



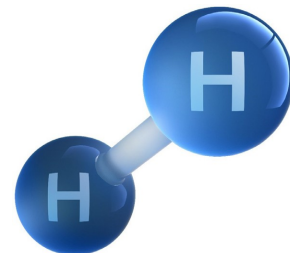
U.S. DEPARTMENT OF  
**ENERGY**

Office of  
Fossil Energy

# Hydrogen Strategy Office of Fossil Energy Overview

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**Office of Clean Coal and Carbon Management**

July 23, 2020 | Hydrogen Workshop | USEA



# State of Hydrogen Production Today

**Currently 99% of 10 MMT in the U.S. supplied by fossil fuels – least cost**

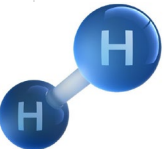
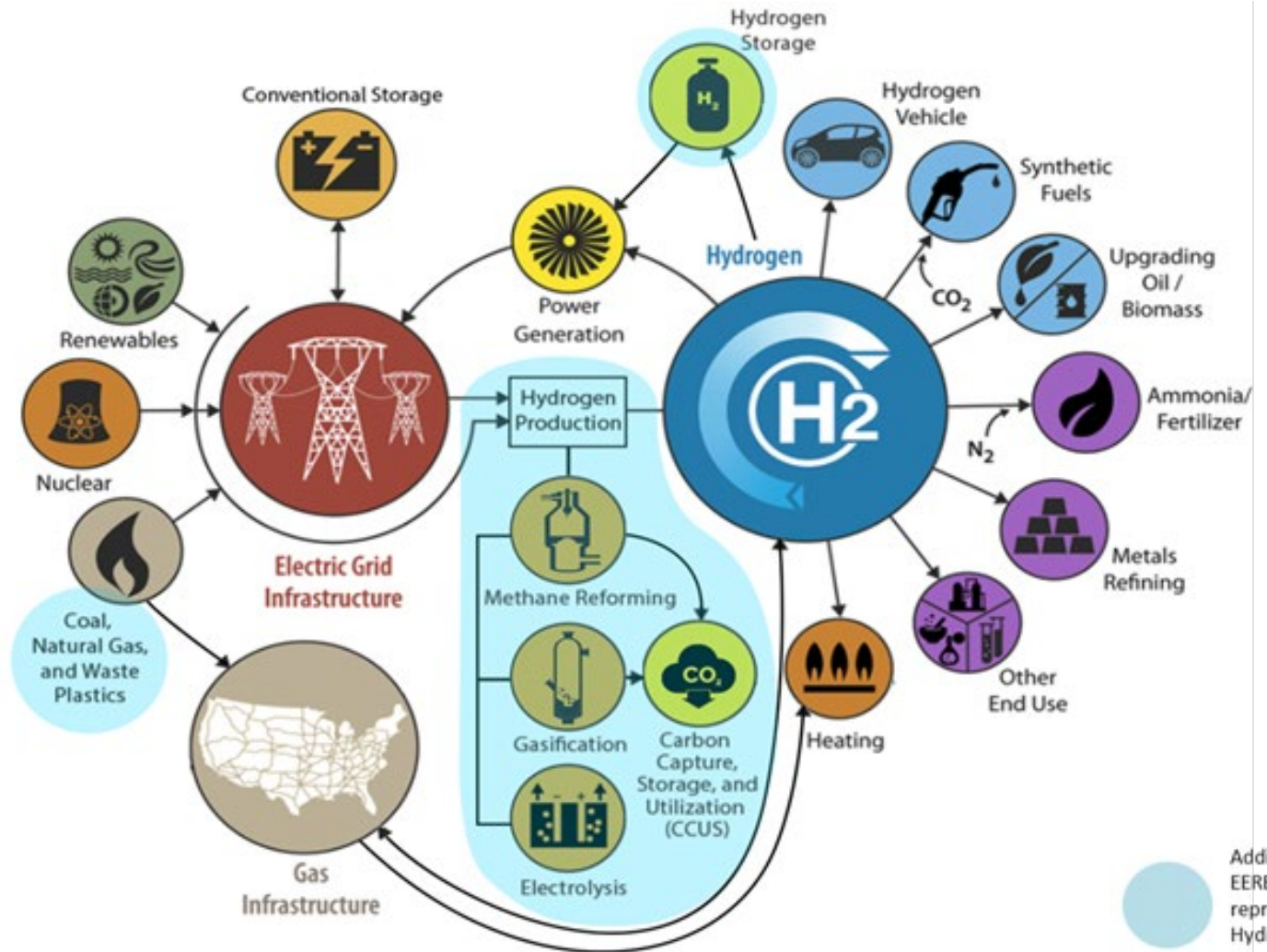
- **96% by SMR**
- **3% by gasification**
- **1% by electrolysis**

## 70 MMT generated globally

- **76% by SMR**
- **22% by gasification**
- **2% by electrolysis**

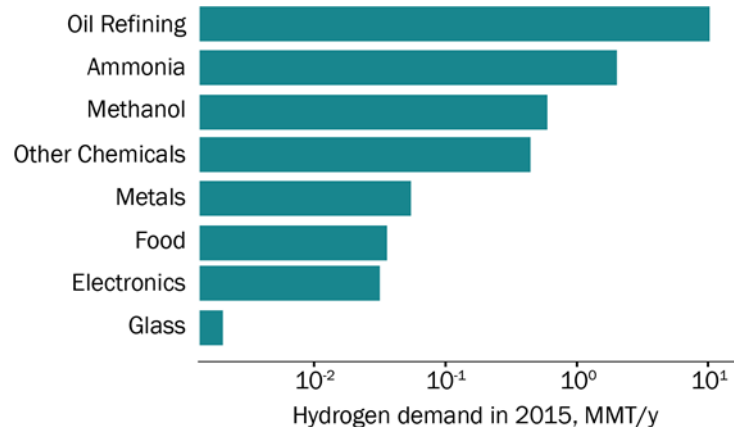
## Small fraction includes CCUS

## Economics dominates generation mix

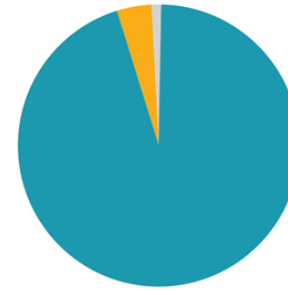


# Current Hydrogen Demand

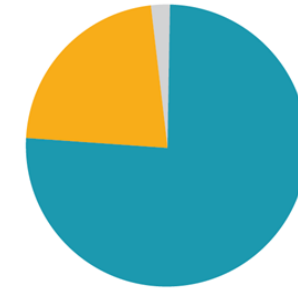
- Current demand is mostly for oil refining and chemical production.
- Metals, electronics and glass production are main industrial sources of demand.
- Food production is main consumer source of demand.
- Transportation, building heating and electricity generation are areas of demand growth for a decarbonized economy.



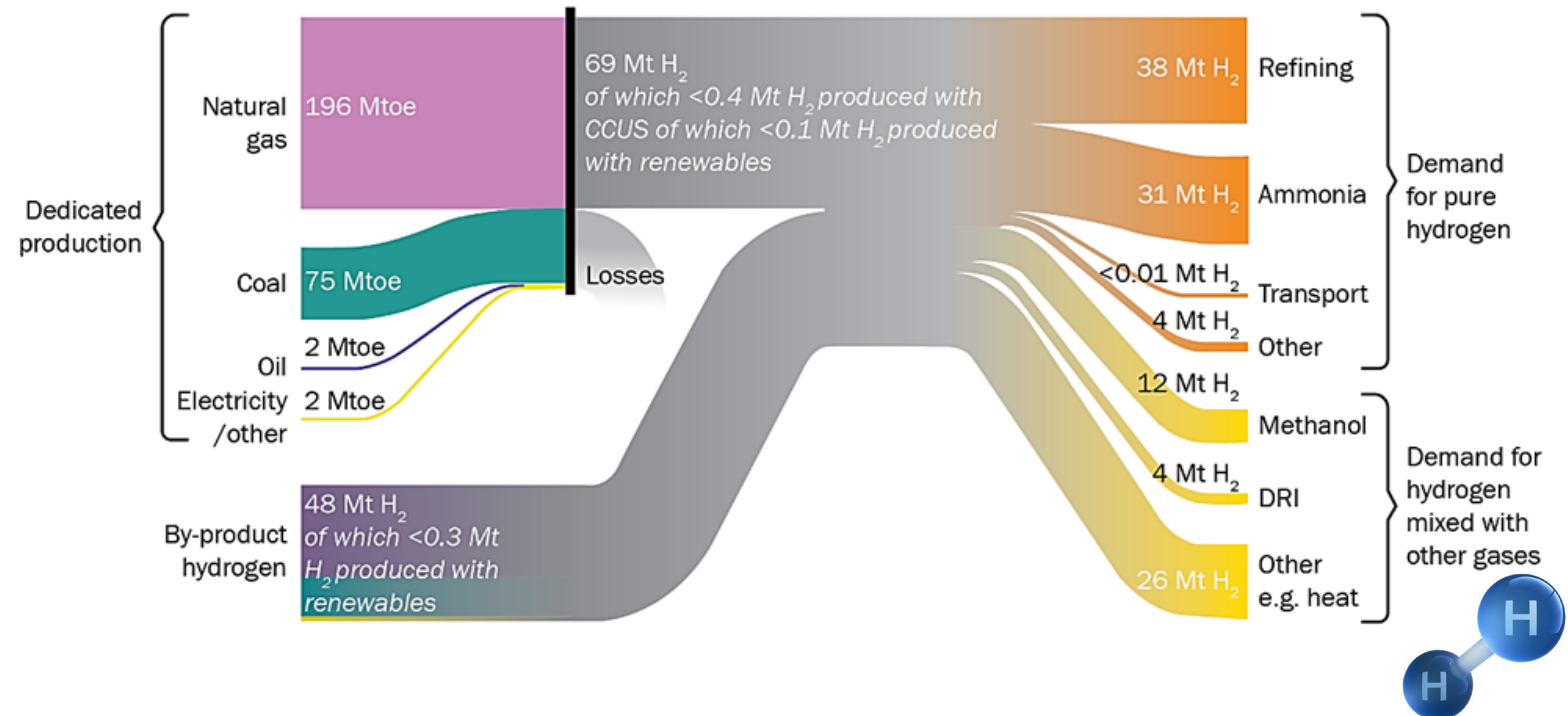
U.S. H<sub>2</sub> Production 10 MMT-  
Percent by Source



Global H<sub>2</sub> Production 70 MMT-  
Percent by Source



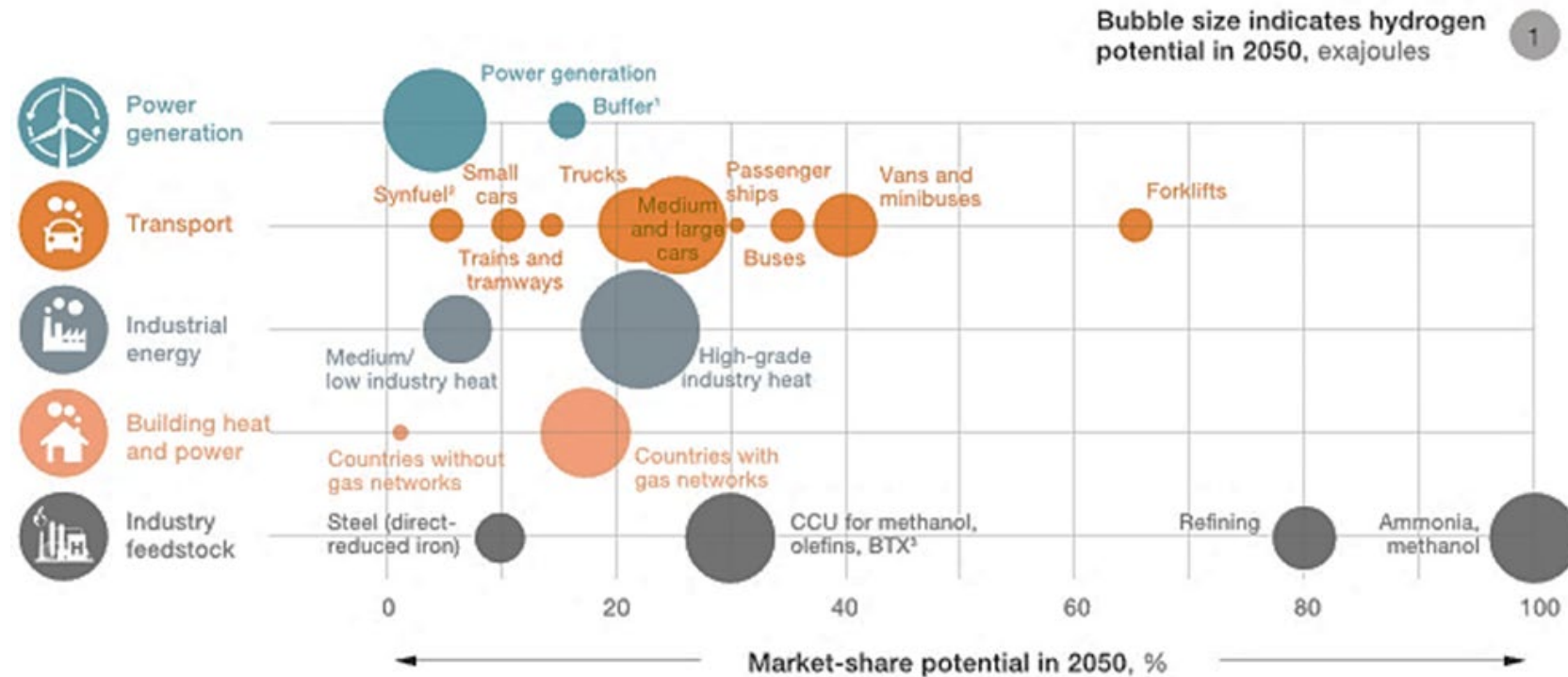
● Natural Gas SMR ● Coal Gasification ● Electrolysis



# Potential Hydrogen Demand in 2050

- Transport, buildings, and power sectors all have the potential to use cost-competitive hydrogen.
- Fossil fuels with CCUS will support emerging carbon free market opportunities with low-cost hydrogen.
  - Utility scale hydrogen based power generation/energy storage
  - Steel and advanced alloys manufacturing
  - Cement, fertilizer and chemicals production
  - Fuel for marine, rail, and heavy-duty vehicle applications

Hydrogen potential by market share in 2050, %, exajoules



% of total annual growth in hydrogen and variable renewable-power demand.

<sup>1</sup>For aviation and freight ships.

<sup>2</sup>Carbon capture and utilization; % of total methanol, olefin, and benzene, toluene, and xylene (BTX) production using olefins and captured carbon.

**Example of Scale:** Hydrogen for the U.S. transport sector would require 200 MMT of hydrogen - 20X current US production.

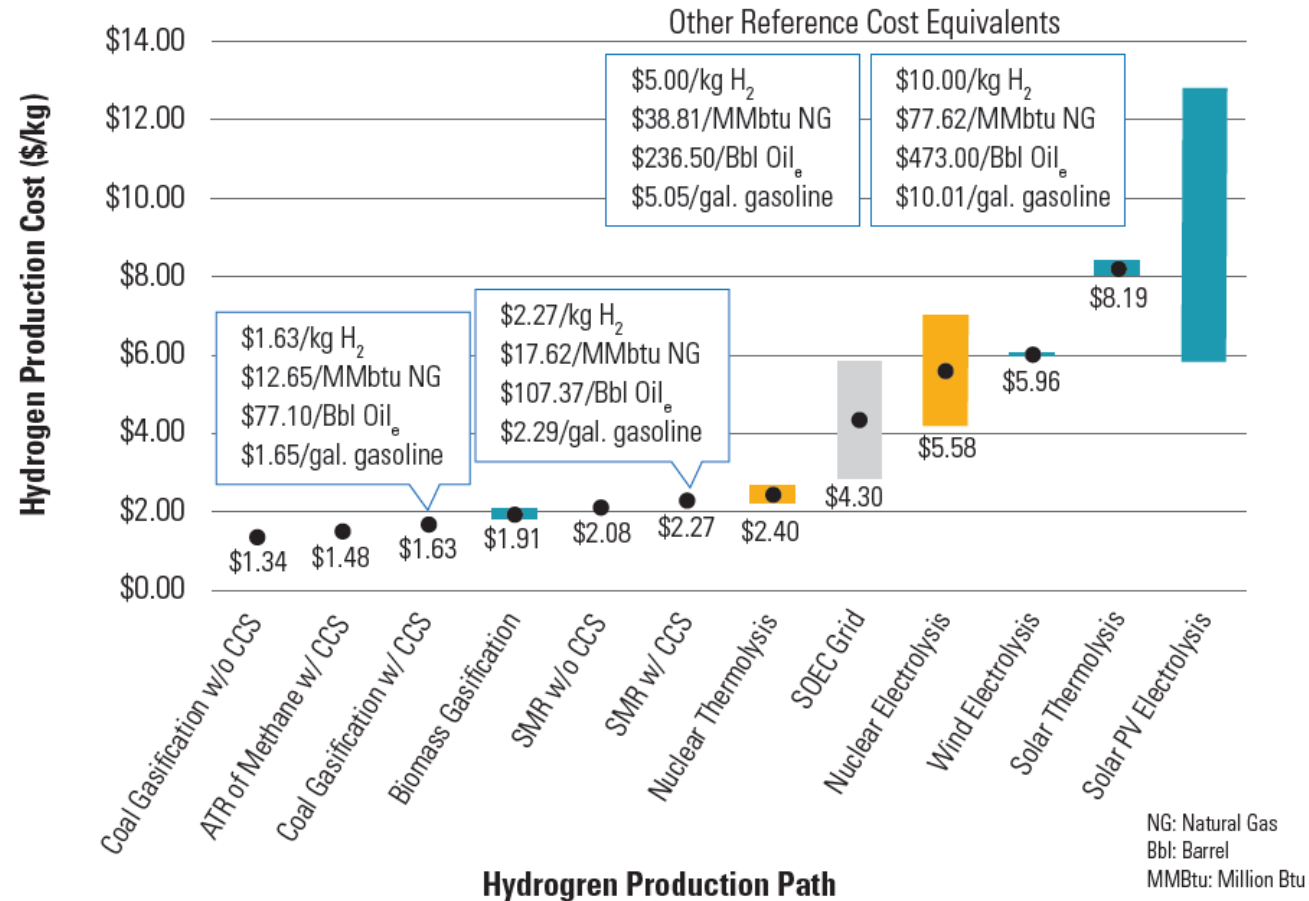
Transportation fleet expected to increase 2-3X by 2050



# Economics of Hydrogen Production

- H<sub>2</sub> production from fossil fuels is the least expensive source, even with CCUS
- Gasification with CCUS could be carbon neutral or even negative when co-firing biomass
- R&D advances could significantly reduce SMR and gasification costs further

**Figure 5.** Current Hydrogen Production Cost Ranges and Averages by Technology and Equivalent Prices for Fossil Sources with CO<sub>2</sub> Capture and Storage<sup>9,10</sup>



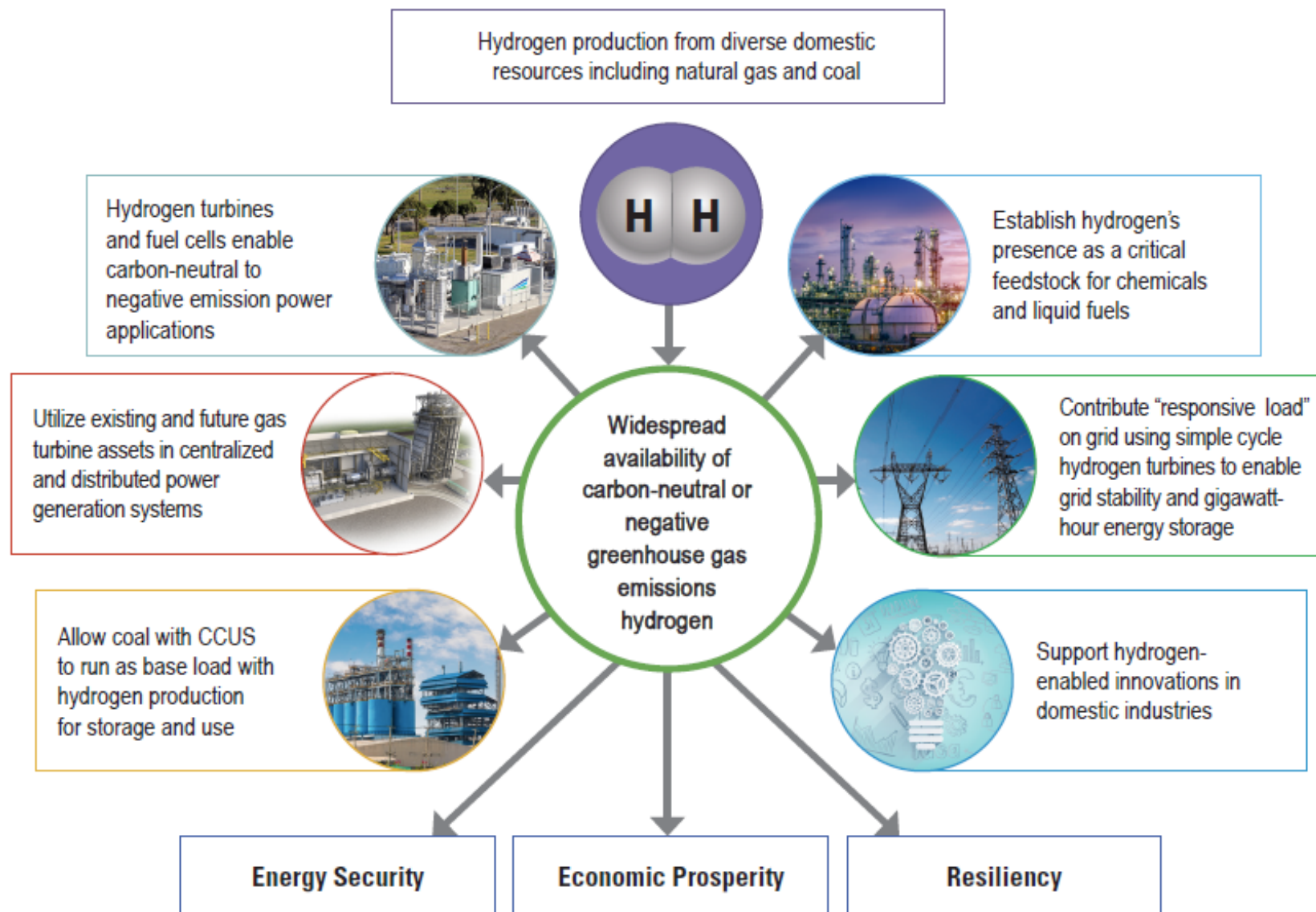
Solar Hydrogen Production: Processes, Systems and Technologies, 1st Edition. Editors: Francesco Calise, Massimo Dentice D'Accadia, Massimo Santarelli, Andrea Lanzini, Domenico Ferrero. Academic Press. August 2019.

PNNL "H<sub>2</sub> Hydrogen Tools." Accessed online: <https://h2tools.org/hyarc/calculator-tools/energy-equivalency-fuels>



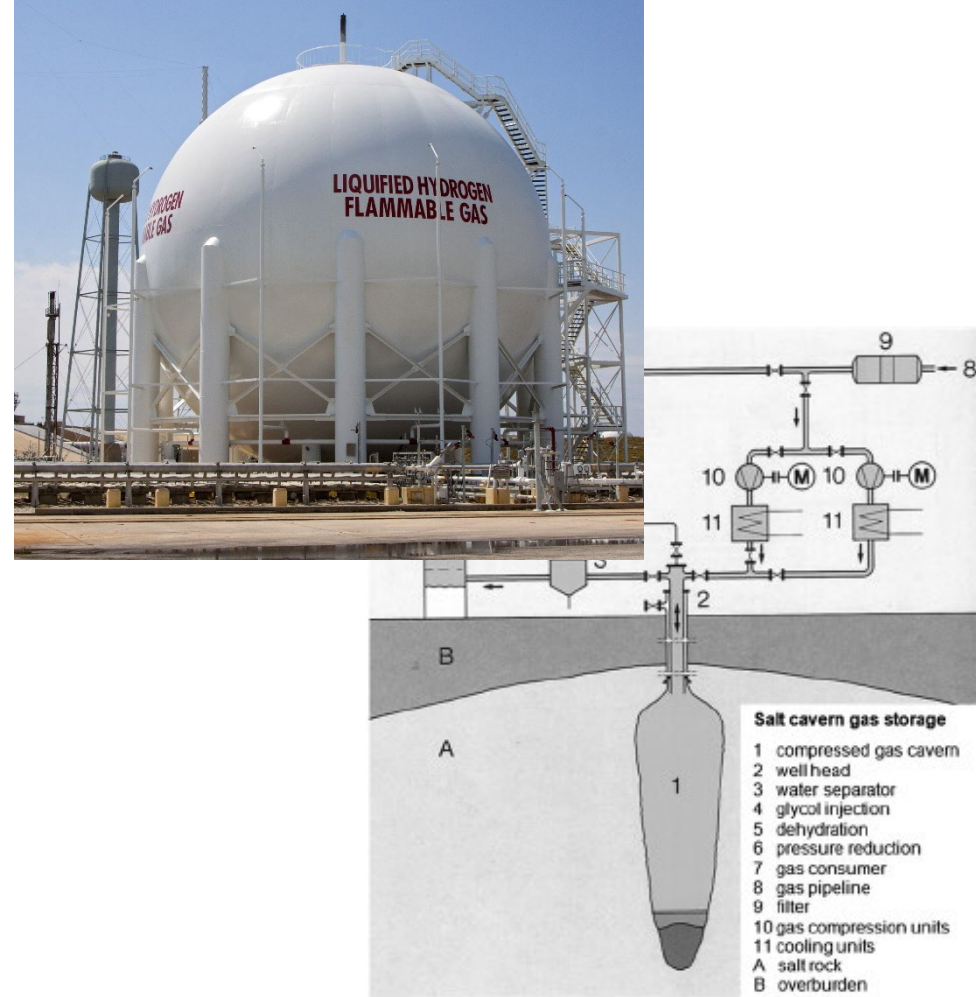
# Fossil Energy Hydrogen R&D Program Elements

## Relationship of FE Program Elements to Comprehensive Hydrogen Strategy



# FE Investments in Hydrogen R&D

- Carbon-Neutral Hydrogen Production Using Gasification and Reforming Technologies
- Large Scale Hydrogen Transportation Infrastructure
- Large Scale On-site and Geological Hydrogen Storage
- Hydrogen Use for Electricity Generation, Fuels, and Manufacturing.



# Request for Information—Hydrogen Technologies DE-FOA-0002369

Seeking input from stakeholders about hydrogen technology opportunities and research needs that could lead to technological advances

## Topic Areas

1. Natural Gas Hydrogen Production, Transport, and Storage
2. Hydrogen Production from Coal, Biomass, and Waste Plastics Gasification
3. Hydrogen Turbines
4. Hydrogen Storage
5. Hybrid Energy Systems with reversible solid oxide fuel cells to produce hydrogen

**Responses Due: August 24<sup>th</sup>, 2020 to DOE FE National Energy Technology Laboratory**

<https://netl.doe.gov/business/solicitations>



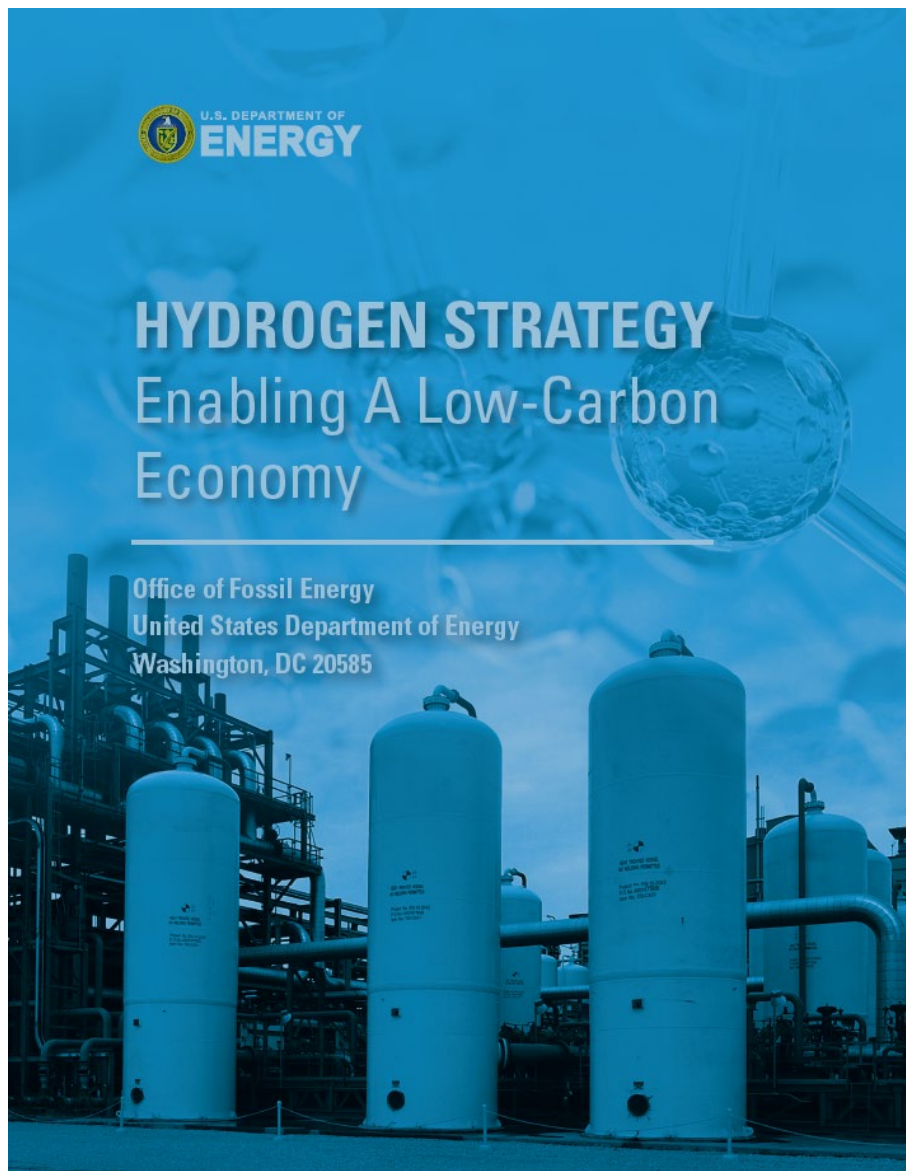
## Session 2:

- **Hydrogen Production from Solid Feed Stocks, Use, and CCUS technologies to Enable Carbon Free/Negative Products**
- **Oil and Gas Economy wide Production, Transport and Storage of Hydrogen**
- **DOE LNG Export Activities and Hydrogen Consideration**

## Session 3:

- **Feedback on Fossil Energy Hydrogen Strategy and Future R&D Needs (15-30 Min) – USEA Facilitated**





**Thank you**

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