



CCS Pipeline Infrastructure Development in the Intermountain West

A SimCCS Case Study

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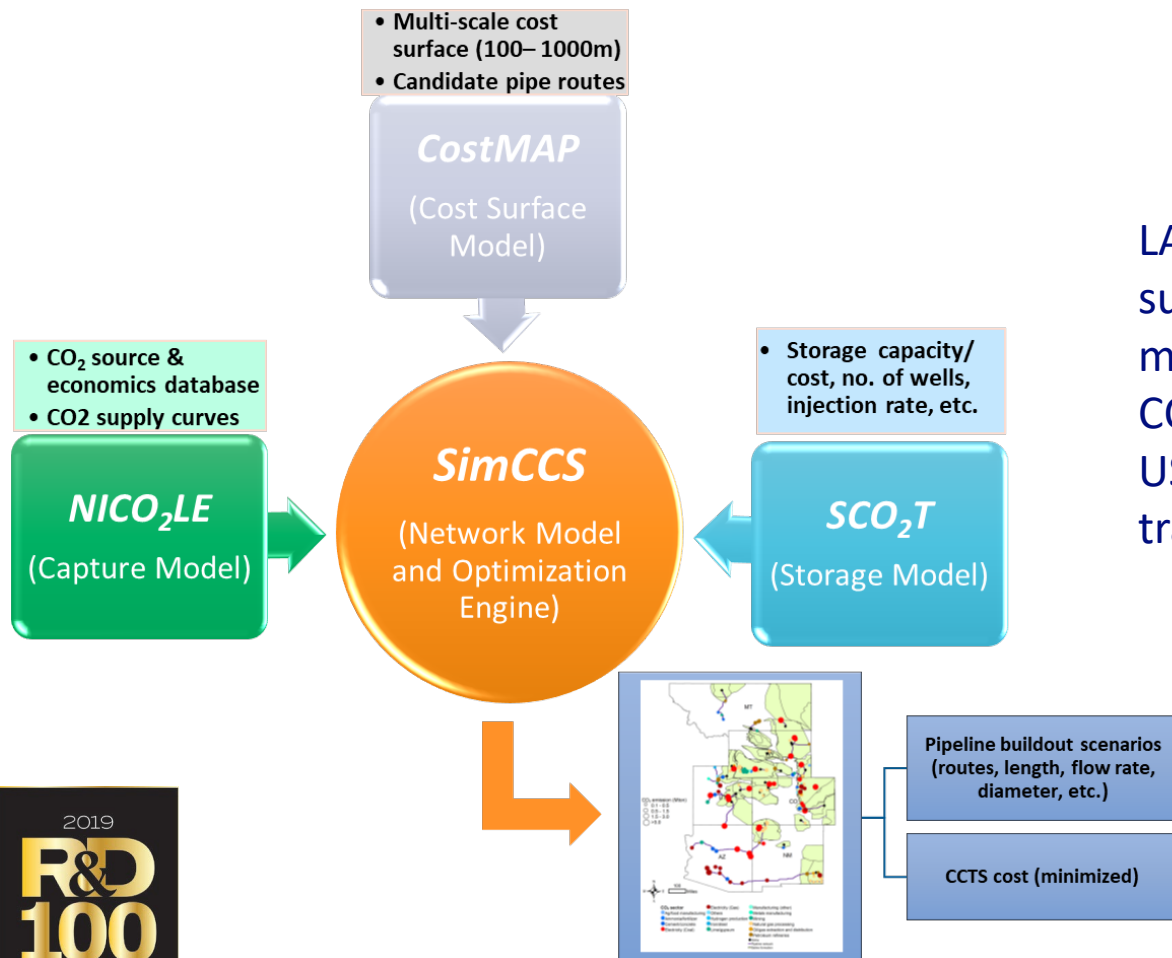
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Large-scale CCS deployment will require development of regional CCS infrastructure

- Regional CO₂ transport infrastructures connecting regional sources to geologic sinks is a critical need
- CCS infrastructure is a long-term investment
- Strategic development of infrastructure could help address large number of sources and help save on costs
- Infrastructure that effectively connects multiple CO₂ point sources with multiple geologic sinks assures long-term use

SimCCS: A model to integrate different parts of the CCS value chain

SimCCS can help determine optimal, regional network of CO₂ sources, CO₂ sinks and CO₂ transport infrastructure that meet desired CCS goals



LANL is utilizing *SimCCS* to support infrastructure modeling in three regional CCUS initiatives (CUSP, SECARB-USA, MRCI) and one energy transition initiative (I-WEST)

Publicly available @ <https://simccs.lanl.gov/>



Potential CCS infrastructure the Intermountain West region

- Assessment performed as part of LANL's DOE-funded I-WEST initiative

The I-WEST initiative is looking at equitable transition strategies for getting to carbon neutral



Objectives

- Develop a stakeholder-based roadmap to achieve carbon neutrality
- Build regional coalitions to deploy the roadmap

Place-based Approach

- Prioritize regional attributes and societal readiness first, and technologies second
- Explicitly consider non-technological aspects of region—policy landscape, revenue and jobs, workforce, equity, energy and environmental justice

Multiple Technologies and Economies

- Carbon capture, utilization, and storage; clean hydrogen; bioenergy; and low-carbon electricity

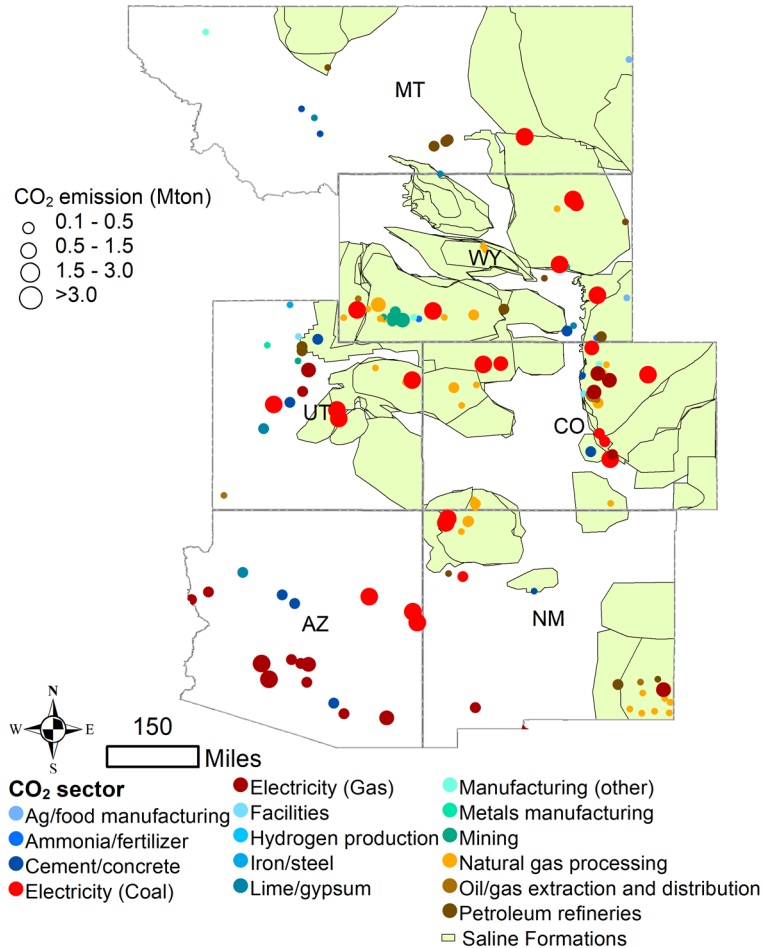
Visit iwest.org for more detail and archived material from workshops or email iwest@lanl.gov



Team

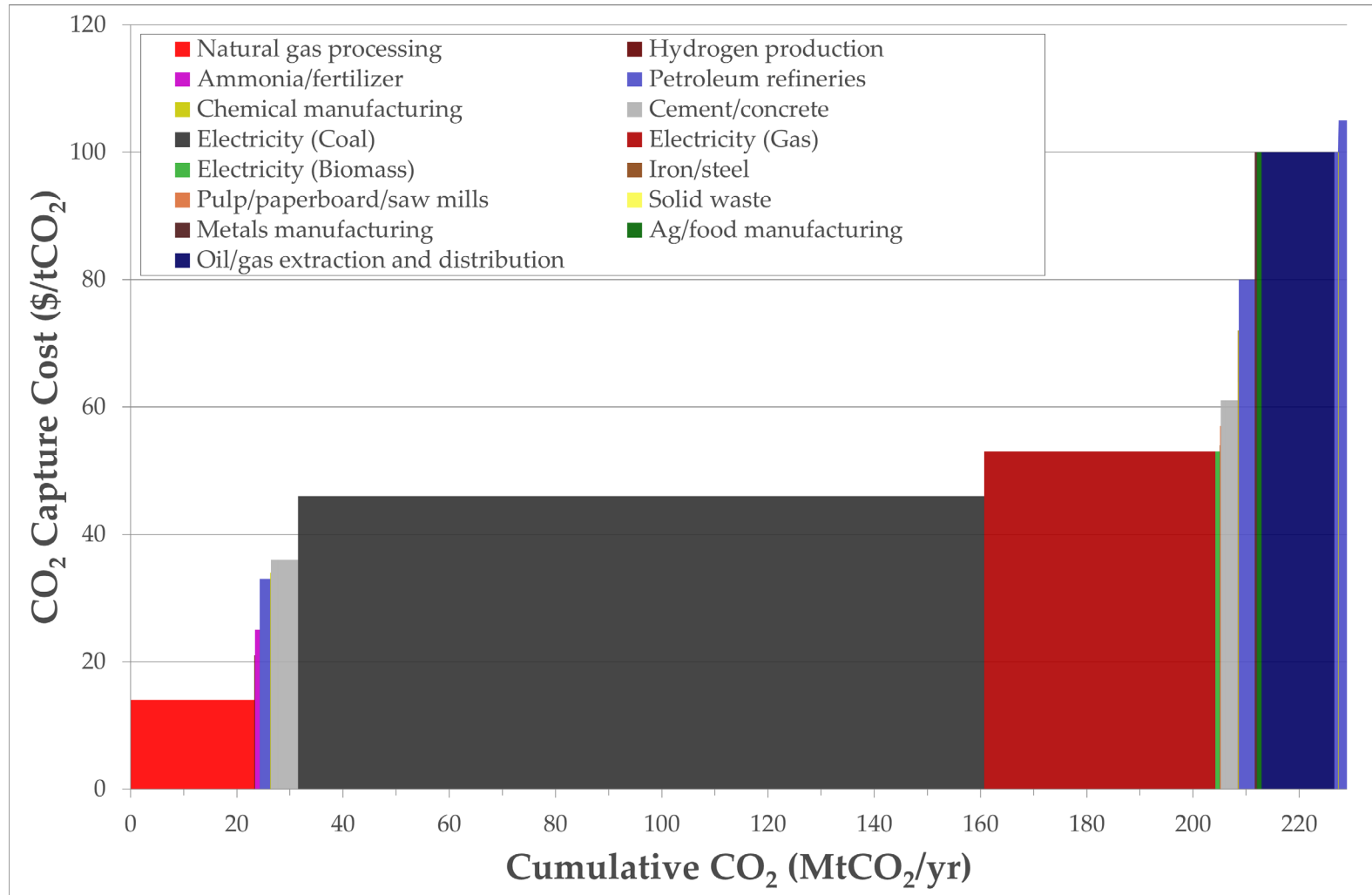


45Q eligible CO₂ point sources and saline storage opportunities in the Intermountain West region

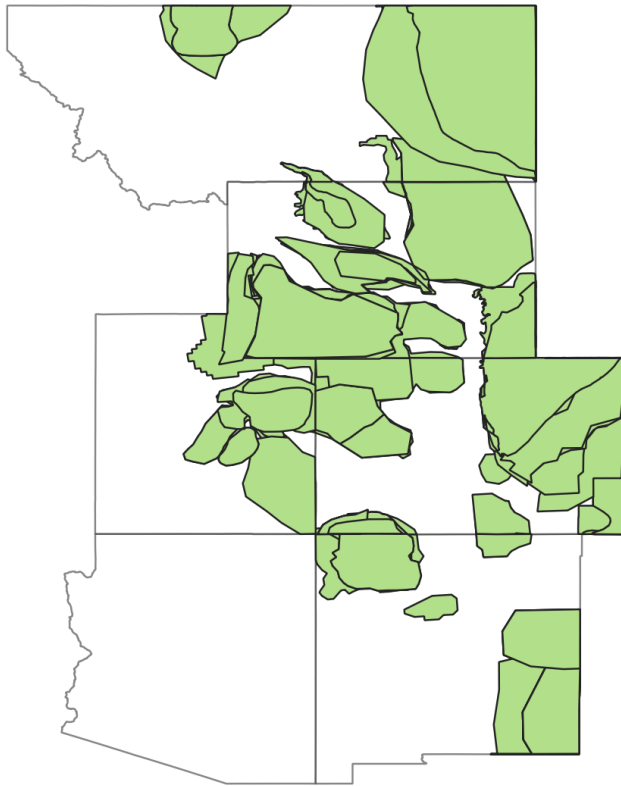


- 202 45Q eligible point sources in the region: ~219.5 Mtons/yr total emissions
- Data source for CO₂ point sources: EPA GHGRP & eGRID (2021)
- 121 potential saline storage targets
- Data source for saline storage formations: NATCARB

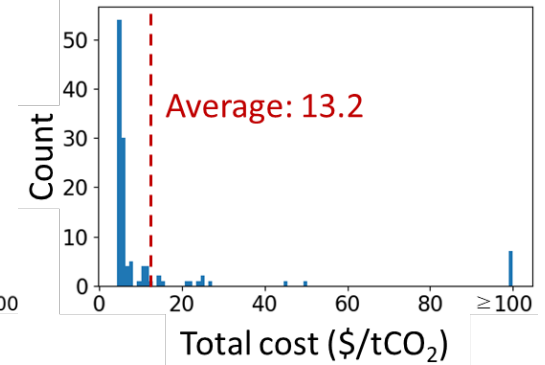
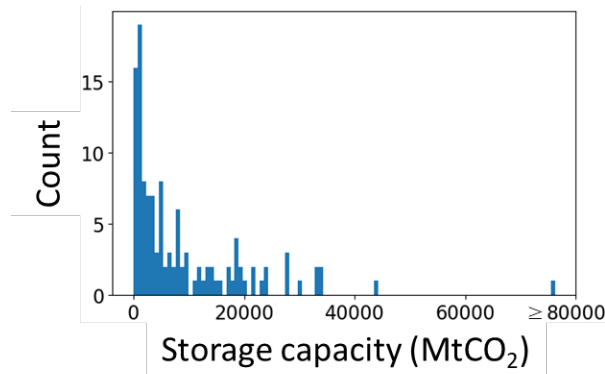
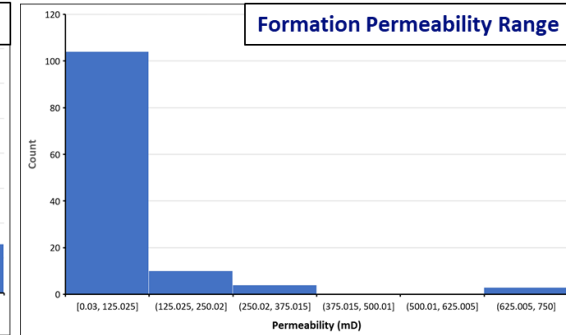
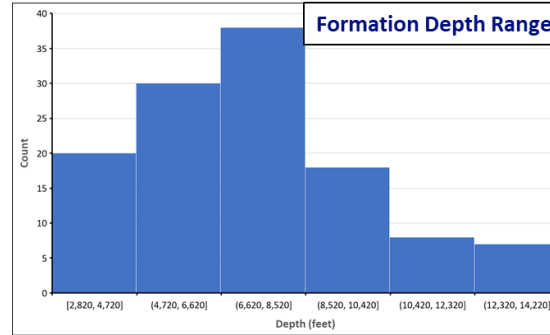
CO₂ supply curve – based on point source characteristics



121 potential saline storage targets in the region with varying characteristics



Saline formations in the I-WEST region

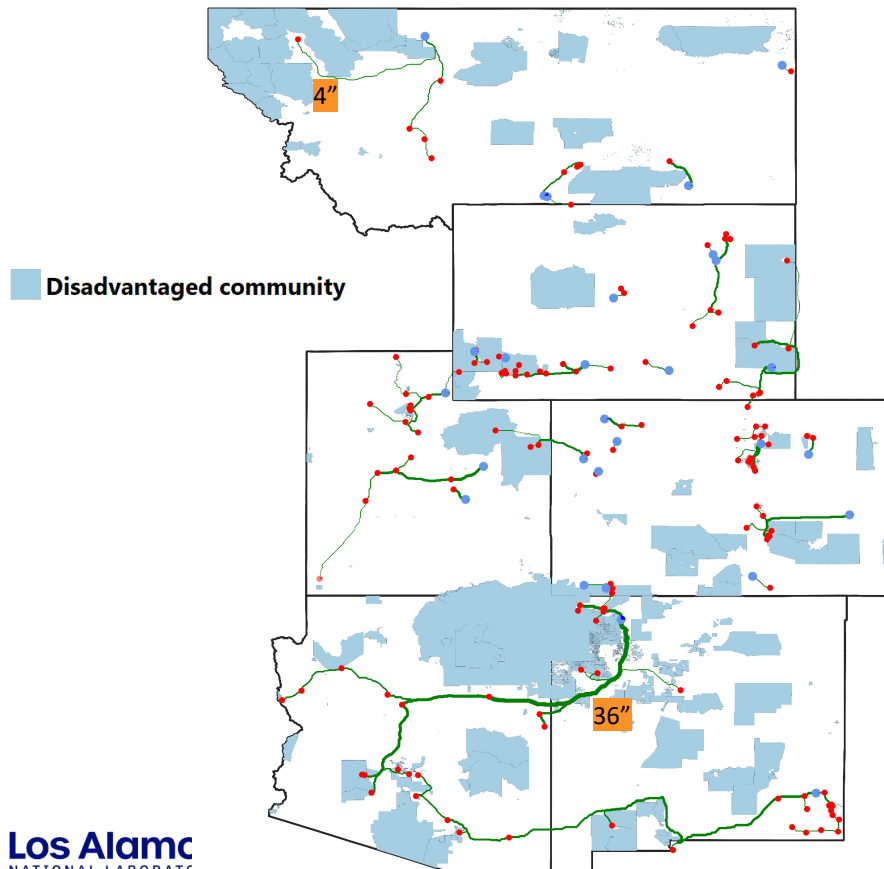


- Total estimated saline storage capacity: ~1079 GTons
- Sufficient to store ~220 MTons/yr for ~4900 yrs

Potential regional deployment of CCS connecting all sources with suitable sinks

Scenario 1: Capture all 45Q eligible emissions, pipelines avoid disadvantaged communities

- Only saline storage
- 45Q tax credits: \$50/ton



- Pipeline length: 7667.7 km
- Pipeline size: 4" – 36"
- Net cost: \$3.29/ton

Potential regional deployment of CCS connecting all sources with suitable sinks

Scenario 2: Phased CCS infrastructure build-out

- Incremental CO₂ capture to meet net-zero emissions by 2050
- 45Q tax credits: \$50/ton

■ Disadvan



 **Disadvantage**



Conclusions

- Deployment of large-scale CCS will require large-scale regional infrastructure:
 - Capture CO₂ from multiple sources and transport it to multiple sinks
- Strategic investments in developing regional CO₂ transportation infrastructure can facilitate timely & efficient large-scale CCS deployment:
 - Phased build-out can encourage regional deployment
- Development of effective & efficient CCS infrastructure requires taking into consideration characteristics of point sources (for capture), region (for transport) & sinks (for storage)

Thank you!

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