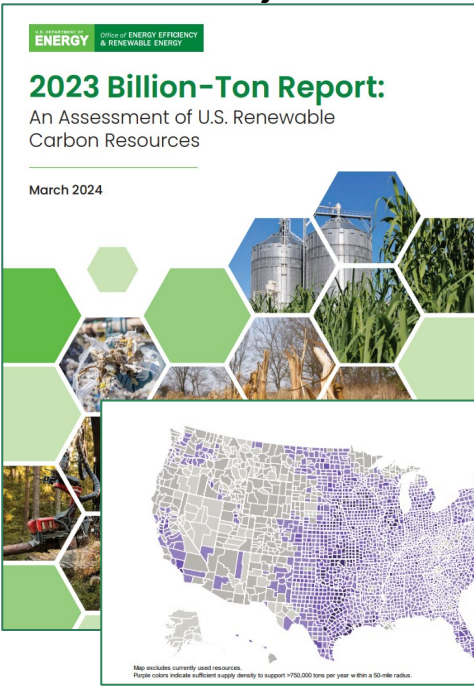
**Biomass Feedstock  
National User Facility**



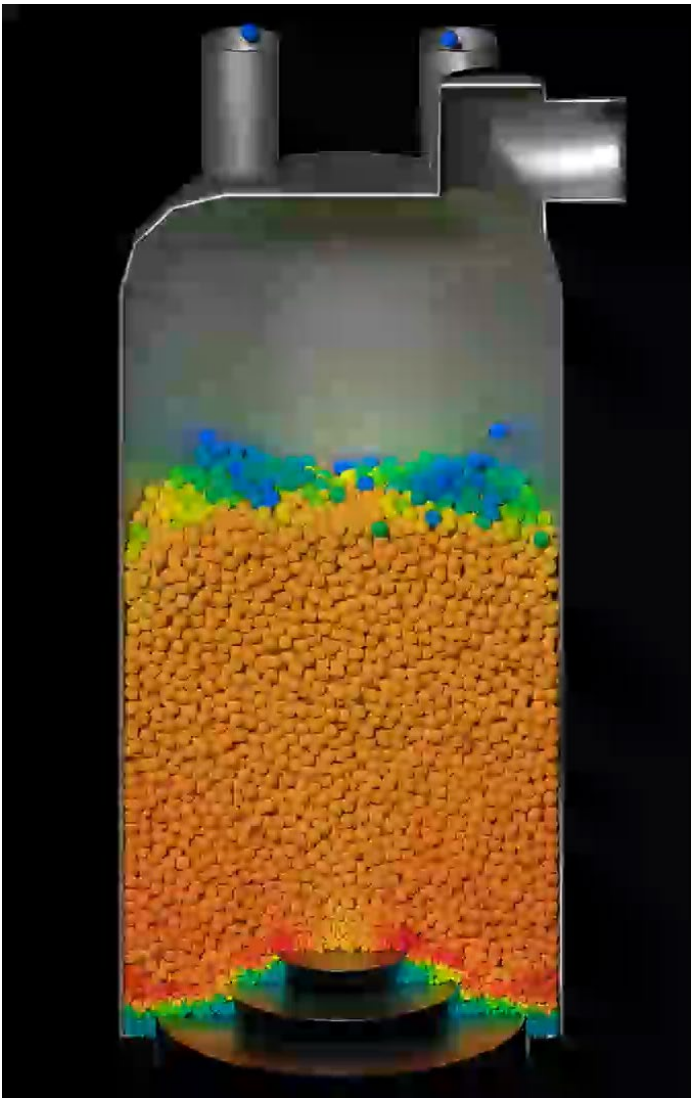
**Feedstock and  
Product Chemistry**



**"Billion Ton"  
Resource Study**



**MFiX  
Computational  
Fluid Dynamic  
Gasifier  
Modeling**





# NLGC Timeline

Individual Lab  
work in  
Gasification  
Before 2024



Delivered Final  
Work Plans to  
FECM  
Feb. 1, 2025



NLGC  
Introductory  
Webinar  
August 21, 2025



Consortium  
Planning  
Kickoff  
Meeting  
June 5, 2024



NLGC Kickoff  
Meeting with  
FECM  
April 29, 2025



# Online Poll for Participants

**Please reply on behalf of your organization or business unit**

Anonymous Menti poll to provide real-time results on participants':

- Organization
- Feedstock interests
- Reactor types and reactants of interest
- Scales of operation
- Co-gasification challenges

How to participate-

- Click QR code on your phone (next slide)
- Click link in the chat
- Go to [menti.com](https://menti.com) – enter the code (next slide)



# Crosscutting Gasification Challenges

## Based on recent Workshops and Requests For Information

- Analysis tools to assess waste resource availability, cost, and environmental impact, to enable economically viable gasification projects to be optimally sited
- Technical and economic tradeoff assessments between feedstock preprocessing, gasifier selection, and syngas cleanup
- Cost-effective in-situ feedstock variability measurements to enable gasifier operational optimization
- Waste feedstock resource variability assessments to inform gasification plant designs and operability
- Specific preprocessing requirements for biomass, plastics, and Municipal Solid Waste (MSW) to mitigate impacts from the high amounts of alkali metals, tar, chlorine/halogens, and unusual contaminants
- Gasification reaction kinetics R&D for alternative feedstocks to enable computational tools for gasifier plant design, scaleup, and digital twinning



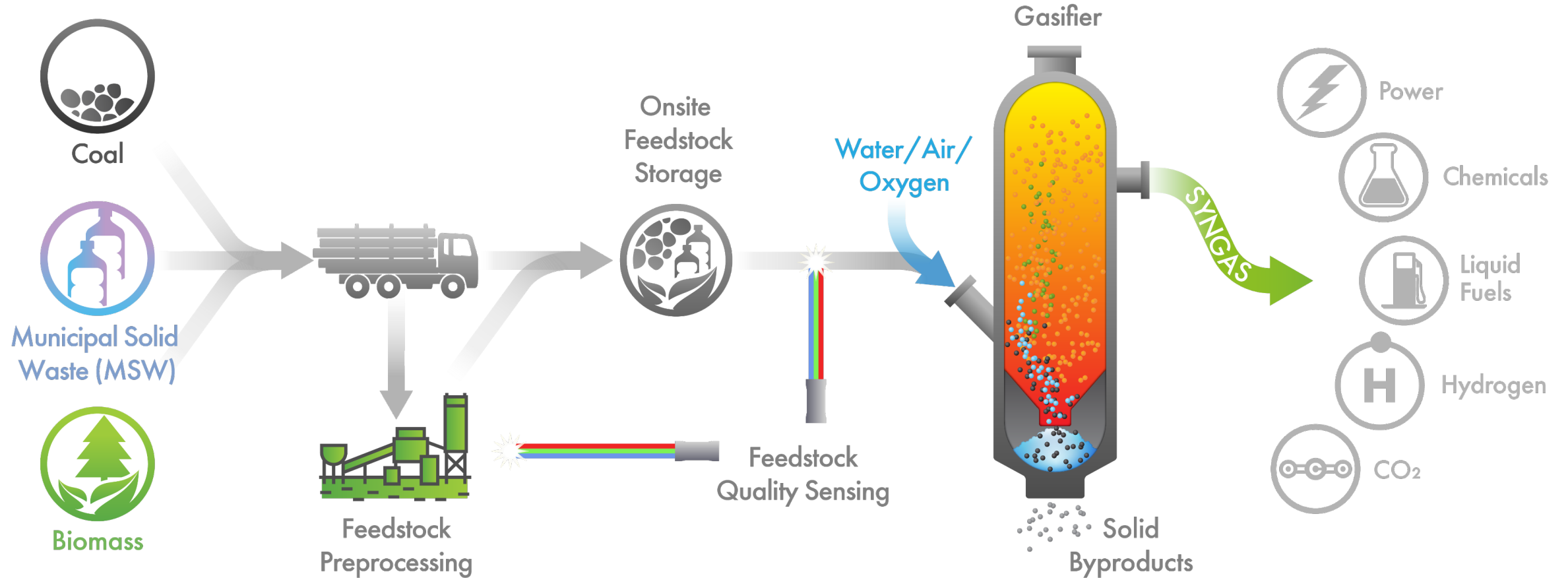
**Goal:** To enable economic utilization of a broader spectrum of alternative and blended feedstocks to ensure fuel resiliency in gasification systems

## **Objectives:**

- Engage industry to collaboratively tackle gasification feedstock challenges by leveraging the national labs' premier capabilities
- Expand the gasification feedstock base to include waste resources and mixtures of these with coal and biomass to produce syngas for energy, chemicals, fuels, and/or hydrogen
- Provide data, information and tools to expand alternative and blended feedstock utilization in the gasification industry



# NLGC Overview



# NLGC Organization



## Task Structure and Leads



Task 1: FWP Coordination

### Task Lead

**Nate Weiland\***  
NETL



Task 2: Supply-Chain Modeling and Analysis

**Mike Talmadge**  
NREL



Task 3: Upstream Feedstock Quality and Preprocessing

**Jordan Klinger\***  
INL



Task 4: Feedstock Variability, Sensing & Control

**Jim Parks\***  
ORNL



Task 5: Pyrolysis and Gasification Kinetics Database and ML Tool

**Mehrdad Shahnam**  
NETL

### \*Lab Lead

**Ed Wolfrum\*** - NREL



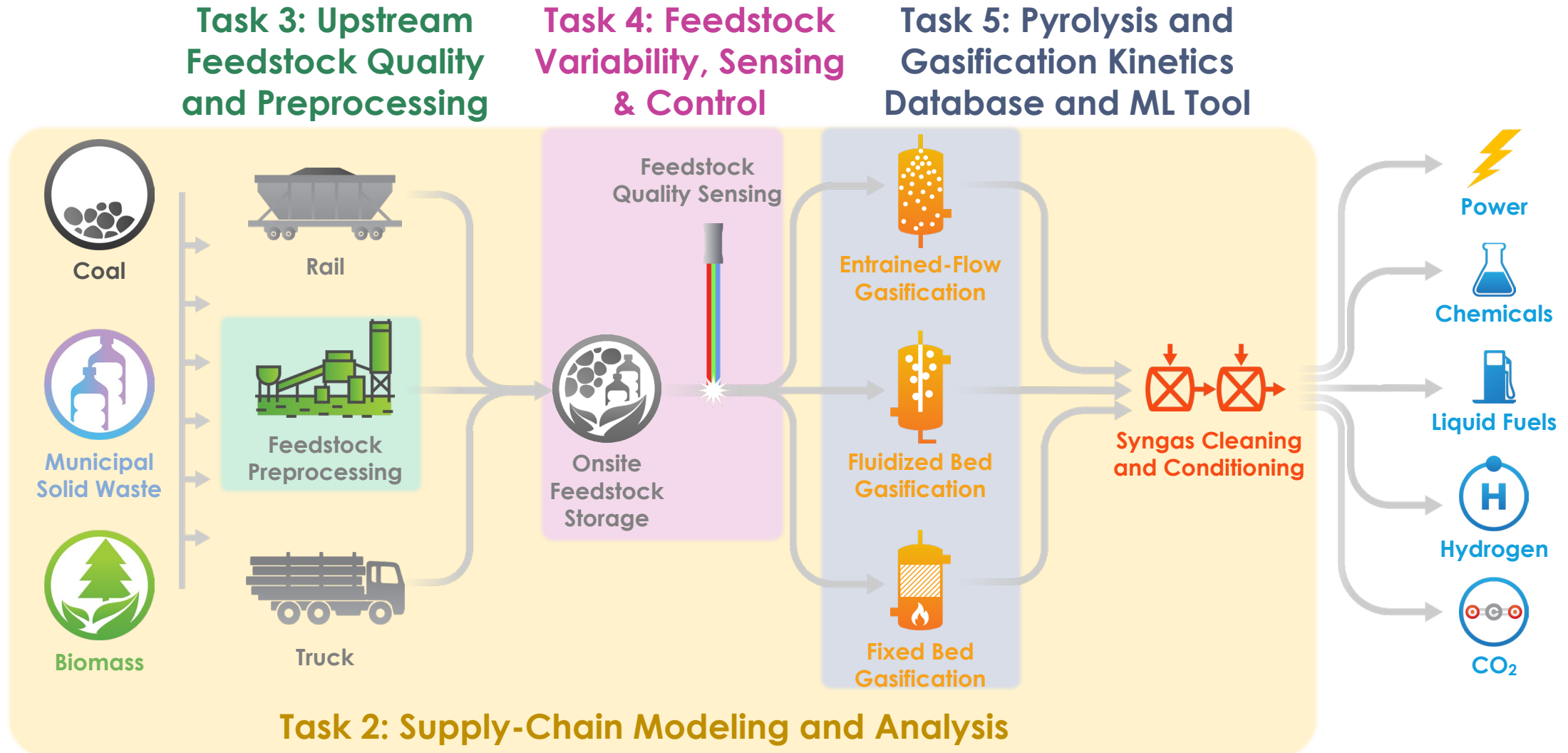
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and Carbon Management





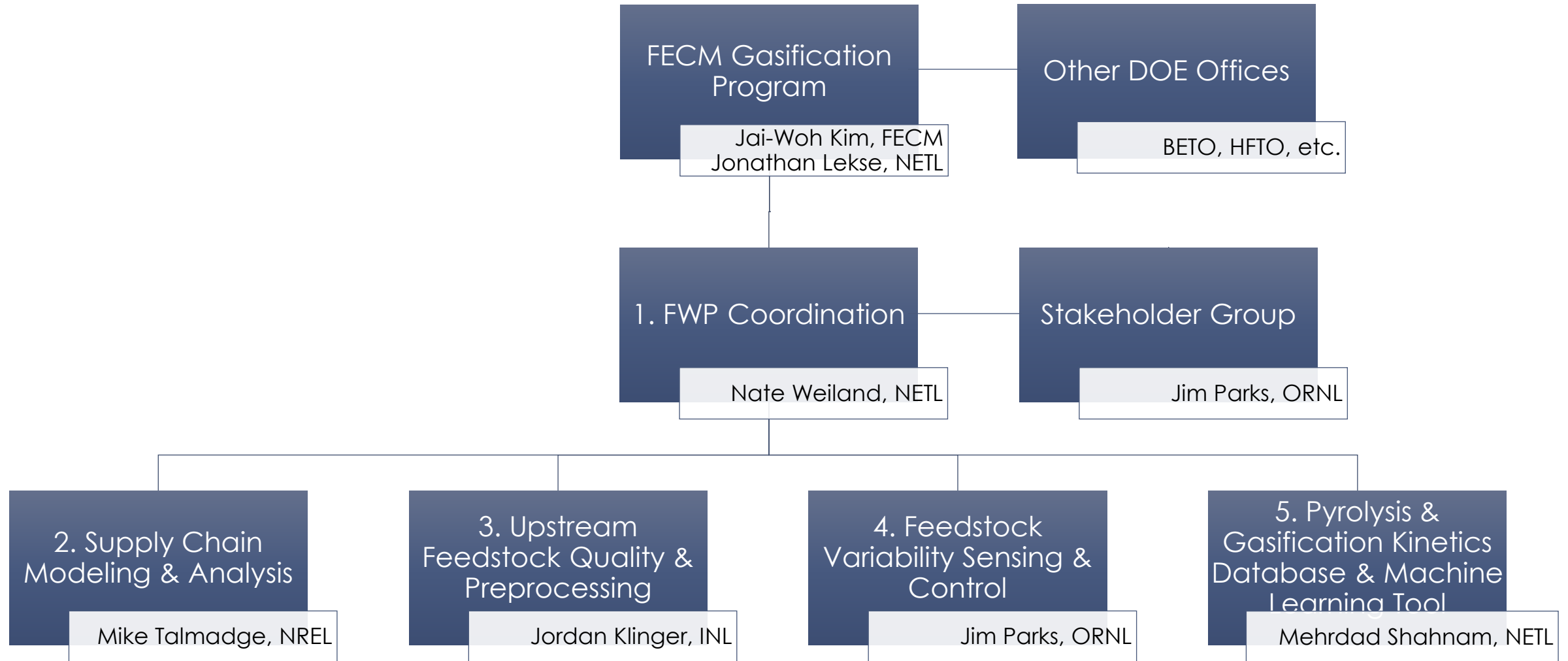
# NLGC Overview

## Task Level Scope



# NLGC Management

## Organizational chart



# Federal Work Plan (FWP) Coordination

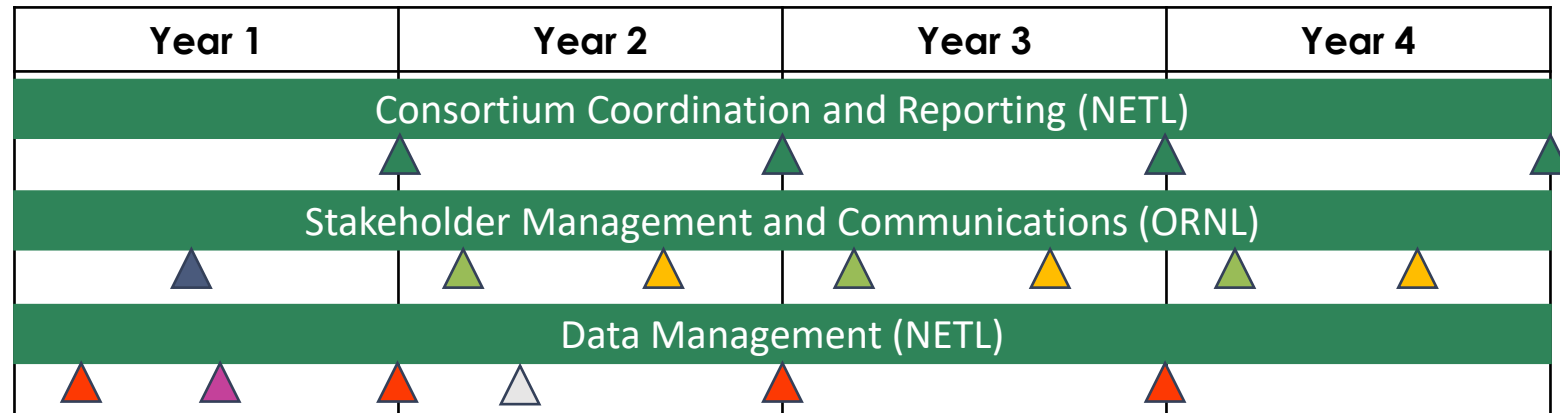
## Goals, Objectives, and Activities

Goal: Coordinate national lab R&D to meet the FECM Gasification Program's goals.

Objectives: Develop impactful joint R&D scope, facilitate communications with FECM and gasification stakeholders, and manage gasification data for internal and external use.

Lead: Nate Weiland (NETL), Technical Task Leads (All Labs)

- Consortium Coordination and Reporting (NETL)
  - ▲ Annual Reports
- Stakeholder Management and Communications (ORNL)
  - ▲ NLGC Introductory Webinar – August 21<sup>st</sup>, 2025
  - ▲ Presentation at Spring Project Review Meetings
  - ▲ Fall virtual meetings
- Data Management (NETL)
  - ▲ Data needs assessments & coordination
  - ▲ Data Management Plan
  - ▲ EDX data repository for public use





# NLGC Coordination

## Stakeholder Interactions

- Plans for bi-annual public meetings
- In-person NLGC Stakeholder Workshop to present on our progress and obtain feedback from industry
  - To be held during the FECM / NETL Carbon Management Research Project Review Meeting, Pittsburgh, PA, June 2026
- Virtual NLGC Webinar/Workshop ~ January 2026

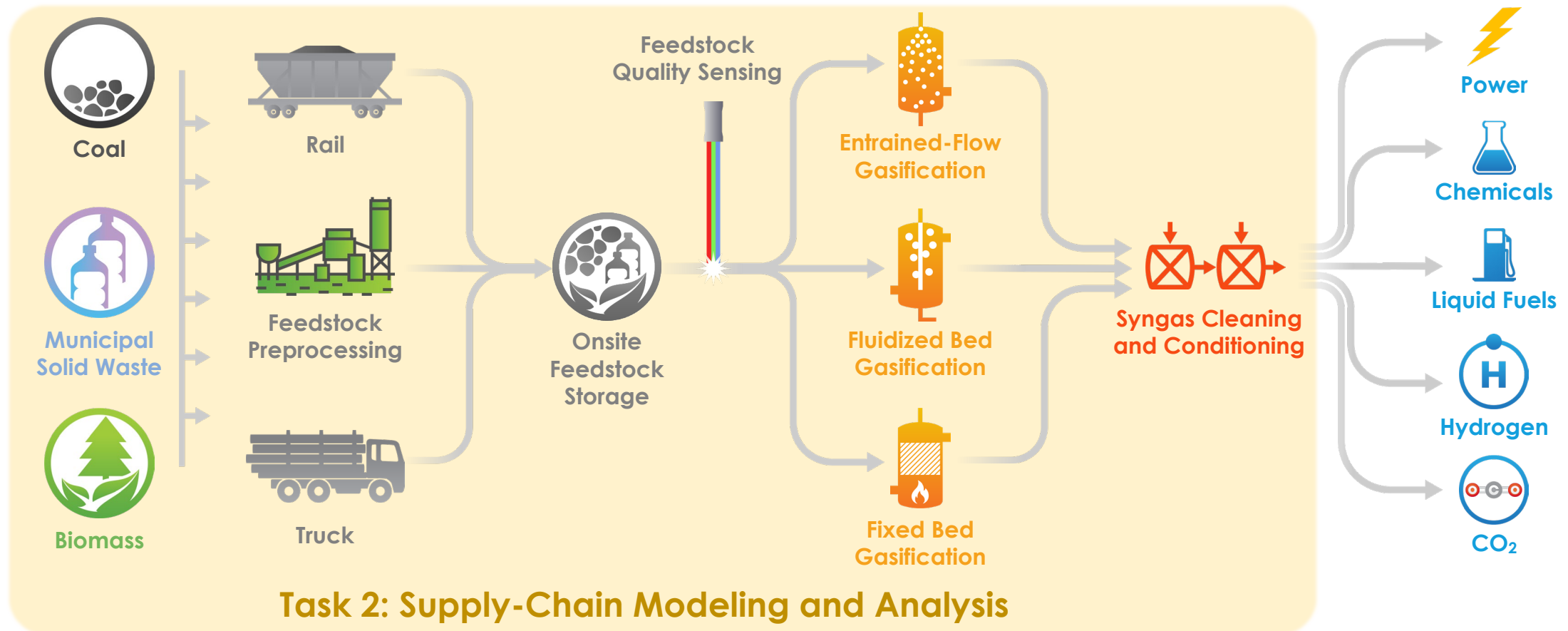
## Data Management

- EDX repository for data:
  - A secure, **private** EDX site will be developed for use in sharing data within the consortium
  - A secure, **public** EDX site and NLGC website will be developed by June 2026
- Bioenergy Feedstock Library:
  - As new feedstock blends are developed and analyzed under Task 3 of the consortium, INL's Bioenergy Feedstock Library will be updated with this information



# NLGC Overview

## Task Level Scope



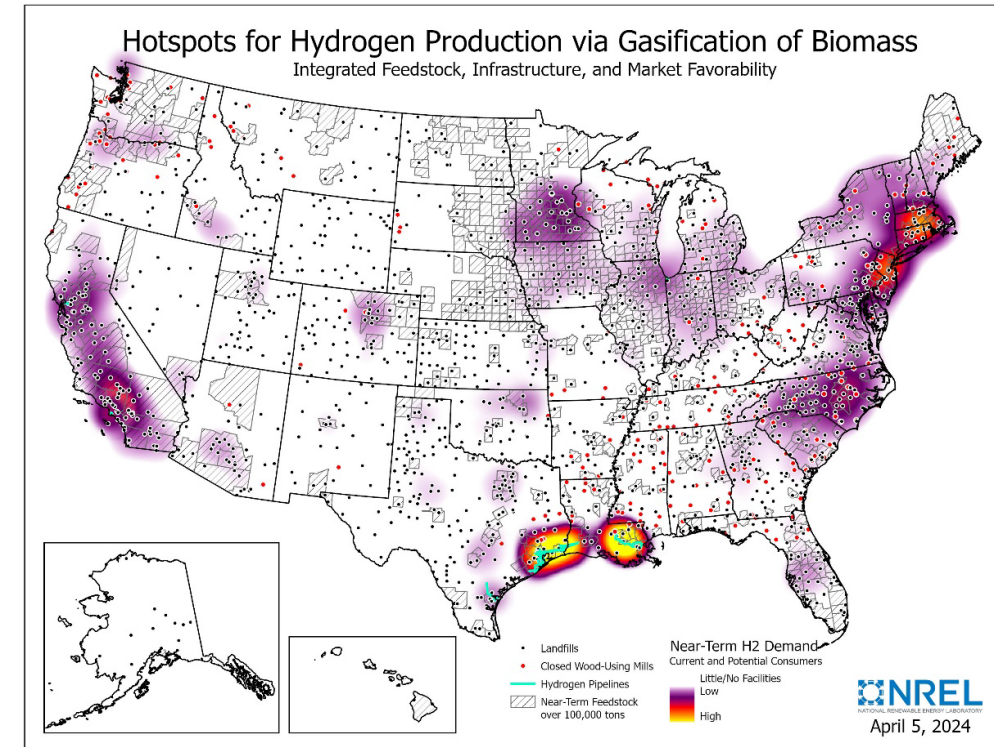
# Supply-Chain Modeling and Analysis

## Goals:

- Evaluate **cost and emissions minimization** for H<sub>2</sub> produced from waste resources.
- Identify **promising locations for technology deployment**.
- Publish **useful tools to support industry development**.

## Scope:

- Integrate resource assessments, feedstock sorting and pre-processing models, gasification process models, TEA, geospatial facility siting analysis, and process design.
  - Comprehensive **resource** data set for MSW, herbaceous, coal
  - Optimized advanced **sorting and preprocessing** strategies
  - Process models for **gasification** technologies and **syngas cleanup**
  - **Market considerations** for feedstocks and products
  - Analysis framework to assess **waste-to-syngas supply chain**
  - **Publish tools** for GIS-based **facility siting and process design**





# Supply-Chain Modeling and Analysis Team

\* Indicates sub-task lead



**Mike Talmadge**  
NREL\*



**Eric Lewis**  
NETL\*



**Bob Wallace**  
NETL\*



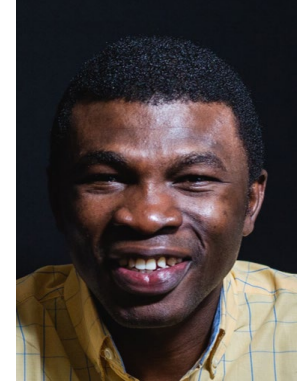
**Tammy Lin**  
INL\*



**Gary Grim**  
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**Anelia Milbrandt**  
NREL



**Femi Oyedele**  
ORNL



**Abhijit Dutta**  
NREL



**Dale Keairs**  
NETL



**Shannon McNaul**  
NETL



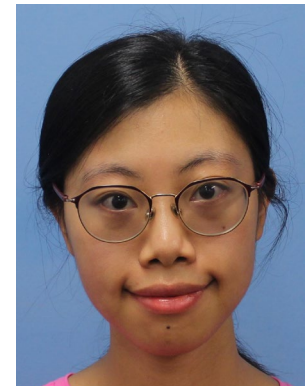
**Rachel Emerson**  
INL



**Bob Stevens**  
NETL



**Gavin Pickenpaugh**  
NETL



**Gui Zheng**  
NREL

# Supply-Chain Modeling and Analysis Overview

## Feedstocks, Markets, & Facility Siting:

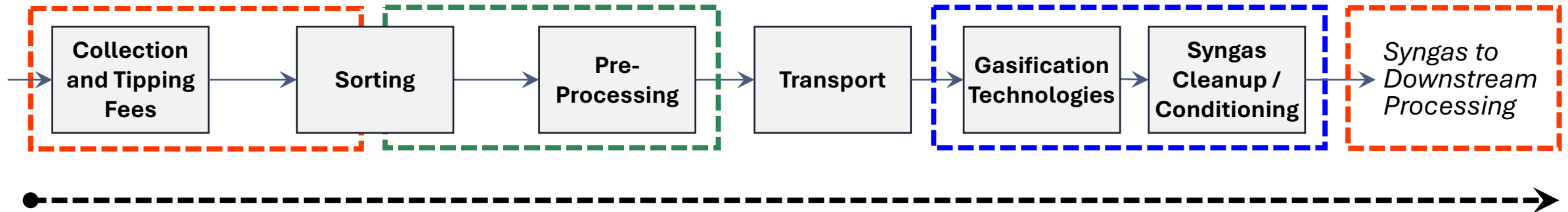
GIS-based analysis for feedstock sourcing, market opportunities, and facility siting

## Feedstock Sorting & Preprocessing:

Feedstock preprocessing analysis with considerations for the trade-offs between preprocessing cost and emissions vs. downstream benefits

## Gasification Process Modeling:

Process modeling and analysis based on NETL and NREL models for different feedstock-gasifier technology combinations



**Data Coordination:** Data gap assessments and tracking for supply chain modeling basis

## Resource to End-Use TEA/LCA:

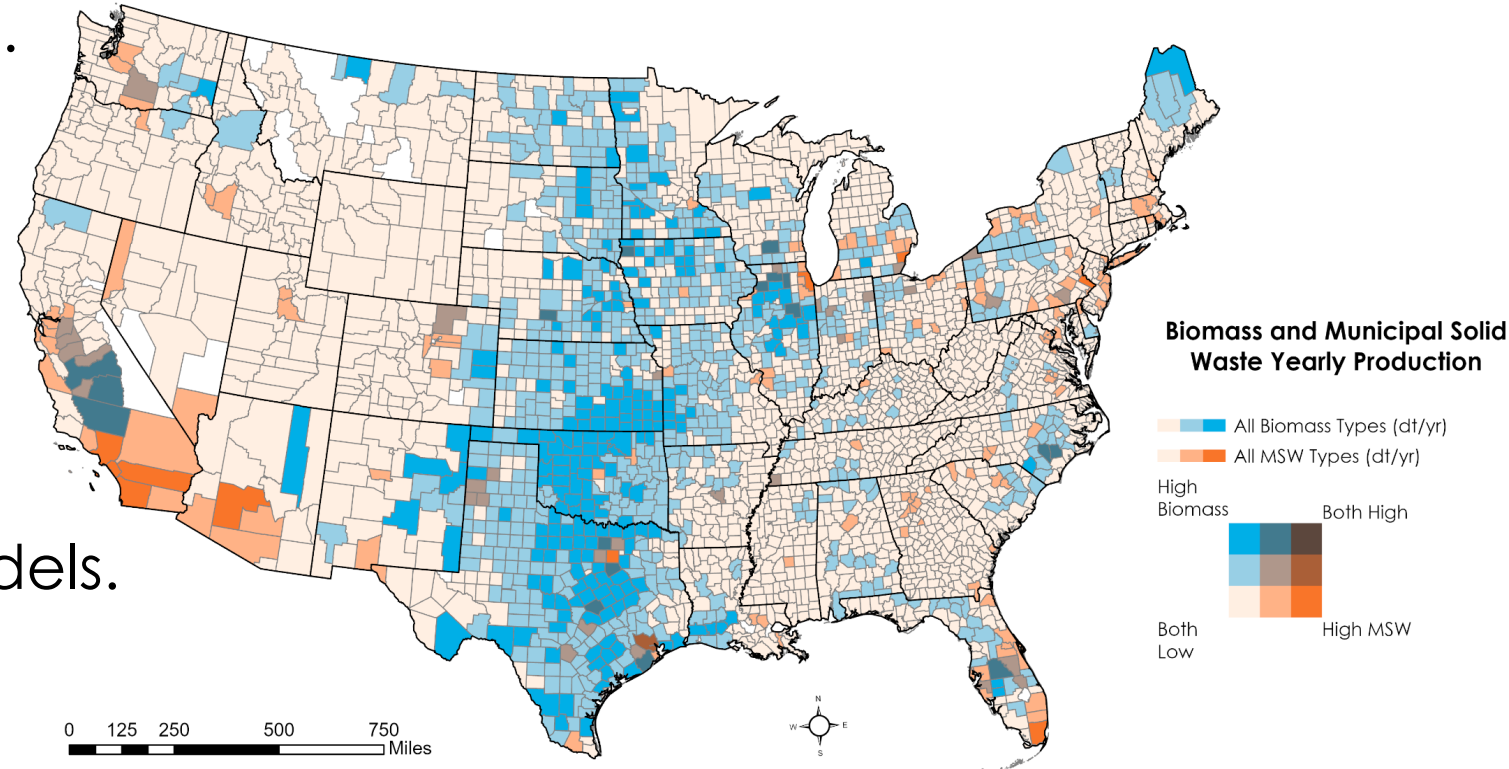
Develop analysis framework to quantify cost and emissions from waste resource to syngas

## Design Handbook:

Develop waste gasifier design handbook for public dissemination

# Feedstocks, Markets, and Facility Siting

- Integrate **data sets for waste biomass, coal, and mixed MSW.**
- Apply **GIS-based analysis** for wastes, infrastructure, markets, and facility siting.
- Connect resource data with **sorting and pre-processing** models.
- Develop and publish **tool for economic analysis and facility siting** evaluations.

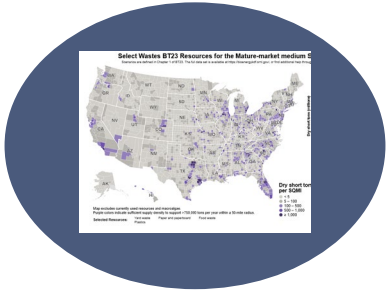


Source: USDOE Billion Ton Study



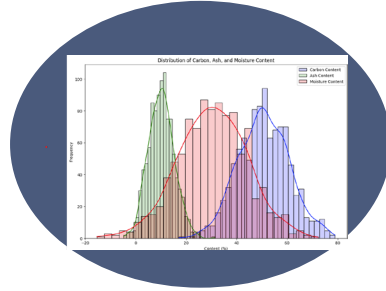
# Resource Sorting and Preprocessing

## Resource Availability



- **Sorting and Separation:** Manual hand sorting; Magnetic separator; Eddy current separator; Froth floatation
- **Size Reduction:** Sieving; Milling; Chipping; Grinding; Cutting
- **Moisture Content:** Drying; Solvent Based; Filtration; Centrifugation
- **Density:** Torrefaction, Pelletization
- **Contaminants Removal:** Washing; Air classification; Dimethyl Ether (DME)

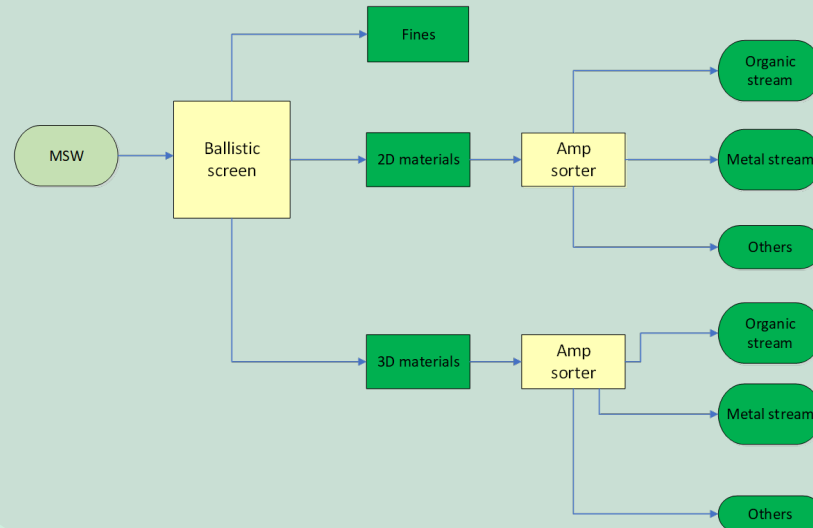
## Resource Quality



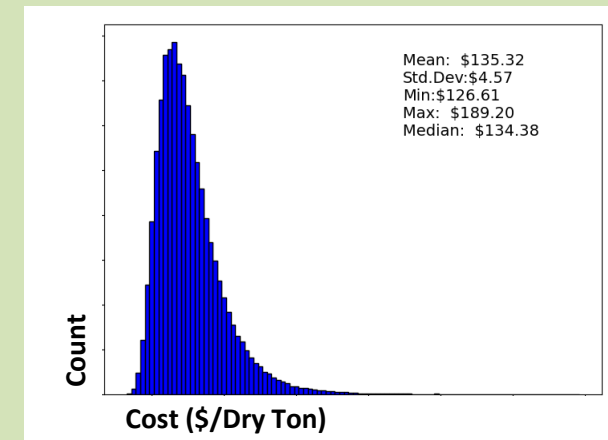
## Quality Specifications

Ash content  
Moisture content  
Volatile matter  
Carbon content  
PSD

## Configurations for Different Resources

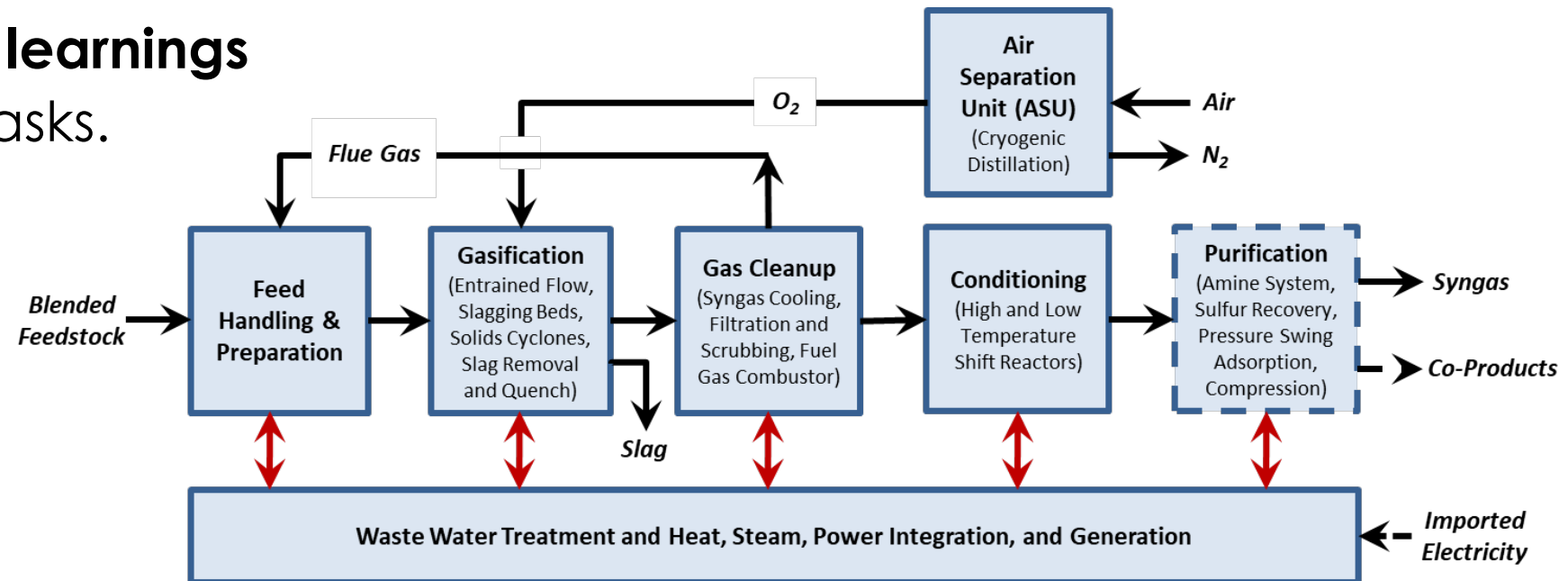


## Cost and Emissions Estimates from Modeled Configurations



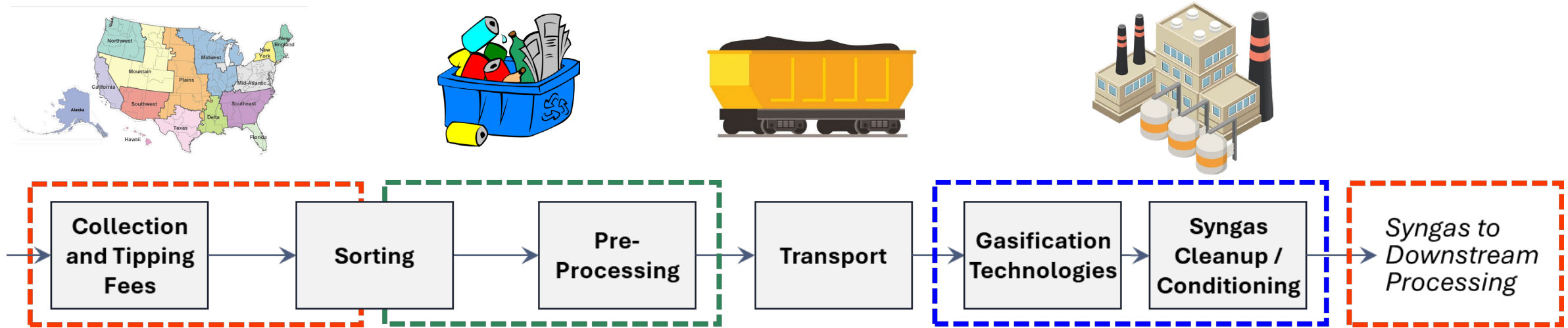
# Gasification Process Modeling

- Apply **process models and TEA/LCA** to estimate yields, conversion costs, and emissions.
- **Integrate** outputs from **pre-processing models** as gasifier feedstocks.
- Provide **flexible models** to assess different gasifiers and syngas quality targets.
- Incorporate **data and learnings from NLGC research** tasks.
- Provide conversion basis for **supply chain analysis** framework.



# Integrated Analysis Framework

**Develop framework to assess and optimize supply-chain economic and sustainability metrics.**



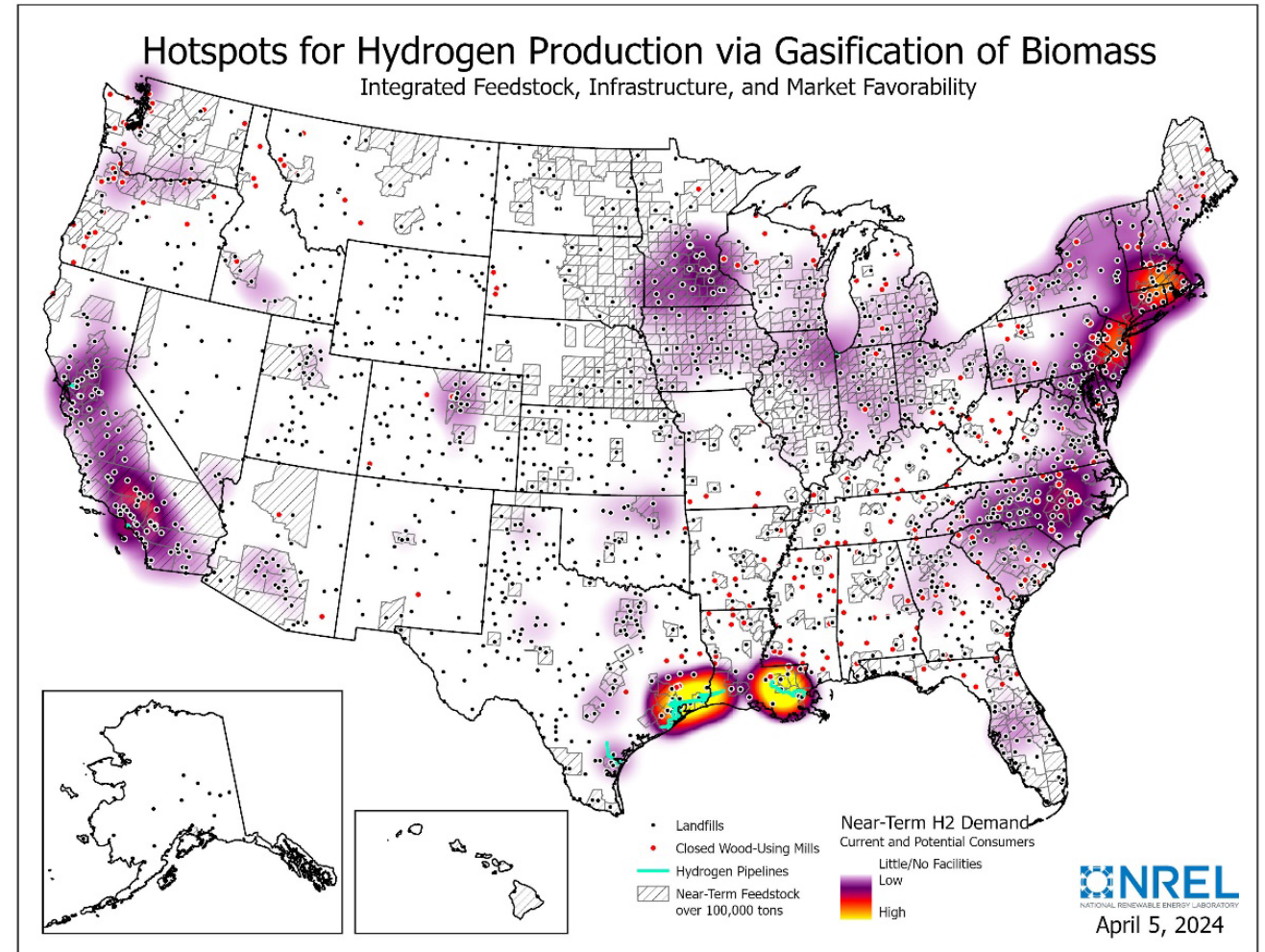
**Explore supply chain variable impact on cost and emissions through scenario analysis.**

- Gasification plant scale vs. feedstock collection radius and transportation distance.
- Tradeoffs between co-location with resource (e.g., landfill) vs. syngas consumer (e.g., refinery).
- Scenarios and specific locations that minimize cost and/or emissions.
- Impacts of different feedstock sources and blends on scale, yields, reliability, costs, and emissions.
- Limitations and opportunities based on different gasifier technologies.



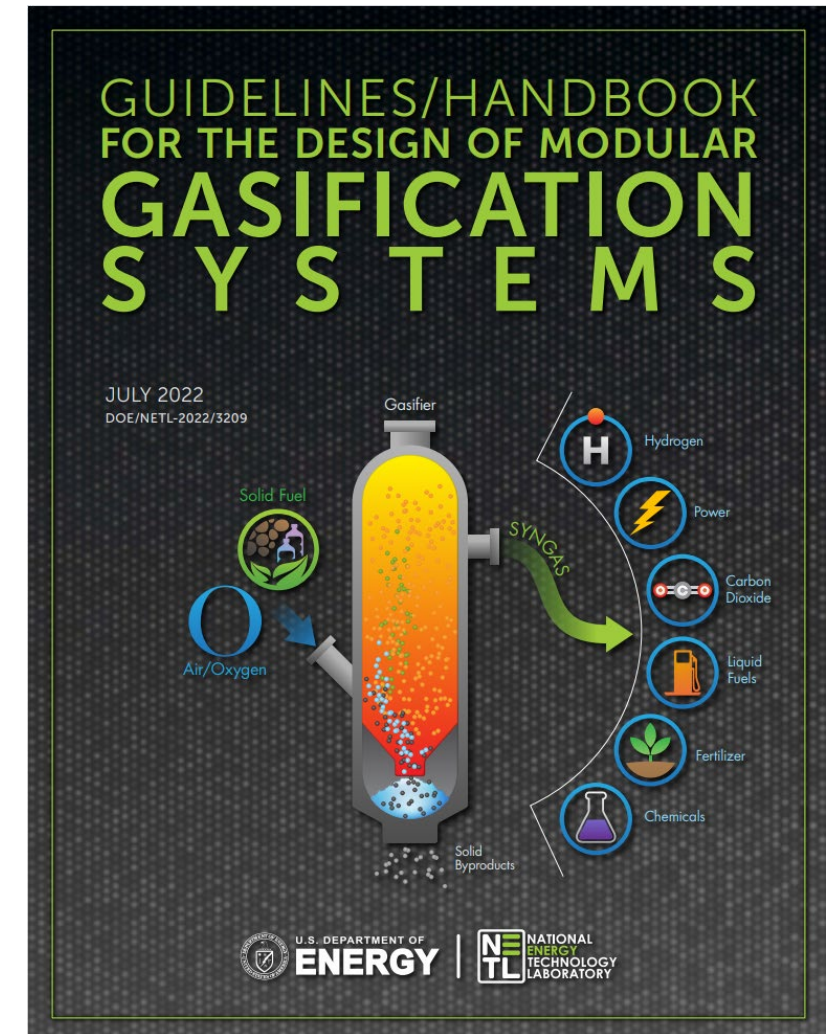
# Economic and Facility Siting Assessment Tool

- Combine data and models for resources, feedstock sorting and preprocessing, transportation, conversion technologies, and product utilization.
- Publish analysis and siting tool based on user inputs.
- Promote commercialization by enabling screening analysis capabilities to stakeholders.



# Design Handbook

- Incorporate learnings of alternative feedstock gasification supply chain systems into the NETL Gasification Systems Handbook
- Select sections from the current handbook that may be updated include:
  - Scope definition
  - Guidelines for the design of a Gasification Module
  - Guidelines for the design of a Feedstock Handling and Pretreatment Module
  - Guidelines for the Design of a Syngas Cleanup and/or Conversion Module



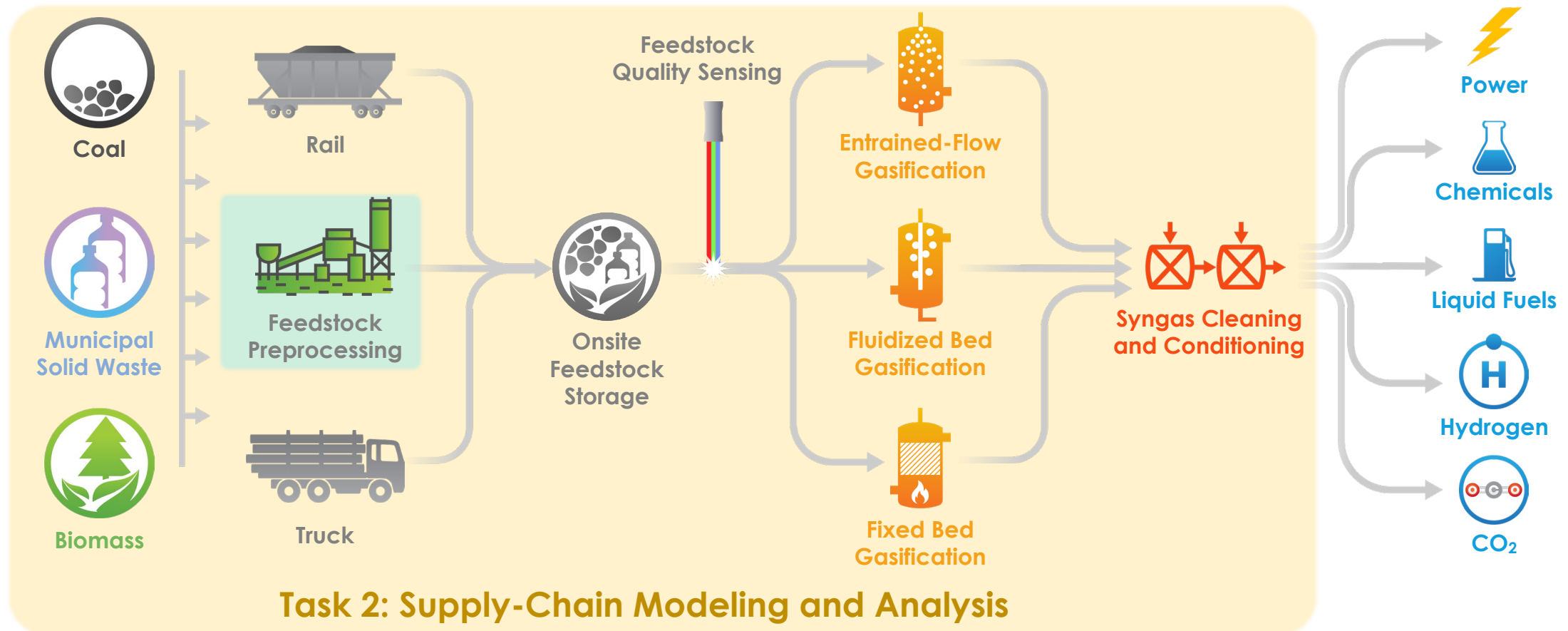
<https://www.netl.doe.gov/sites/default/files/2022-07/Gasification%20Handbook.pdf>

# Data Coordination and Industry Engagement

- Data Coordination tracks major gaps in data and models for analysis.
- High priority aspects of data needs for industry input:
  - MSW resource scenarios
    - Source-separated materials to clean MRF
    - Mixed MSW to dirty MRF)
  - Feedstock formats (chipped, pelletized, pulverized)
  - Gasifier technologies (fluidized bed, entrained flow)
  - Limits for mixing feedstock types (biomass, coal, MSW-derived materials)
  - Characteristics and capabilities of public-facing tool
  - Scenarios for analysis
    - Co-location with existing infrastructure
    - Optimizations between scale and transport
  - Impact of feed contaminants on syngas clean-up steps and reliability concerns

## Task Level Scope

### Task 3: Upstream Feedstock Quality and Preprocessing





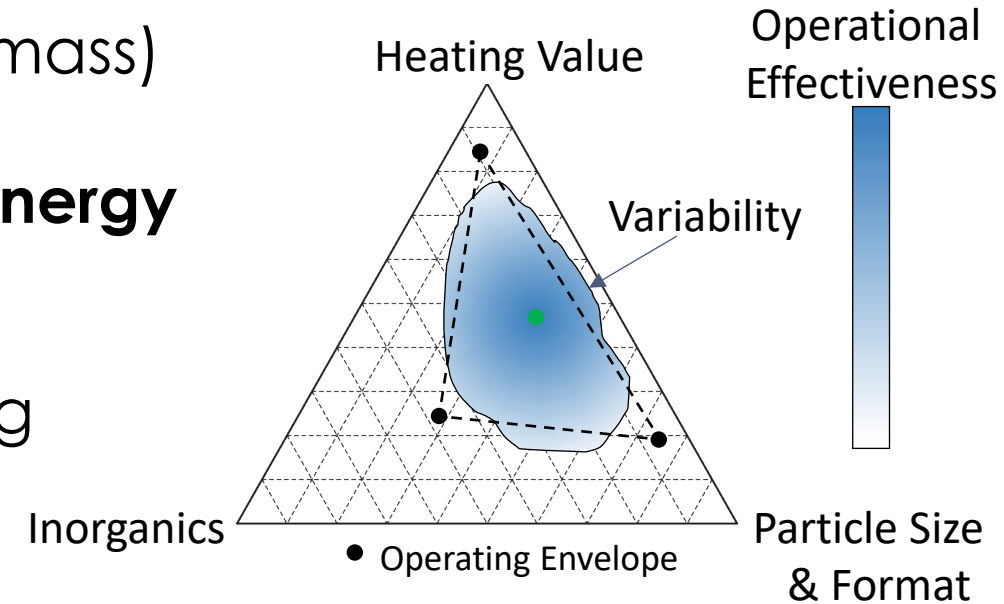
# Upstream Feedstock Quality and Preprocessing

## Goal

- Convert coal and waste resources (MSW, biomass) into conversion-ready feedstocks and quantify the economic & energy impacts of preprocessing

## Objectives

- **Identify optimal preprocessing pathways** to convert coal and waste materials (MSW, biomass) into conversion-ready feedstocks
- Produce validation data such as **mass and energy balances for preprocessing pathways** for predictive tools to estimate cost tradeoffs
- **Establish relationships** between preprocessing intensity and feedstock quality



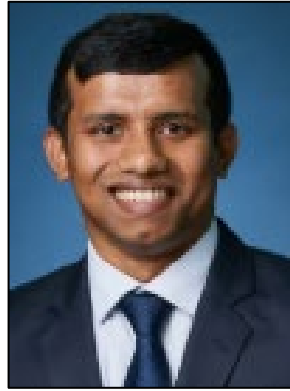
# Task 3 Team



**Jordan Klinger, INL**



**Rachel Emerson, INL**



**Nepu Saha, INL**



**Vicki Thompson, INL**



**Becca Brown, INL**



**Bob Kinoshita, INL**



**Ed Wolfrum, NREL**



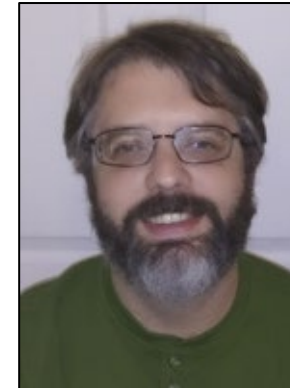
**Zophia Tillman, NREL**



**Charles Finney, ORNL**



**Ben Chorpene, NETL**



**Dan Hartzler, NETL**



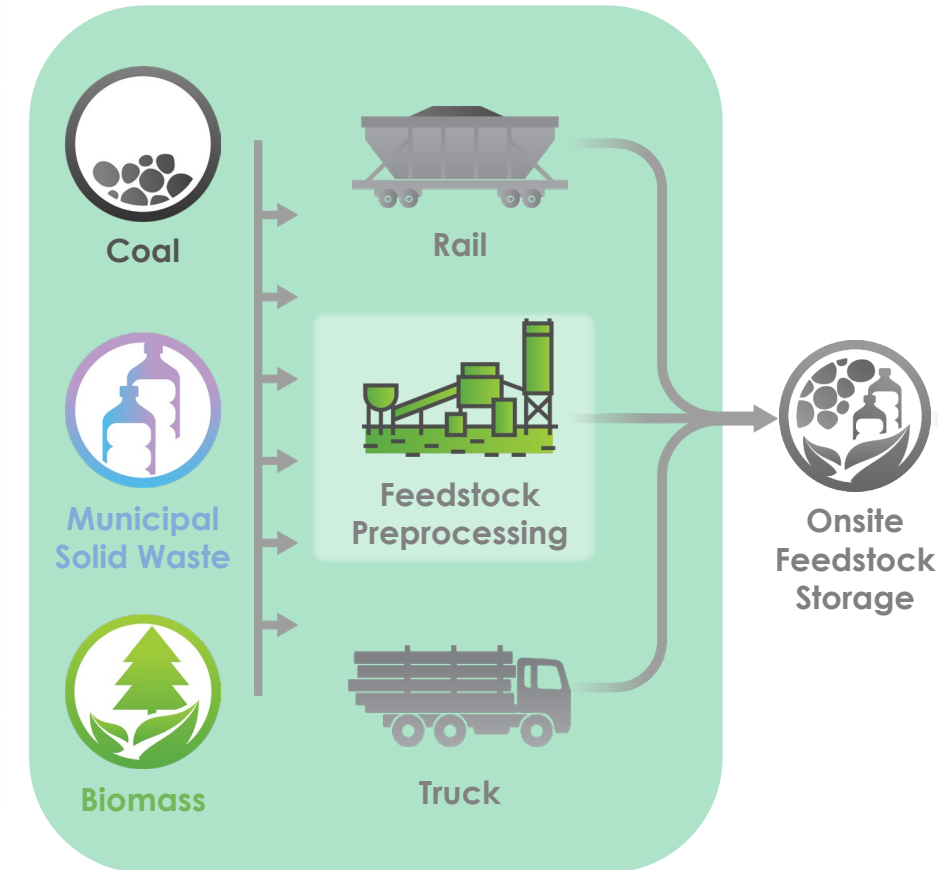
**Neal Yancey, INL**

# Upstream Feedstock Quality and Preprocessing

## Activities Across the National Laboratories

- Collect and Characterize Feedstock
- Produce a Range of Feedstock Based on Resource Assessment for all NLGC Experiments
- Archive Metadata, Analysis, and Physical Samples
- Preprocessing, Separations, and Formatting
- Decontaminate Feedstock
- Relate Feedstock Quality and Conversion Performance
- Improve Preprocessing Diagnostics

## Preprocessing





# Upstream Feedstock Quality and Preprocessing

## Biomass Feedstock National User Facility (BFNUF)

**A national asset** to de-risk the scale up of the bioeconomy, transforming diverse biogenic carbon sources and wastes into feedstocks for specific conversion processes.

### Goal

Understand the fundamentals of material preprocessing, which will ultimately mobilize feedstocks for clean fuels, chemicals and products

**Only facility in the world** with the wide range of mechanical preprocessing capabilities to manage the diversity of raw biomass and waste resources.

- Capabilities range from gram/kilogram per hour scale to the ton per hour scale
- Reconfigurable testbed for public and private sectors





# Upstream Feedstock Quality and Preprocessing

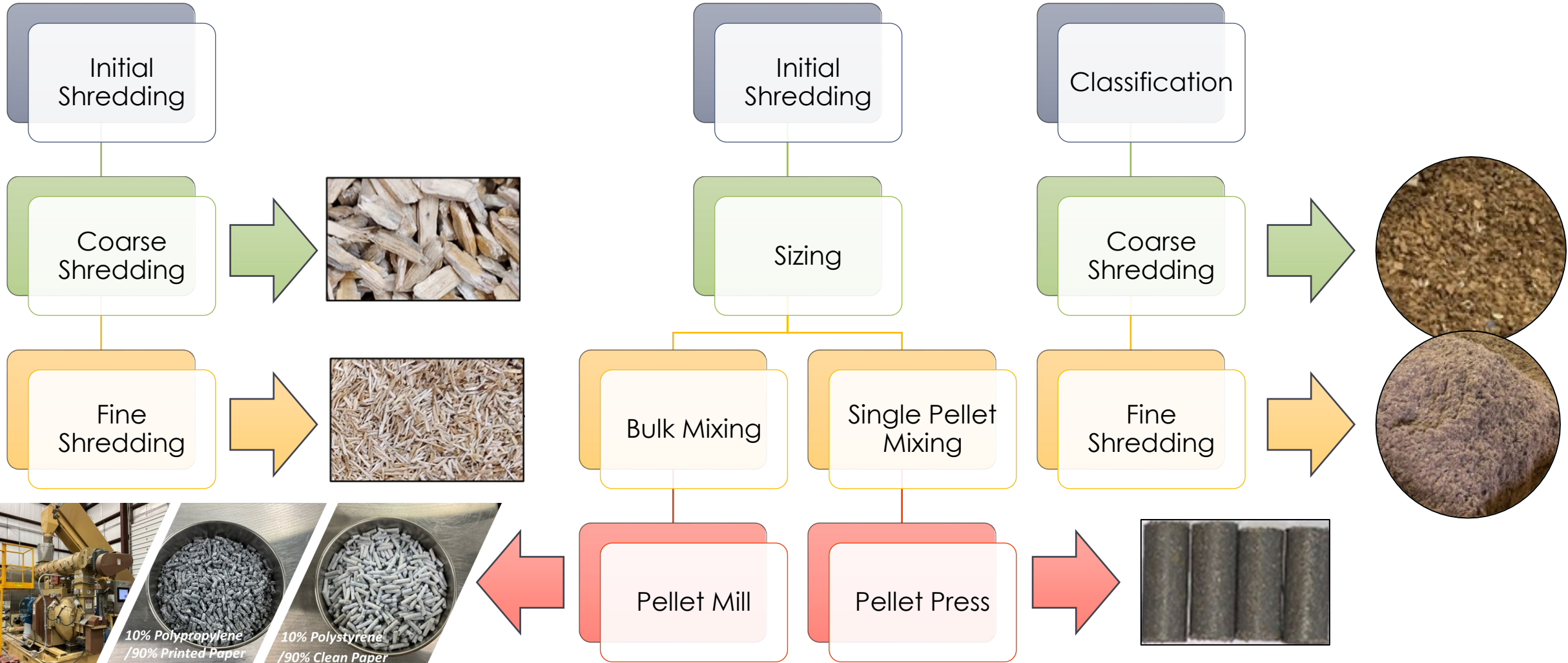


# Representative Preprocessing Pathways

## Southern Yellow Pine, Coal, MSW

## Formulated Feedstock Blends

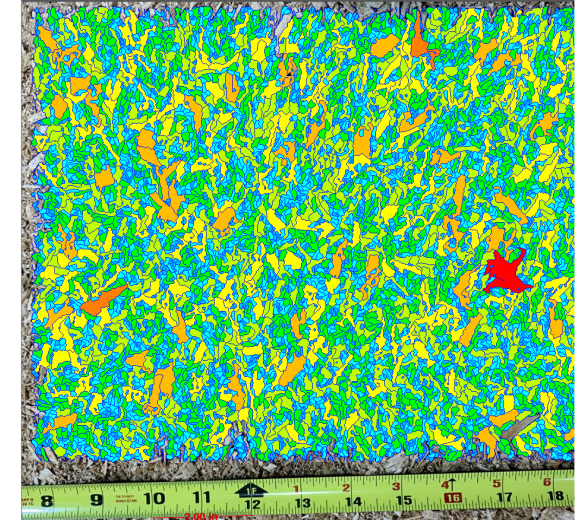
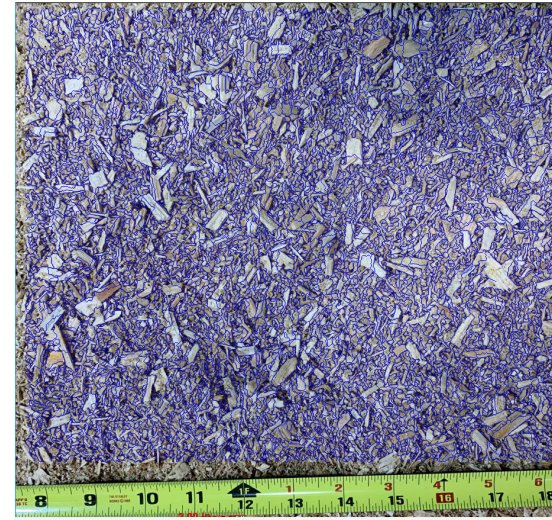
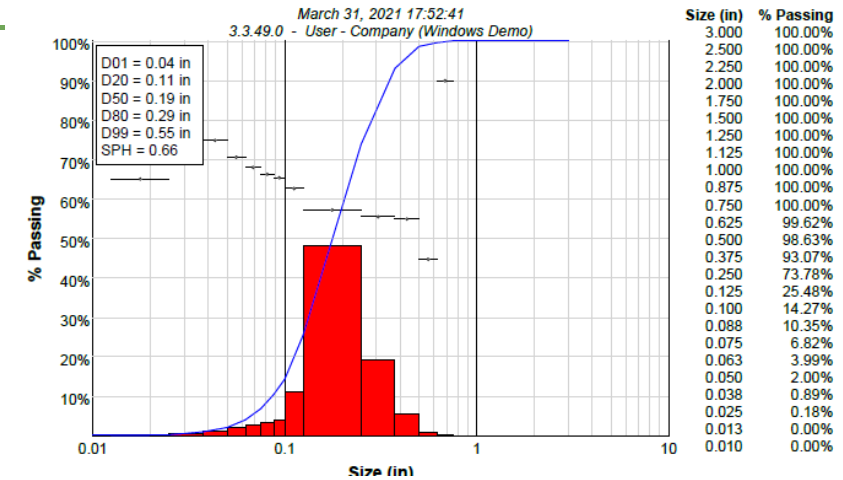
## Mixture Components





# Processing Diagnostics

- Active measurement during processing
- Feedback characteristics to processing systems



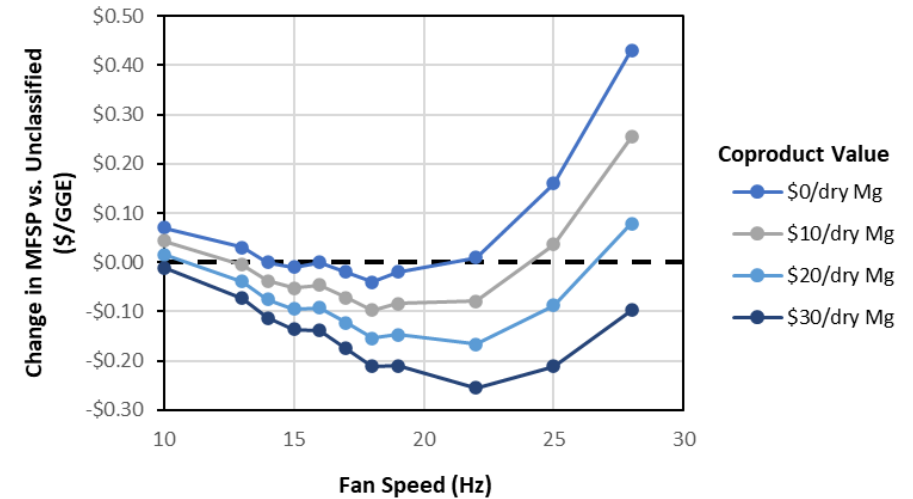
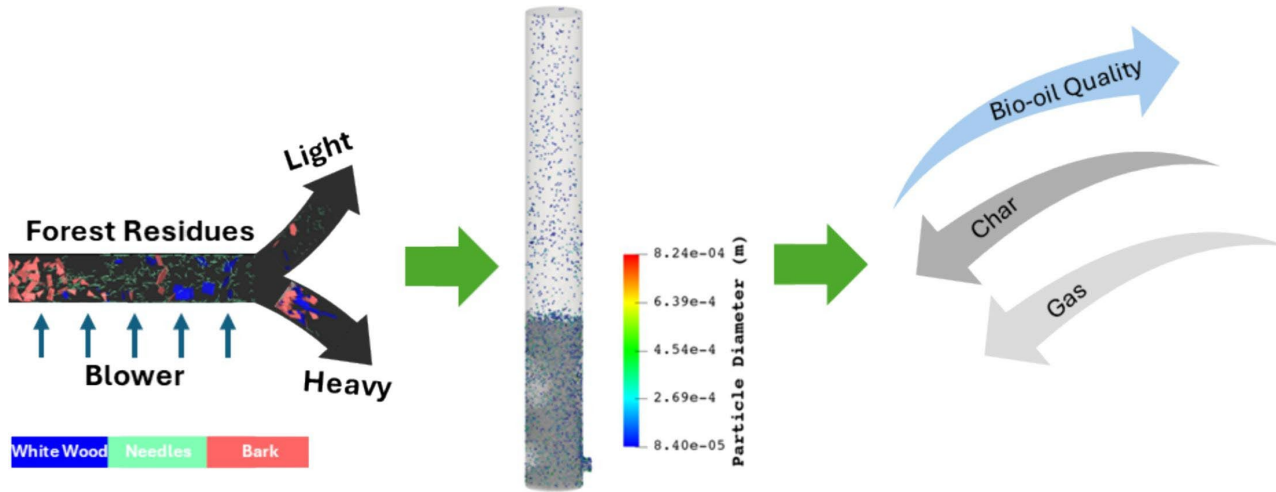
# Integrated Preprocessing-Conversion Example

## Coupled TEA with Preprocessing and Conversion Models

- **Establish relationships** between preprocessing intensity and feedstock quality
- Changing feedstock quality led to **variable conversion performance**, reflected through Techno-economic Assessment

Fractionation of low-performance and contaminant species improved product yields and quality

This led to improved performance and cost savings for CFP, especially where there was coproduct valuation



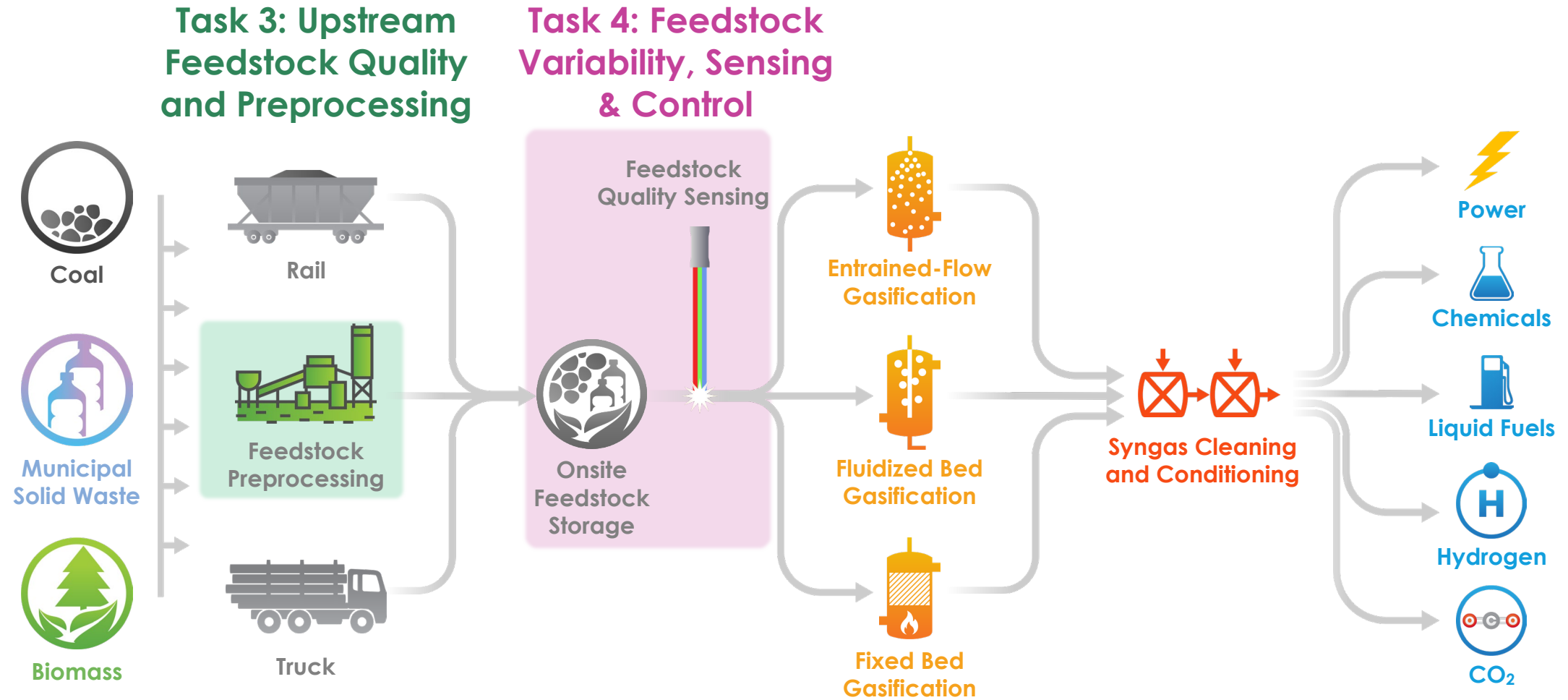
[doi.org/10.1016/j.fuel.2024.132572](https://doi.org/10.1016/j.fuel.2024.132572)

<https://doi.org/10.1016/j.nxener.2024.100225>



# NLGC Overview

## Task Level Scope



# Feedstock Variability, Sensing, & Control

## Goal

- Implement a **cost-effective** combination of sensing technologies to provide detailed **characterization of feedstock** entering the gasifier

## Objectives

- Leverage **existing knowledge** from **MSW** sortation
- Engage reactor operators and control experts**; define feedstock material attributes and control approaches including potential benefits of **feedstock standards**
- Evaluate **existing and emerging sensing modalities** for inlet characterization
- Publish open database and analysis methods**; access accuracy and robustness of methods
- Demonstrate real-time system at the **pilot scale**



# Feedstock Variability, Sensing, & Control

## Team



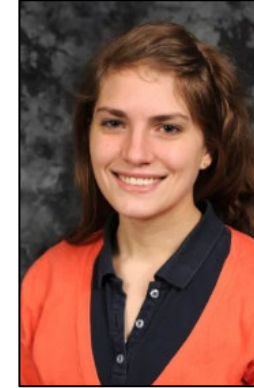
**Jim Parks**  
ORNL



**Charles Finney**  
ORNL



**Jordan Klinger**  
INL



**Rachel Emerson**  
INL



**Bob Kinoshita**  
INL



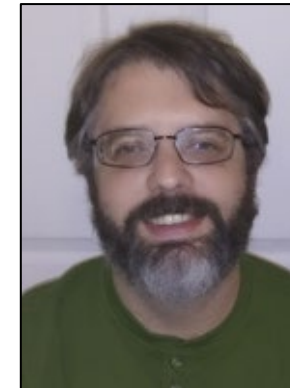
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**Ben Chorpene**  
NETL

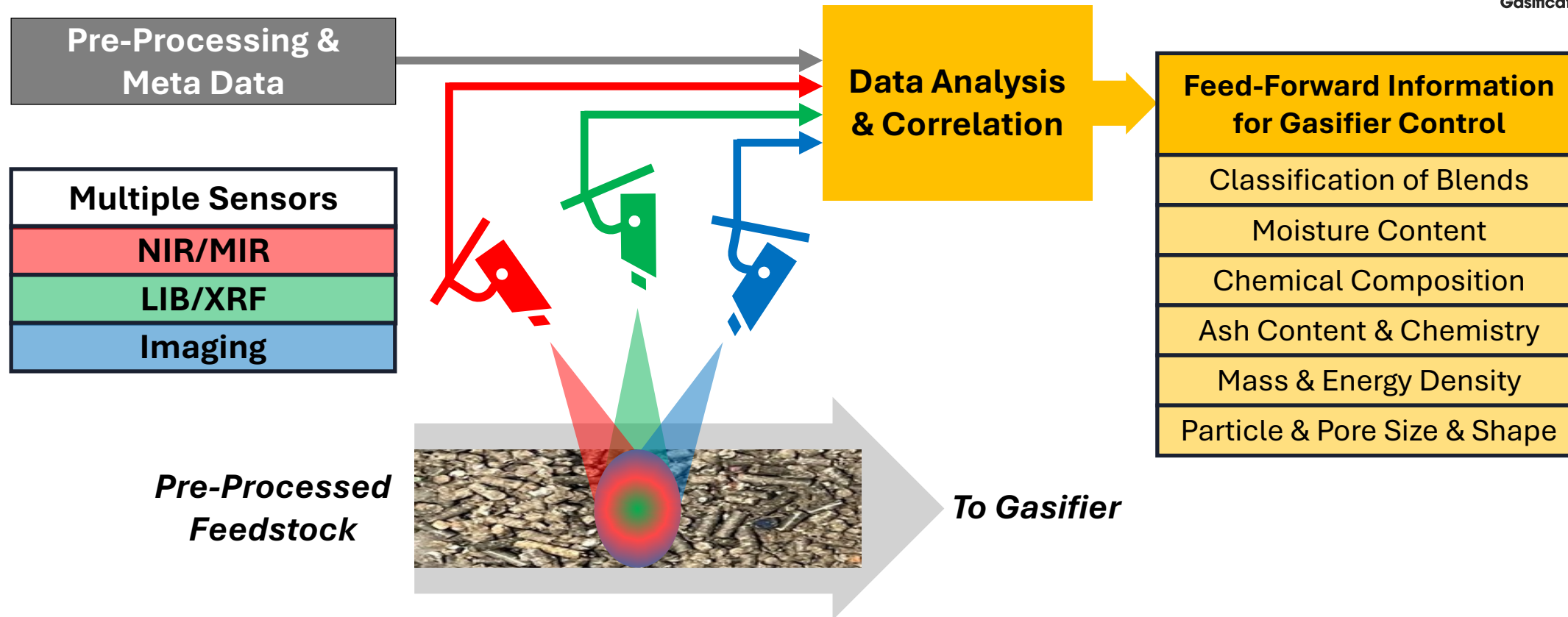


**Dan Hartzler**  
NETL



**Bob Wallace**  
NETL

# Feedstock Variability, Sensing, & Control



## Cross-Cutting Activities

Industry  
Discussions

Database  
Curation

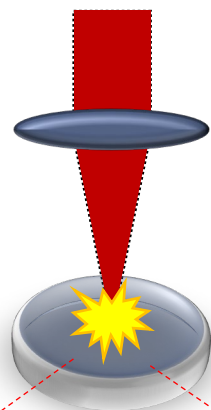
Control Strategy  
Integration

Pilot-Scale  
Demonstration



# Building on NL Capabilities & Experience

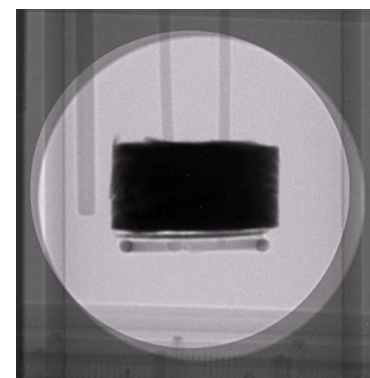
Experience base includes previous Fossil Energy projects



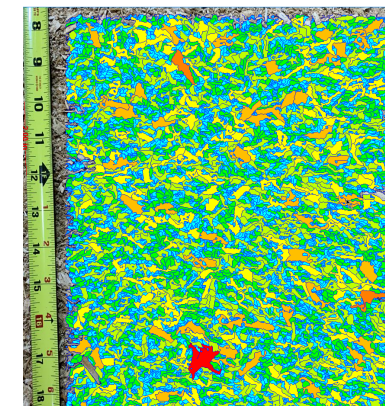
*Laser  
Induced  
Breakdown  
Spectroscopy*



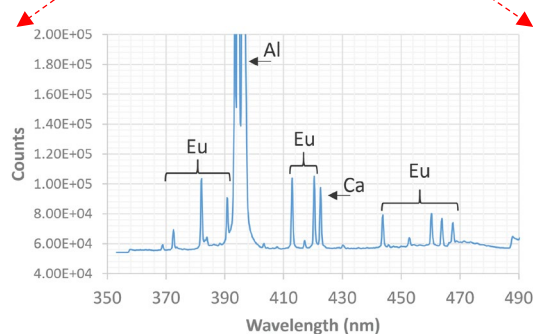
*Near  
Infrared  
Spectroscopy*



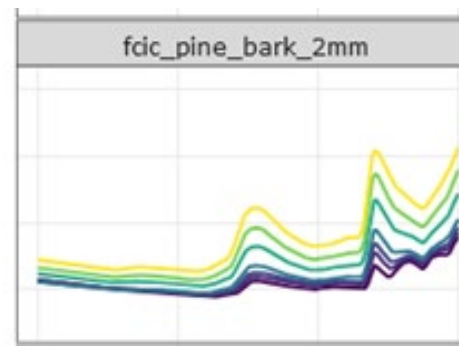
*Neutron  
Imaging*



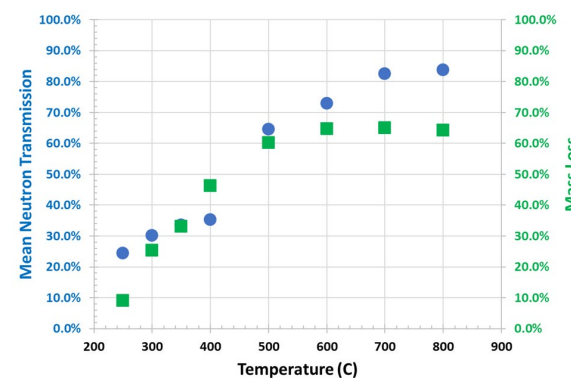
*On-Line  
Particle  
Imaging*



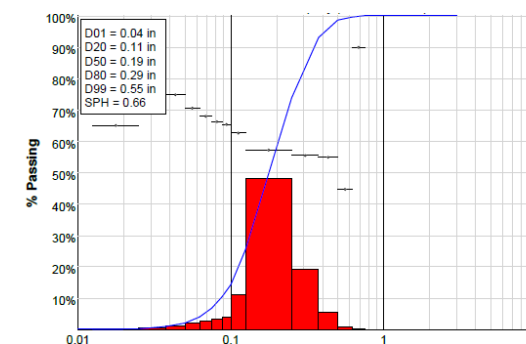
**Elemental Composition**



**Chemical Composition**



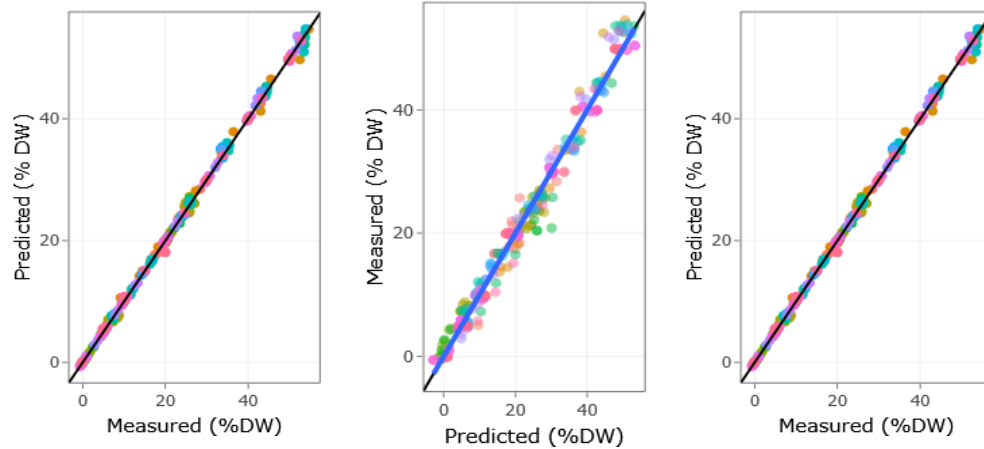
**Mass and Heat Transfer**



**Particle Size Distribution**

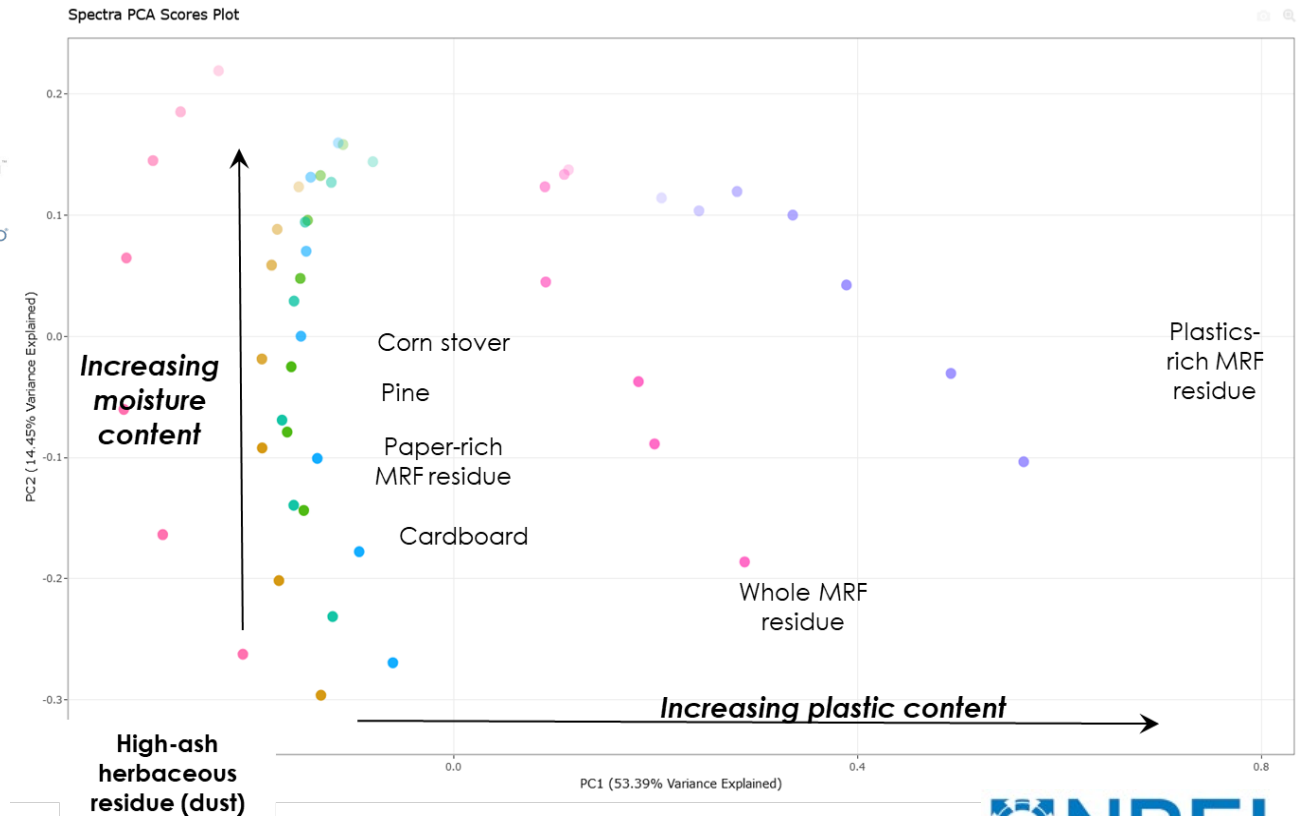
# Non-Imaging Near-Infrared (NIR) Spectroscopy

Open-Source Workflows Ensure Reproducible Research



Multiple modeling approaches provide acceptable bulk moisture predictions

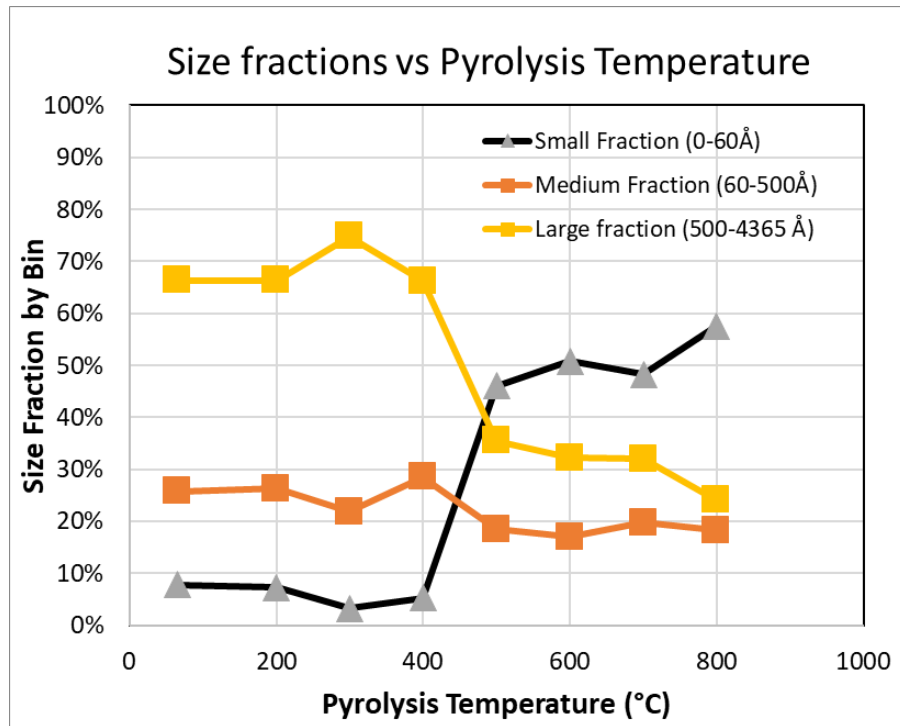
Multivariate analysis of NIR data can be used to distinguish different feedstock types (plastic waste, paper waste, biomass) and can quantify bulk moisture content



# Neutron Techniques Provide Detailed Characterization

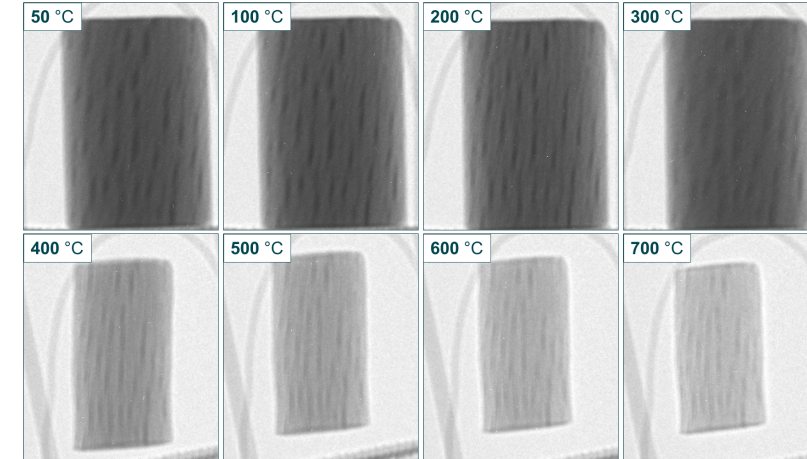
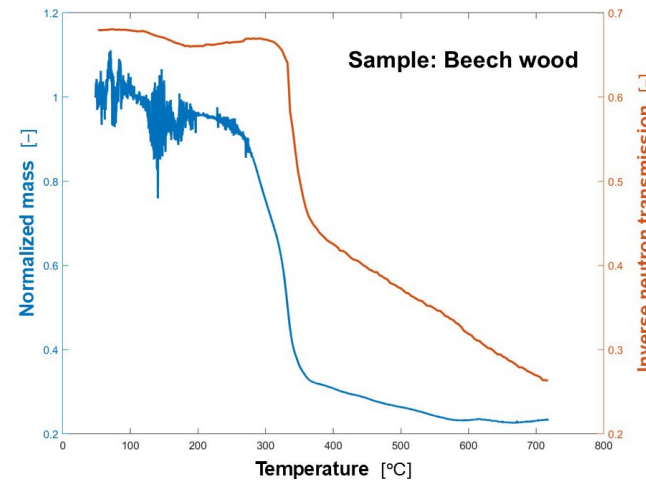
## Small Angle Neutron Scattering (SANS)

- SANS porosity measurements during pyrolysis show a substantial increase in small pores above 500°C



## In-Situ Neutron Imaging with Thermogravimetric Analyzer (TGA)

- In-situ imaging show substantial carbon loss during TGA analysis; good correlation with conventional mass loss data

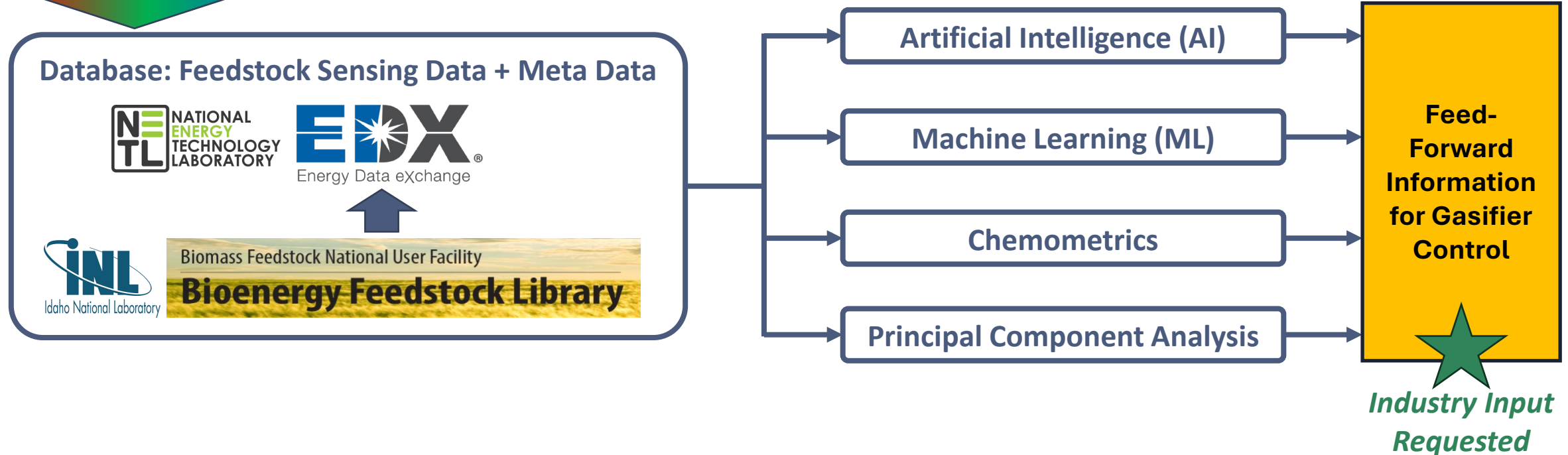
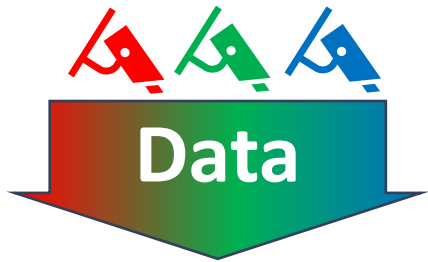


*Darker images are samples with higher Hydrogen content*

# Creating Open-Source AI-Ready Database

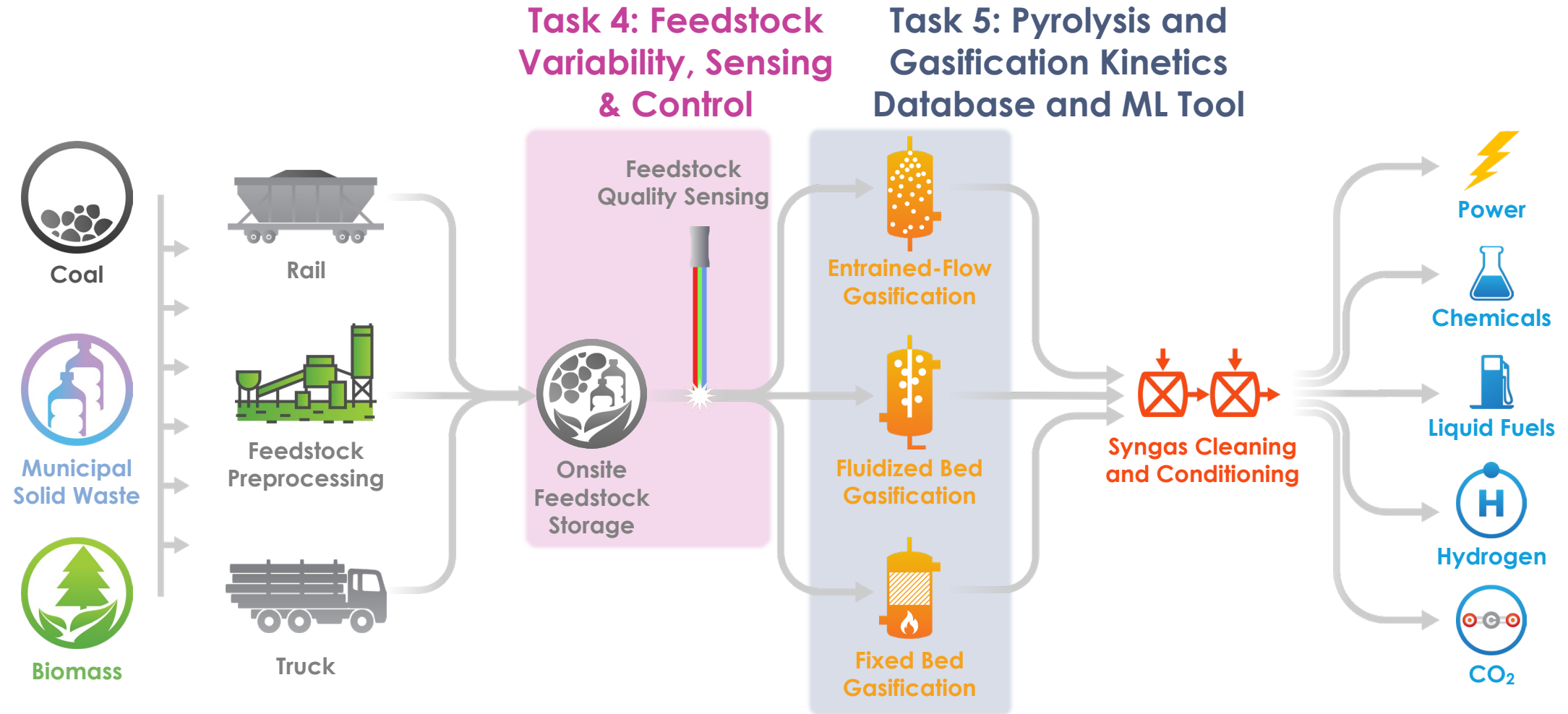
Public sharing of database & analysis algorithms for feed forward information

- An extensive database will be curated to enable AI and other advanced analysis algorithms
- Various analysis algorithms will be assessed for accuracy and robustness for industrial application





## Task Level Scope



## Goal

- To develop a repository of validated reaction kinetics and product distributions for diverse feedstocks undergoing pyrolysis and gasification. The repository will include the capability to generate kinetics and product distributions for cases where experimental data is currently unavailable.

## Objectives

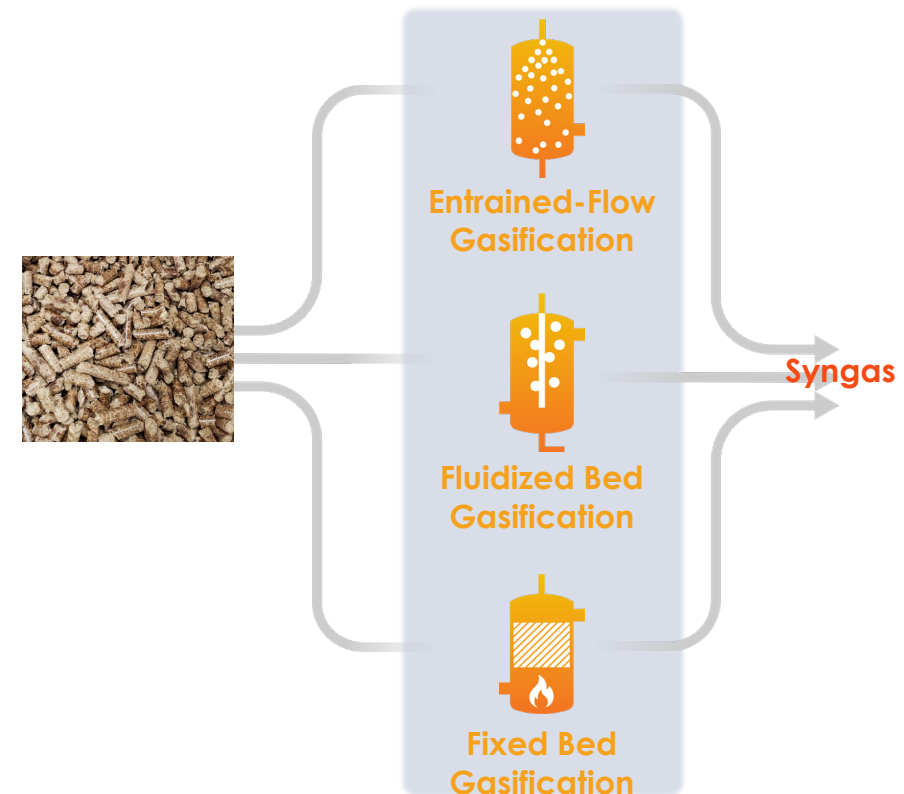
- To develop KinetiXHub, an interactive platform featuring a data repository and machine learning-based tools for validated kinetic models. This platform will provide reaction rates and product distributions for mixed feedstocks, including biomass, waste plastics, and coal.

# Kinetics Database and Machine Learning Tool

## Activities Across the National Laboratories

- Literature Survey
  - Intrinsic Reaction Kinetics & Product Distribution of Pure and Blended Feedstock
  - Apparent Reaction Kinetics & Product Distribution Model Development
  - Kinetic Model Validation in CFD
  - Kinetic Database Development
- Evolution of Particle Morphological and Textural Properties
- Particle-Scale Model to Account for Heat & Mass Transfer Effects
  - Single Particle Reactor and NREL Research Gasifier Validation Experiments
- Feedstock acquisition (BFNUF)

## Co-gasification modeling





# Kinetics Database and Machine Learning Tool (NETL)

**Develop and validate kinetic models and product distribution for blended feedstock of coal, biomass and waste plastic**

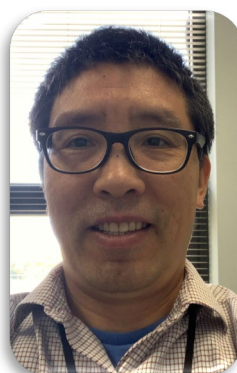
## Project Team



Mehrdad Shahn timer



Ping Wang



Wei Shi



Jarrett Riley



Ross Houston



Aytekin Gel



Aamir Bashir



Jennifer Weidman



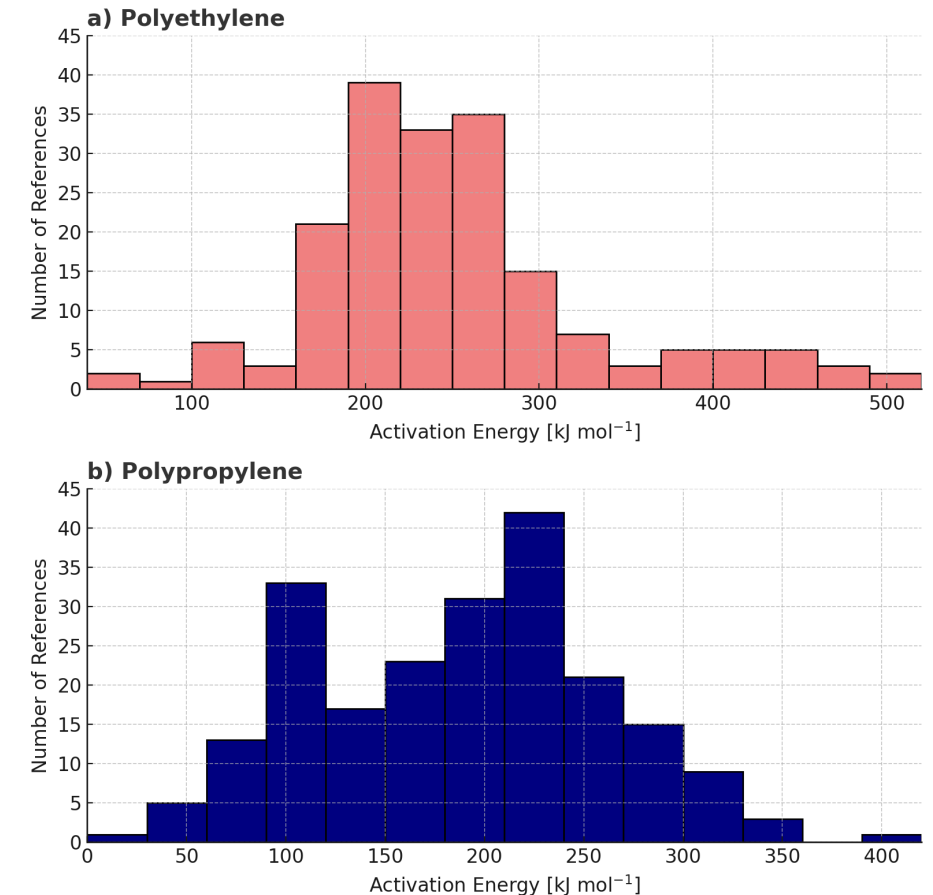
Michael Bobek



Chris Atalla

## Literature Survey

- Initial literature review focuses on plastic pyrolysis kinetics, for polyethylene (PE) and polypropylene (PP)
- Variations in reported kinetics data arise from differences in feedstock property (proximate and ultimate analysis), chemical compositions, particle size, experimental setup, test procedure (sample mass, heating rate), and modeling approach



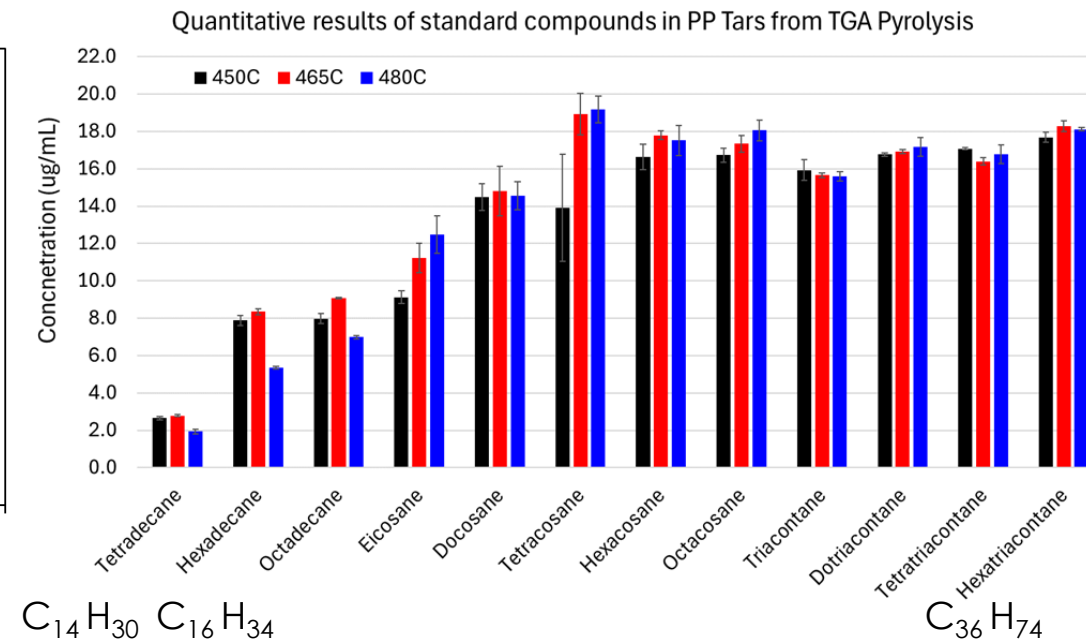
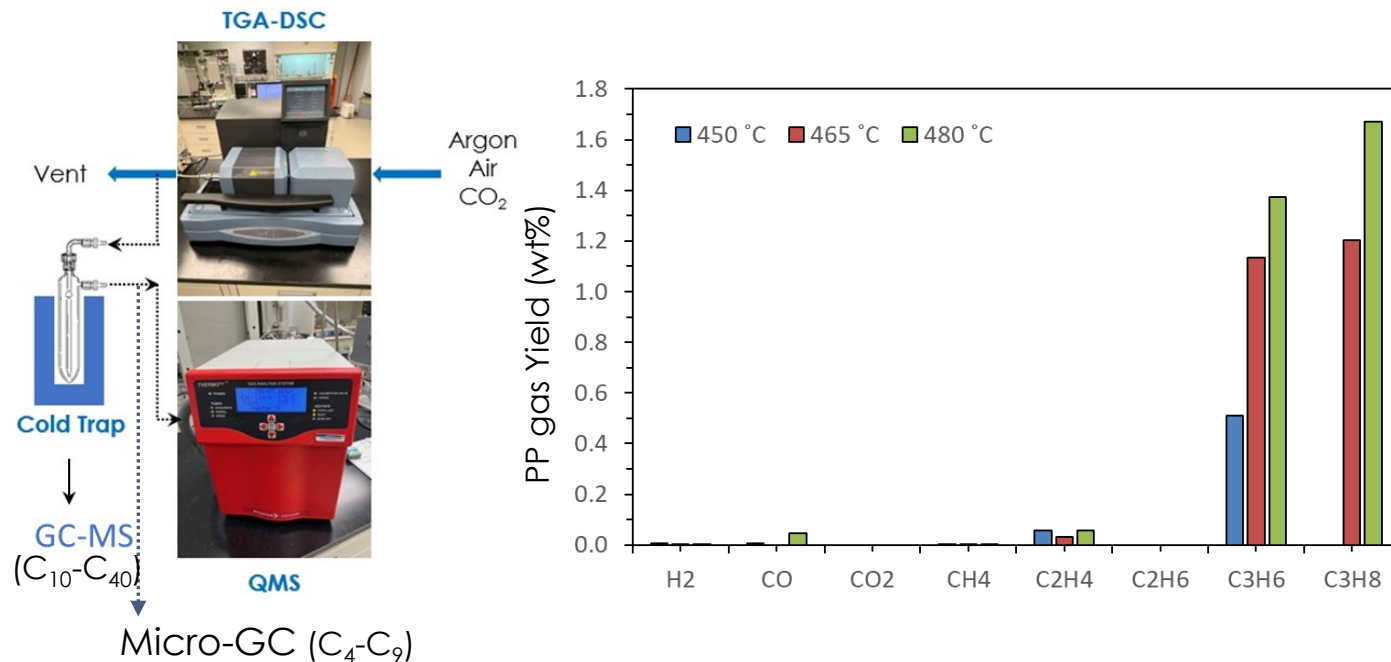
Literature-reported activation energy variation of polyethylene and polypropylene pyrolysis.

**Mastalski et al. (2023).**

# Kinetics Database and Machine Learning Tool (NETL)

## Develop and validate kinetic models and product distribution for blended feedstock of coal, biomass and waste plastic

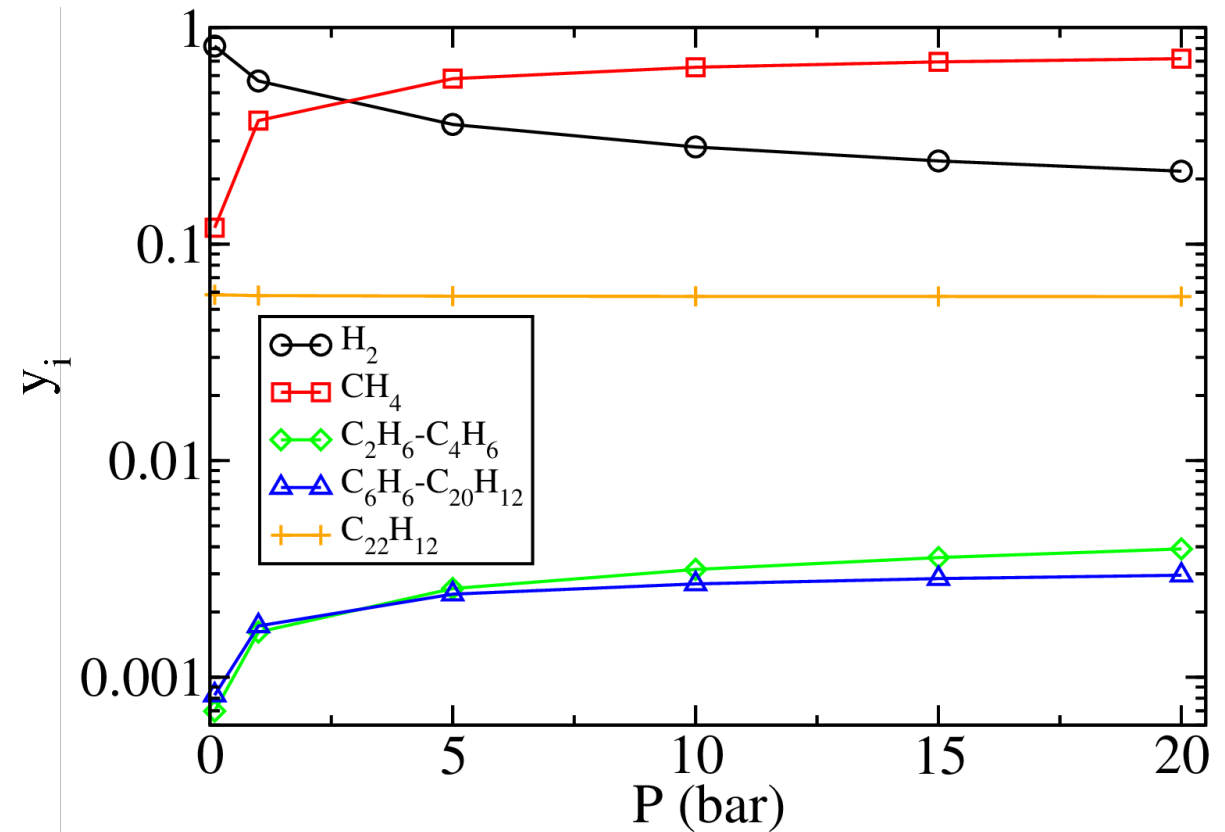
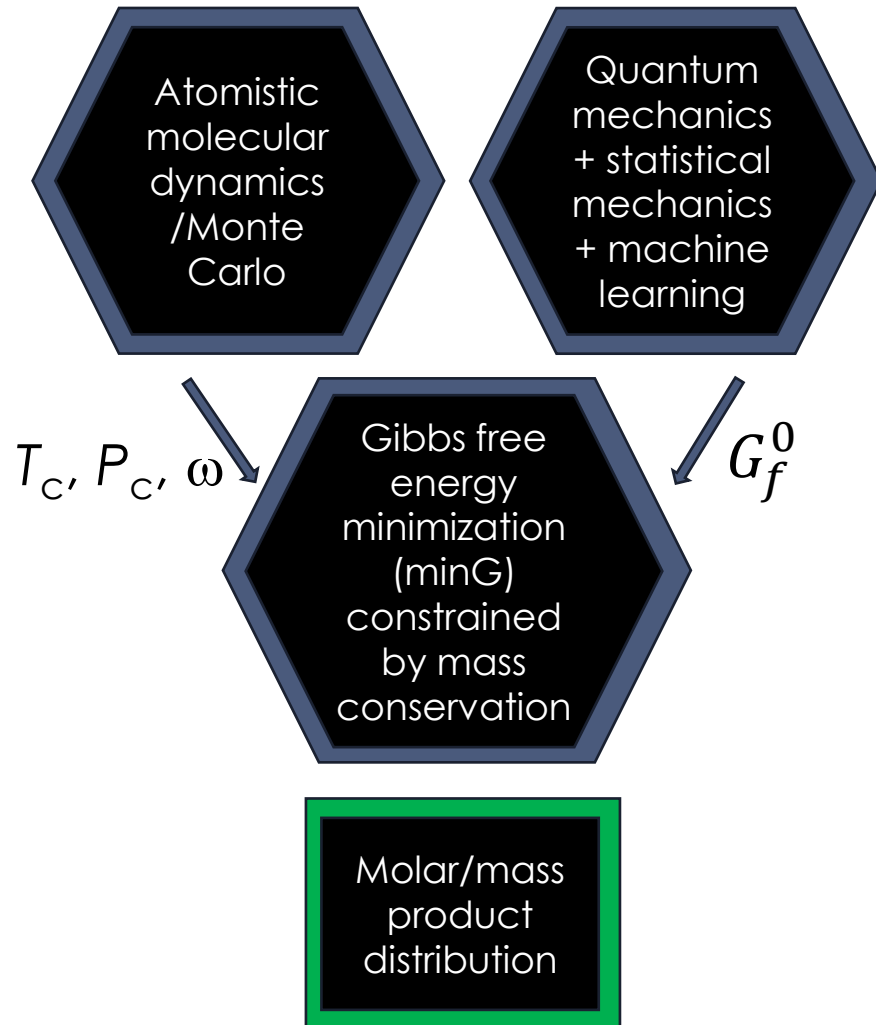
- Develop intrinsic reaction kinetics and product distribution for pyrolysis & gasification of plastic (PE, PP, PS, PET), biomass, and coal at multiple heating rates, up to 20 bars
  - TGA experiments have been conducted for PP with tar composition determined by grouping hydrocarbons (alkane with  $C_{14}$  to  $C_{36}$ )





# Kinetics Database and Machine Learning Tool (NETL)

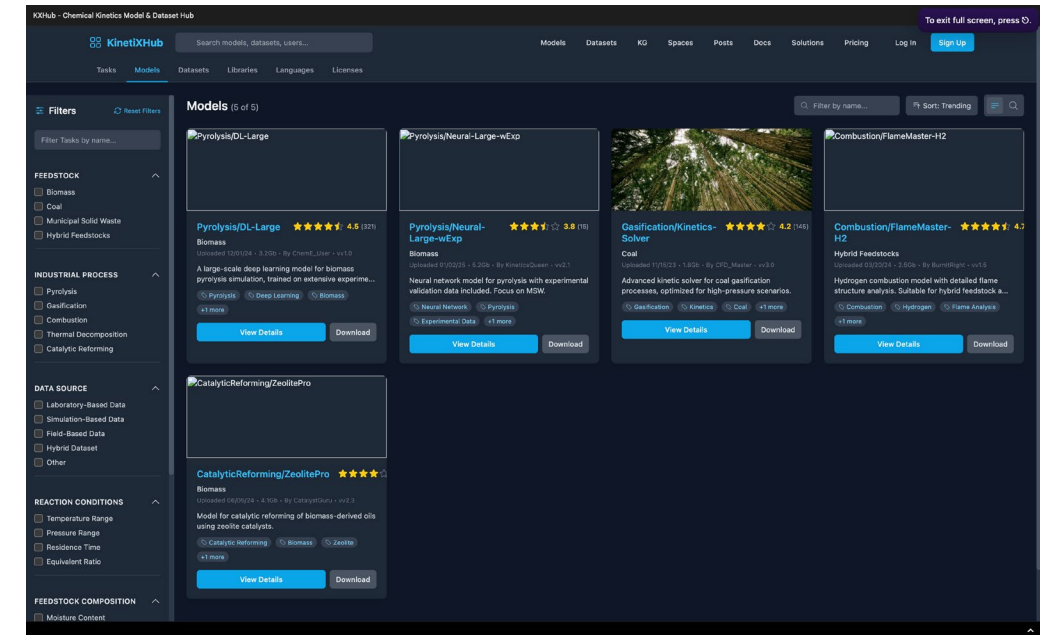
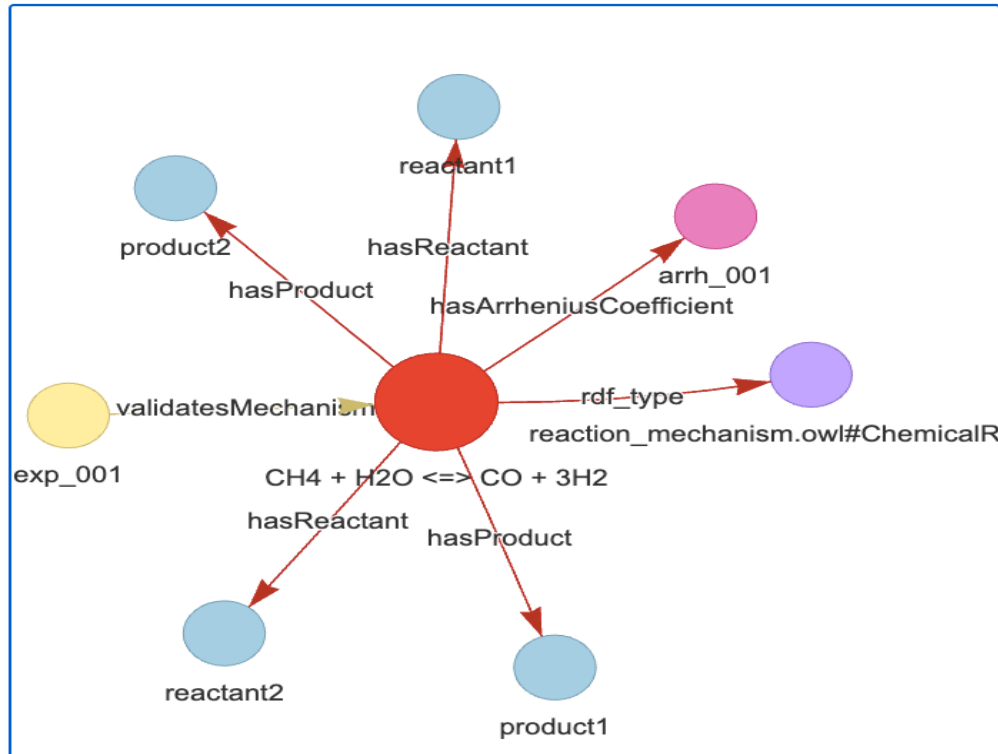
## Computational Method to Predict Equilibrium Secondary Tar Cracking Product Distribution



# Kinetics Database and Machine Learning Tool (NETL)

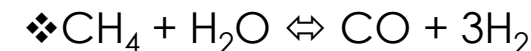
## Kinetic Database Development

- Develop a searchable web portal kinetic repository (KinetiXHub), where kinetic data can be browsed, and downloaded



➤ A simplified knowledge graph for a simple reaction were constructed for proof-of-concept demonstration

Methane Steam Reforming reaction

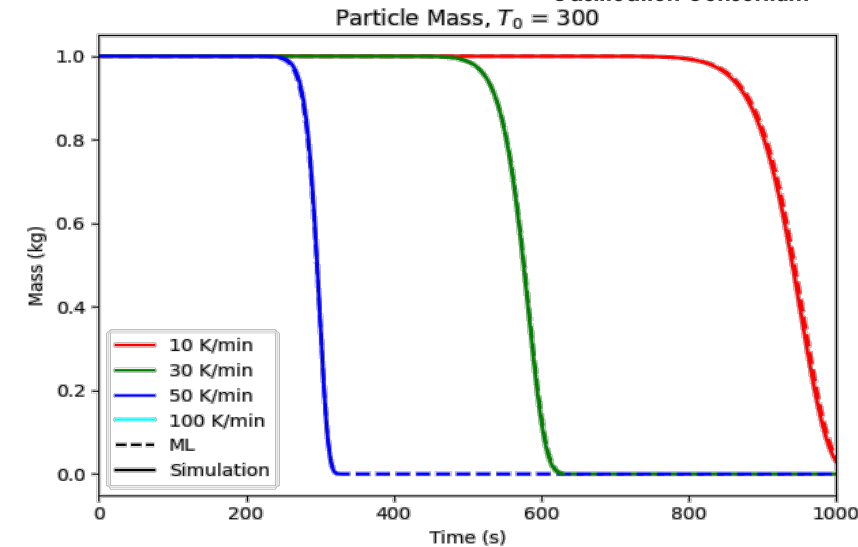


❖ A mock TGA data (exp\_001)

❖ A mock Arrhenius rate constant (arrh\_001)

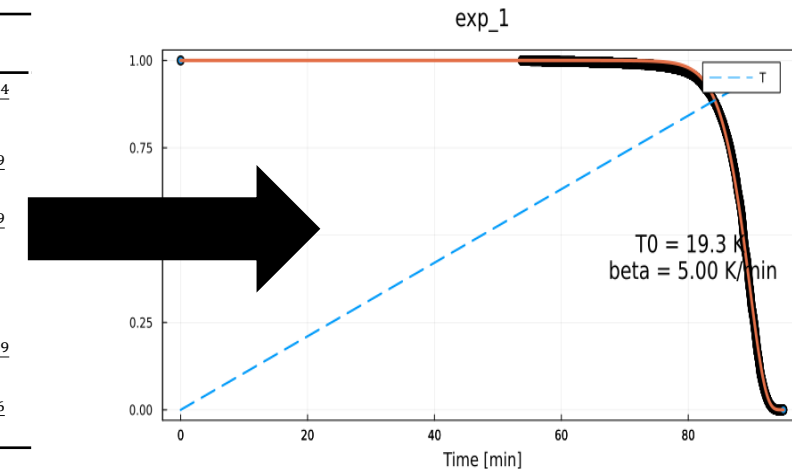
## Kinetic Database Development

- Develop a ML framework for estimating the reaction rate and product distribution of a feedstock not available in the repository
- Develop an ML surrogate model for detailed reaction schemes with many tens of reactions and species
- Develop an ML methodology to provide apparent kinetic rate and product distribution for feedstock, based on TGA data



Particle Mass Loss Curves – ML vs Kinetic Scheme

Reaction	Reaction Rate
$0.35\text{LDPE} + 0.16\text{S1} \rightarrow 0.46\text{S2} + 0.05\text{Volatiles}$	$4.85e4 * T^{0.07} e^{\frac{-106.74}{RT}}$
$0.81\text{S2} \rightarrow 0.27\text{S1} + 0.55\text{Volatiles}$	$1.43e6 * T^{0.21} e^{\frac{-76.89}{RT}}$
$0.72\text{LDPE} + 0.02\text{S1} \rightarrow 0.63\text{S2} + 0.11\text{Volatiles}$	$5.84e6 * T^{0.19} e^{\frac{-83.09}{RT}}$
$0.32\text{S2} \rightarrow 0.1\text{S1} + 0.22\text{Volatiles}$	$1.28e4 * e^{\frac{-117.31}{RT}}$
$0.23\text{S2} \rightarrow 0.23\text{S1}$	$3.06e5 * T^{0.04} e^{\frac{-100.49}{RT}}$
$0.69\text{S1} \rightarrow 0.6\text{S2} + 0.09\text{Volatiles}$	$5.80e5 * T^{0.18} e^{\frac{-68.96}{RT}}$



Prediction of Kinetic Parameters to Create Reaction Schemes



## Feedstock Acquisition

- Interfacing with Upstream Feedstock Quality and Preprocessing
  - Critical feedstock attributes are tracked across preprocessing steps, analyzed, and archived
  - Critical feedstock attributes likely impact reaction kinetic and conversion pathway for a feedstock
    - ❖ Size distribution
    - ❖ Density (skeletal and envelope)
    - ❖ Effective porosity, sphericity and shape factor
    - ❖ Proximate and ultimate analysis
    - ❖ Chemical composition (cellulose, hemicellulose, lignin, tannin, extractives, ash, moisture content, heteroatom)
    - ❖ Ash speciation
    - ❖ Thermal conductivity, heat capacity, mechanical properties
    - ❖ Energy content

## Project Team



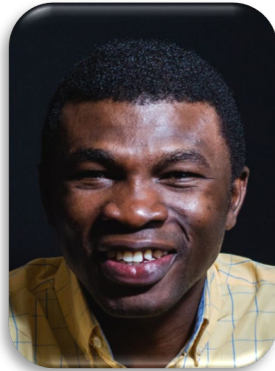
Jordan Klinger



Saha Nepu

## Evolution of Particle Morphological and Textural Properties

### Project Team

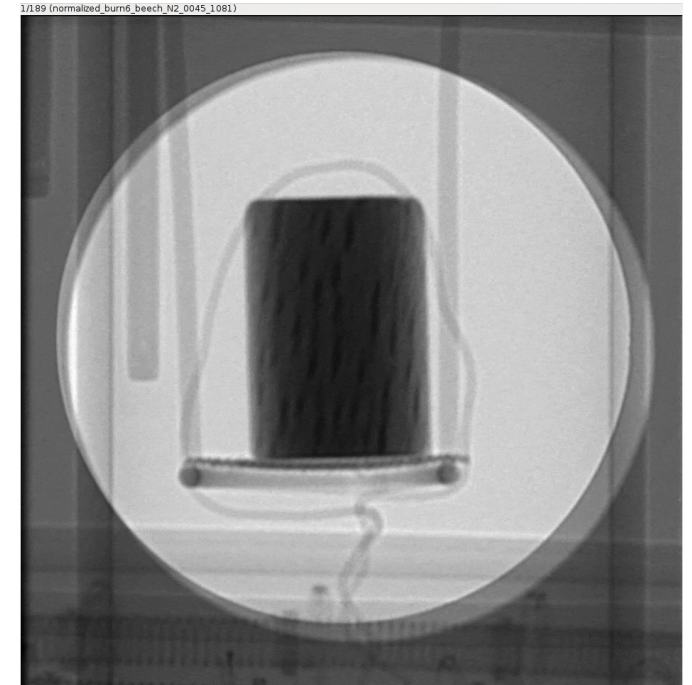


Femi Oyedepi



Stephen Purdy

- Develop models to quantitatively describe how the pelletized feedstocks undergo physical and structural changes during pyrolysis and gasification processes
  - Leveraging advanced micro-TGA analysis
  - Characterizing solid residue and product distribution
  - Tracking changes in size, density, and porosity



Simultaneous Neutron  
radiography/TGA of beech wood  
pyrolysis

# Kinetics Database and Machine Learning Tool (NREL)

## Develop a Particle Scale Model to Account for Heat & Mass Transfer Effects

### Project Team

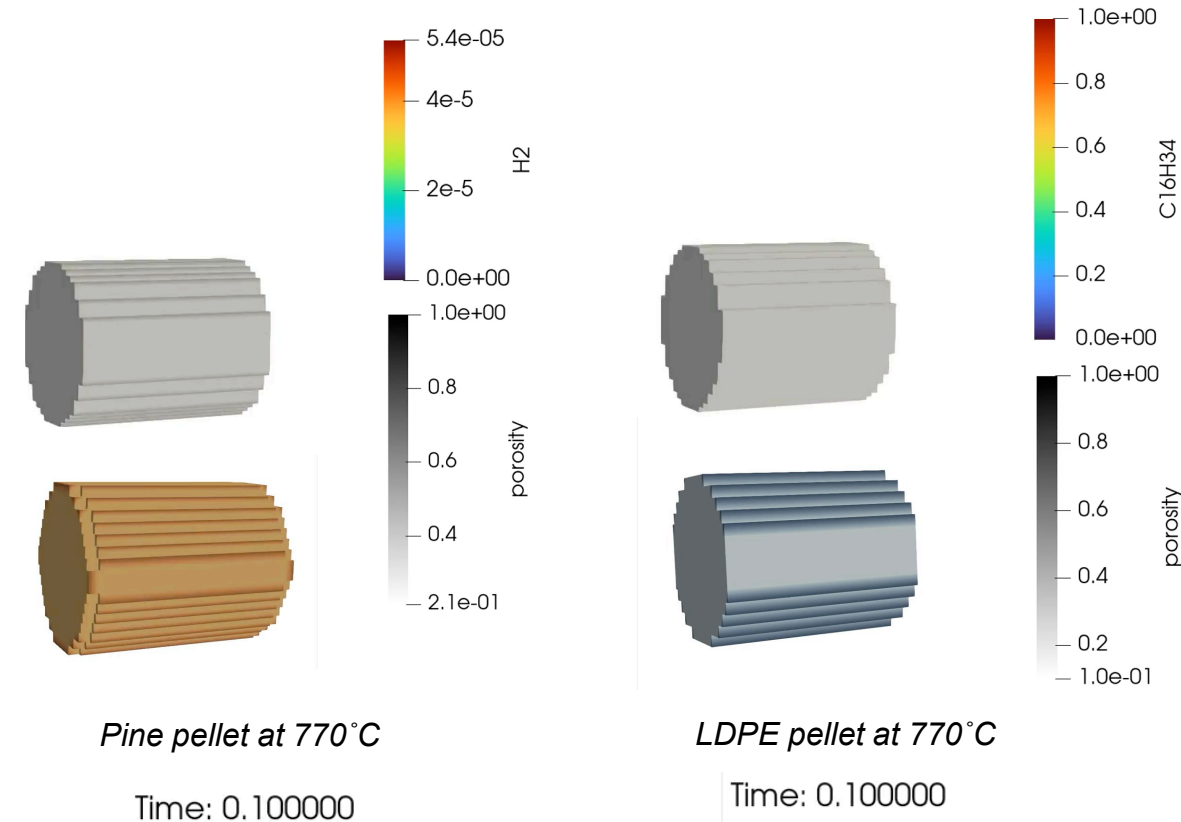


Peter Ciesielski



Meagan Crowley

- Particle scale simulations of pine and LDPE pellets at 770°C, accounting for pellet shrinkage and matching experimental conditions of from the Single Particle Pyrolizer (SPR)





# Kinetics Database and Machine Learning Tool (NREL)

## Single Particle Reactor (SPR) and NREL Research Gasifier (NRG) Validation

### Project Team



Anne Starace



Reinhard Seiser



Dan Dupuis



Ryan Ness



Clark Yarbrough



Kellene Orton



Cheyenne Paeper



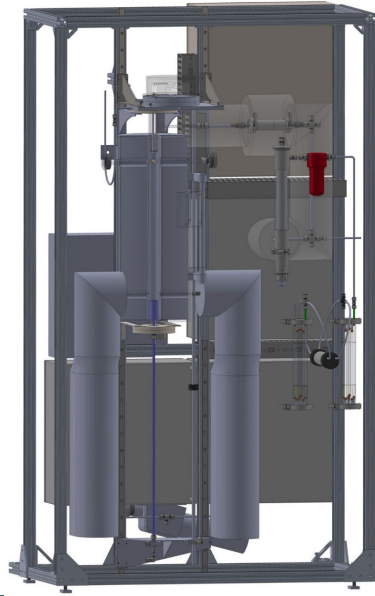
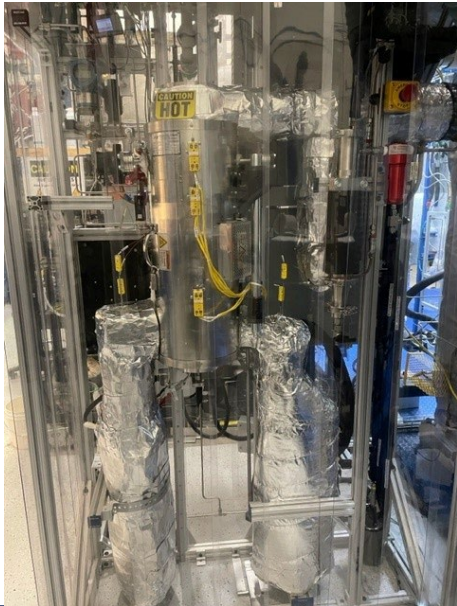
Ella Slagel



## Single Particle Reactor (SPR) and NREL Research Gasifier (NRG) Validation

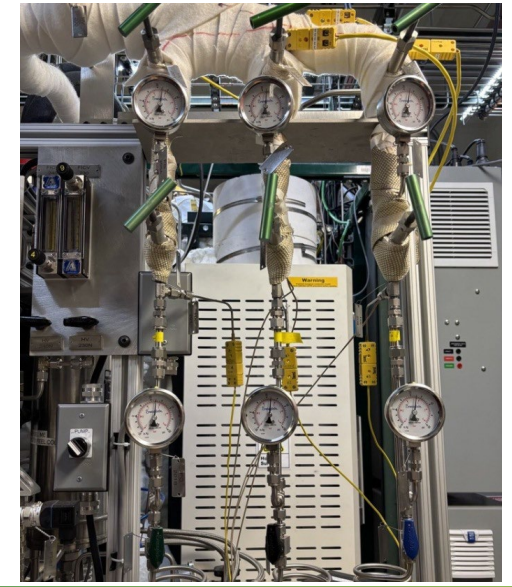
### Single Particle Reactor

- Records Mass loss and temperature (free stream and internal particle)
- Optical Observation
- Gas bags for GC analysis
- Samples: single particles up to  $\frac{3}{4}$ " and 2 grams
- Rapid heating
- Process gases: nitrogen, steam, oxygen



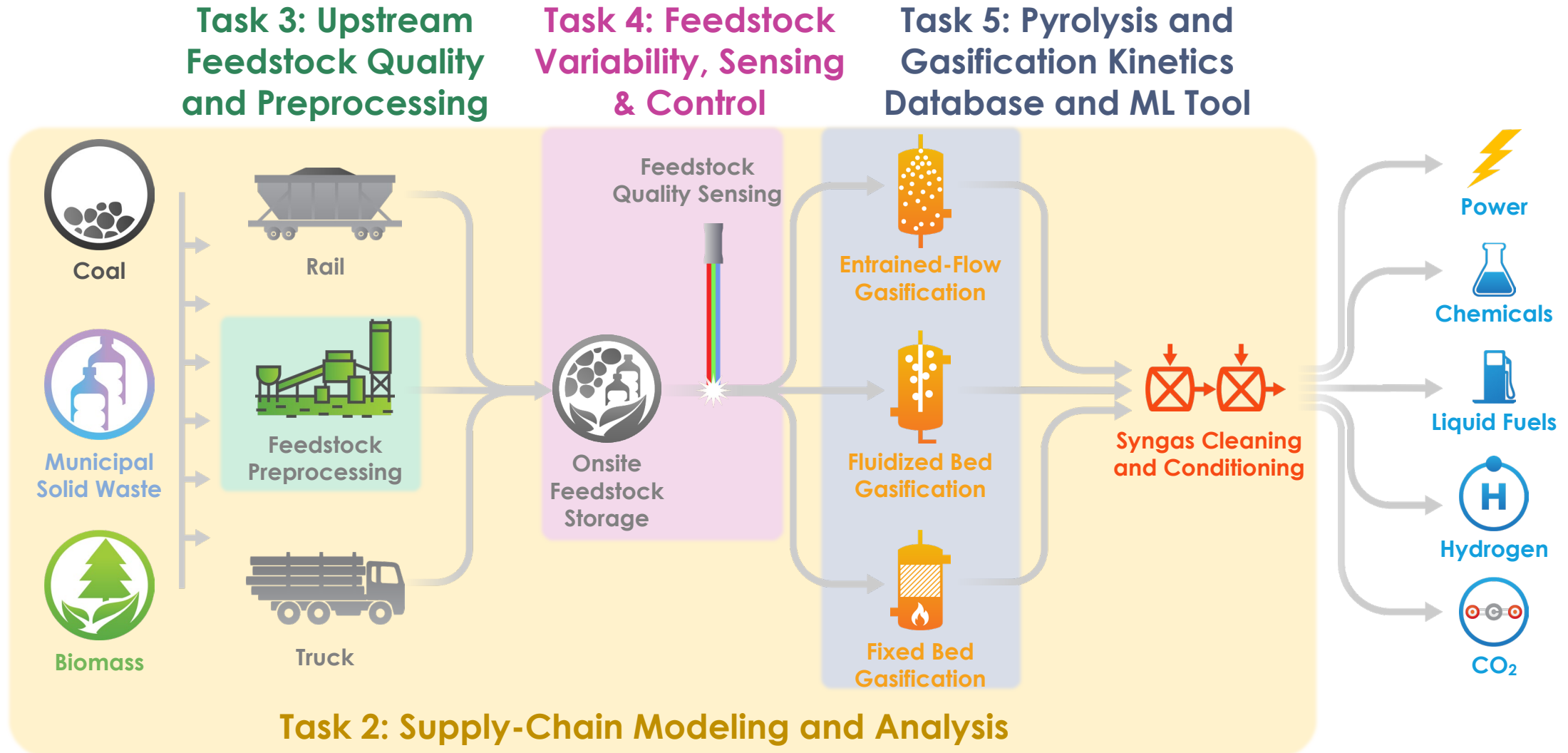
### NREL Research Gasifier

- Externally heated fluidized bed gasifier
- Continuous feeding with mass balances (typical 600 g/hr)
- Ex-situ catalytic reformer
- Amine scrubber
- Solid Phase Absorption for detailed tar characterization
- Online NDIR, TCD, and GC
- Process gases: nitrogen, steam, air

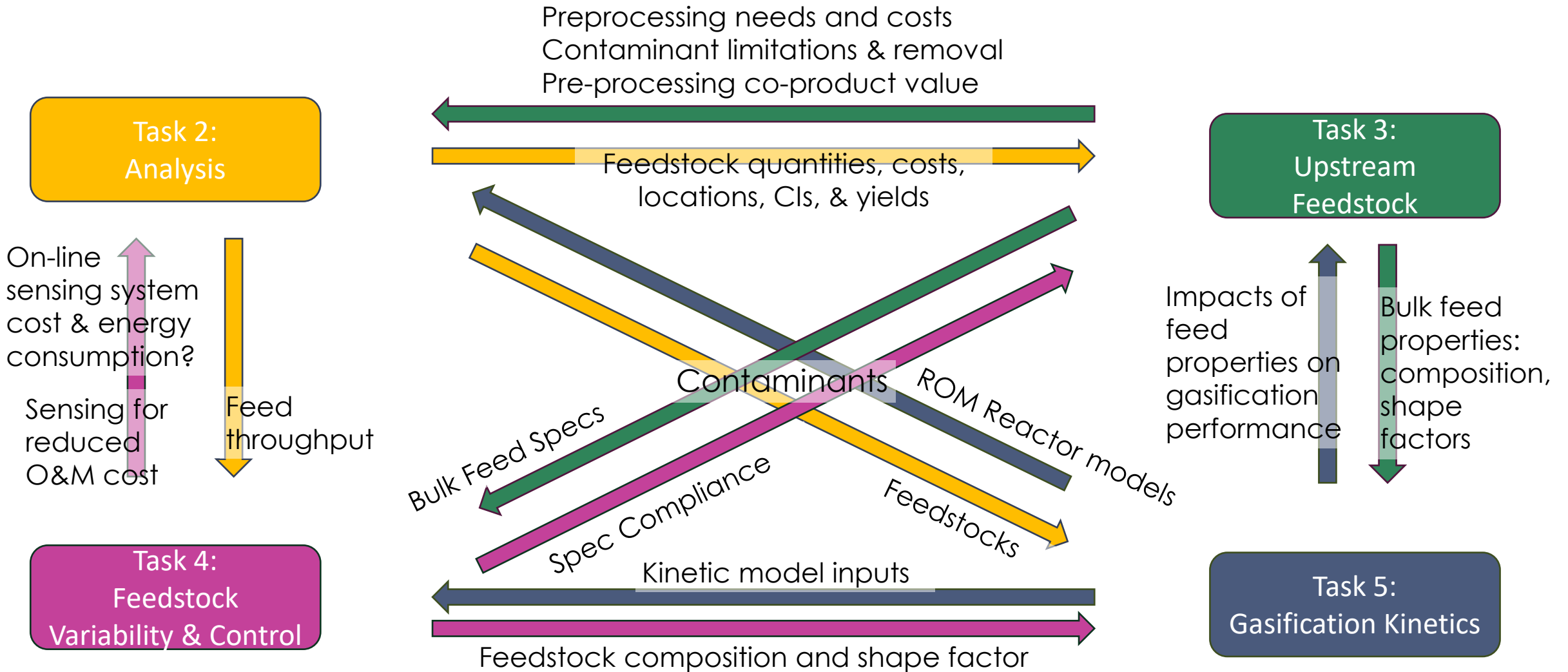


# NLGC Overview

## Task Level Scope



# Technical Task Interactions





# Summary

- **Goal:** To enable economic utilization of a broader spectrum of alternative and blended feedstocks to ensure fuel resiliency in gasification systems
- The NLGC will provide industry with information and tools to:
  - Assess economic gasifier siting as a function of feedstock availability, hydrogen markets, and waste stream disposition
  - Assess technical and economic tradeoffs in feedstock preprocessing, gasifier selection, and syngas cleanup needs
  - Deploy cost effective real-time sensing of feedstock variability for gasifier control
  - Estimate reaction kinetics and product distributions for most feedstocks and gasification conditions to enable accurate gasifier design and operability assessment
- Industry stakeholder involvement will ensure relevant and impactful R&D





# Conclusion and NLGC Industry Survey


**Provide your input to the NLGC via our Industry Survey today!**

- Please fill out our initial [Industry Survey](#)
  - USEA to email survey after the Webinar
  - Also available at the [NLGC USEA Website](#)
- Please complete the survey by 9/5/25
  - Estimated 10-15 minutes to complete
- Survey responses will be utilized to:
  - Guide NLGC R&D priorities
  - Plan future industry engagement events
  - Ensure that we are focused on the critical needs of the gasification community



**Thank you for your interest in the NLGC!**

- Following the Webinar, the USEA website will be updated to include presentation slides and a recording of the webinar
- Responses to questions from the chat (time permitting)
  - Opportunity to ask questions at the end of the Industry Survey



**National Laboratory Gasification Consortium**  
**2025 Industry Survey**

The NLGC, led by the National Energy Technology Laboratory (NETL) and including researchers from NETL, Idaho National Laboratory (INL), the National Renewable Energy Laboratory (NREL), and Oak Ridge National Laboratory (ORNL), was created to address the key challenges associated with gasification of alternative and blended feedstocks (coal, municipal solid waste, residual biomass) to produce syngas for chemicals, fuels, or hydrogen. The NLGC advances prior work by the Feedstock Conversion Interface Consortium (FCIC) and other programs funded by DOE's Bioenergy Technologies Office and Office of Fossil Energy. The overall goal of the NLGC is to enable economic utilization of a broader spectrum of alternative and blended feedstocks to ensure fuel resiliency in gasification systems. The NLGC work scope includes four key areas:

- Feedstock Supply-Chain Modeling & Analysis
- Feedstock Preprocessing
- Feedstock Variability Sensing for Gasifier Control
- Developing an AI-driven Kinetic Database for Gasification of Mixed Feedstocks

The NLGC welcomes input from industry stakeholders and requests input via this 2025 Industry Survey. The survey responses will be utilized to (1) guide NLGC R&D priorities and (2) plan future industry engagement events. All survey responses will be anonymous. We will compile the survey results and provide a summary of key themes and priorities to all seminar attendees, but we will not attribute any survey feedback to a specific individual.

**Instructions:**  
Please answer all the questions possible. There is a section available for additional comments at the end of the survey if you would like to provide more specific input. The NLGC would prefer for you to list your company name, contact name, and email, but these are optional if you wish to remain anonymous. When complete, please select the "submit" button at the end of the survey. Thank you for your time and input.

**Please submit your survey by September 5, 2025.**

Company/Organization Name (optional):

Contact Name (optional)



# Thank You

## CONTACT:

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[nathan.weiland@netl.doe.gov](mailto:nathan.weiland@netl.doe.gov)

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U.S. DEPARTMENT  
of **ENERGY**

Office of Fossil Energy  
and Carbon Management

