

Clean Energy Developments in the Southern African Region

By

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Presentation Outline

- □ Background (Southern Africa & RERA)
- Electricity Supply and Demand
- □ Energy Efficiency
- □ Other Renewable Energy (RE) Efforts
- Policies and Incentives
- □ Concluding Remarks



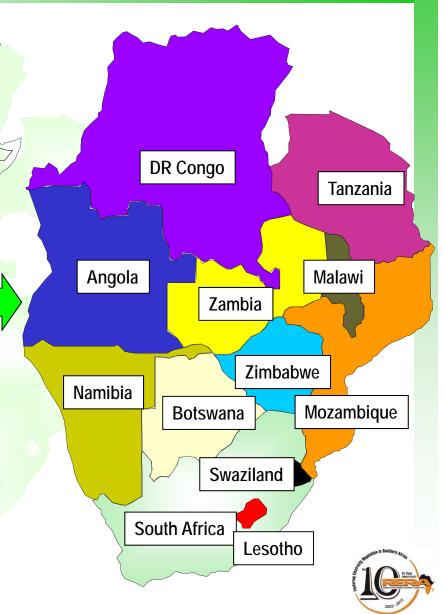
Background(Southern Africa & RERA)



Background (1)

Southern African Region

- 15 Countries
 - 12 main land
 - * 3 islanded
- 280 Million people
- Electrification rate averaging about 25%
- Average Electricity growth rate 3% p.a. but increasing
 - ✓ In 2007, demand growth
 South Africa was 4.9% &
 4.6% for the whole region



Background (2)

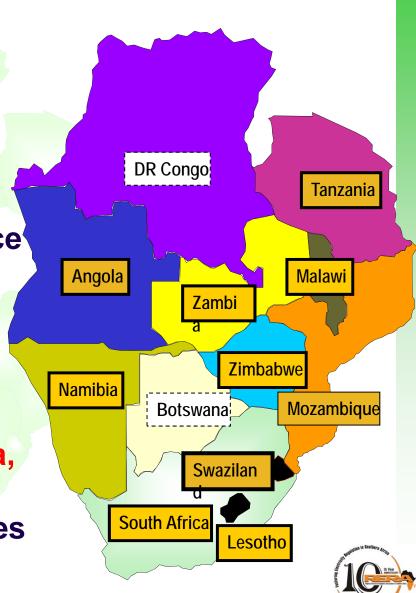
About RERA

- SADC Energy Ministers approved the establishment of RERA at a meeting in Maseru, Lesotho on 12 July 2002
- RERA was launched on 26 September 2002 in Windhoek, Namibia though the Secretariat became functional in 2005 – 10th Year RERA Anniversary
- As the <u>first</u> electricity regulatory association in Africa, RERA considers itself as one of the building blocks of the African Forum for Utility Regulators (AFUR)

Background (3)

About RERA - Regulators

- 11/15 SADC countries have energy/electricity regulators
- 10/11 are Members of RERA
- ORE of Madagascar is in existence but not yet Members of RERA
- 4 are electricity regulators, 5 are energy regulators & 2 are multisector (energy/water) regulator
- Remaining 4 countries (Botswana, the DRC, Mauritius & Seychelles) are at various sector reform stages



Background (4)

About RERA - Membership

- 1. Angola Institute for Electricity Sector Regulation (IRSE)
- 2. Lesotho Lesotho Electricity Authority (LEA)
- 3. Malawi Malawi Energy Regulatory Authority (MERA)
- 4. Mozambique National Electricity Advisory Council (CNELEC)
- 5. Namibia Electricity Control Board (ECB)
- 6. South Africa National Energy Regulator of South Africa (NERSA)
- 7. Swaziland Swaziland Energy Regulatory Authority (SERA)
- 8. Tanzania Energy & Water Utilities Regulatory Authority (EWURA)
- 9. Zambia Energy Regulation Board (ERB)
- 10. Zimbabwe Zimbabwe Energy Regulatory Authority (ZERA)



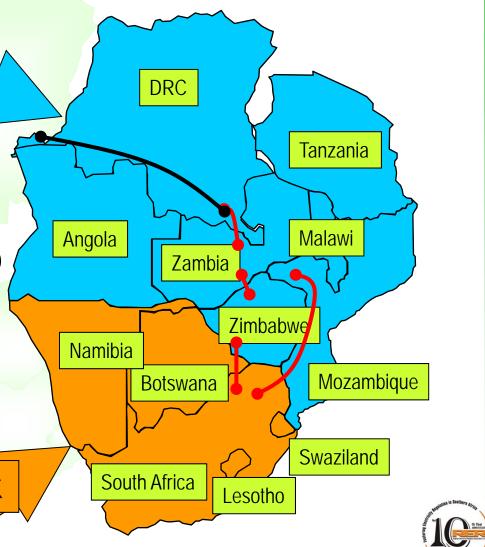
Background (5)

Historic Electricity Development

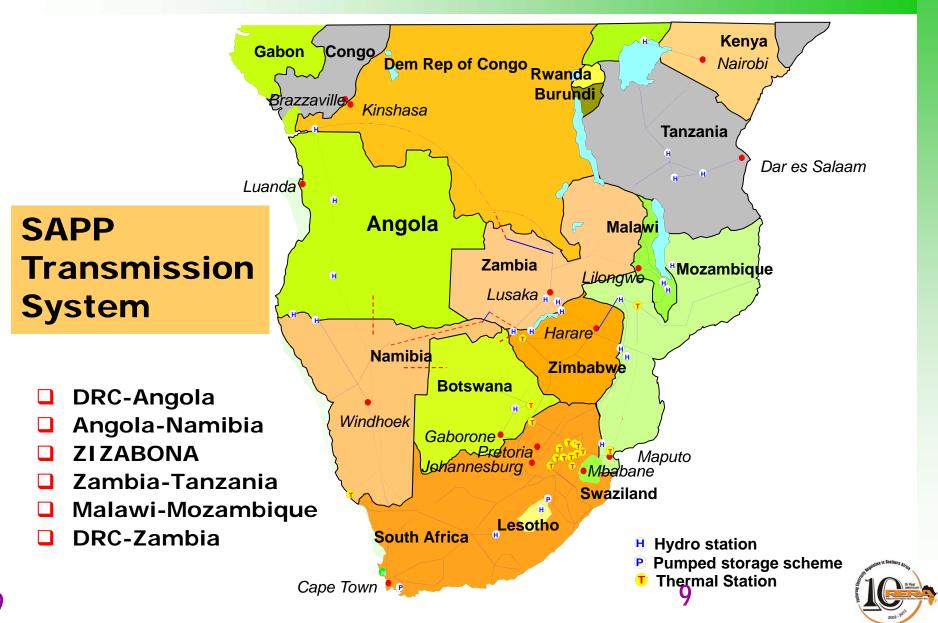
Hydro Northern Network

The interconnection of the northern (hydro) and southern (thermal) networks created a platform for regional trade and cooperation

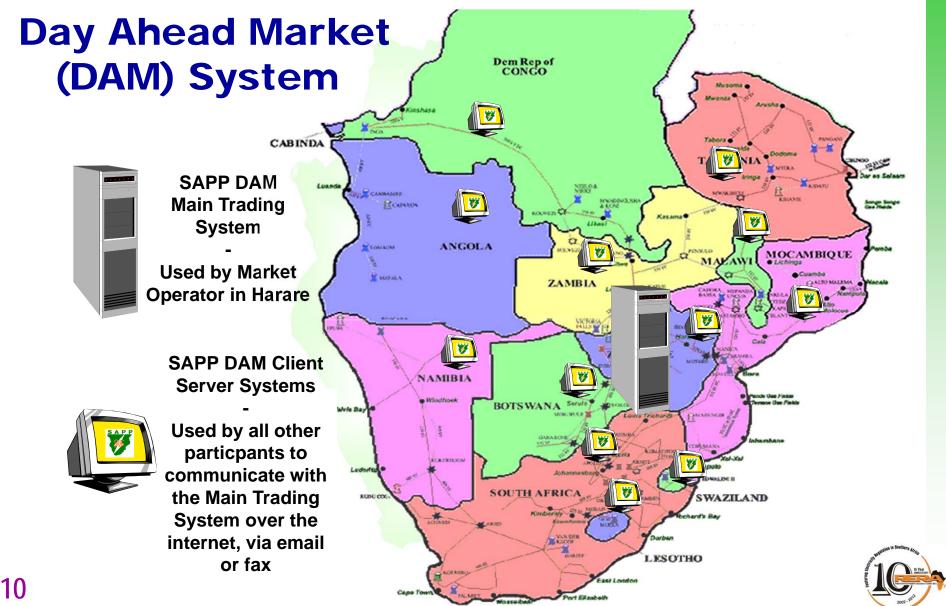
Thermal Southern Network



Background (6)



Background (7)

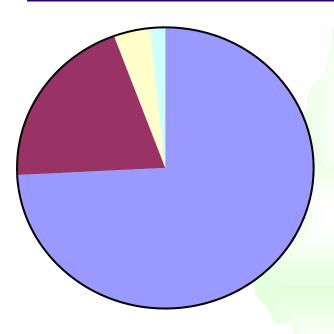


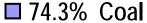
Electricity Supply & Demand



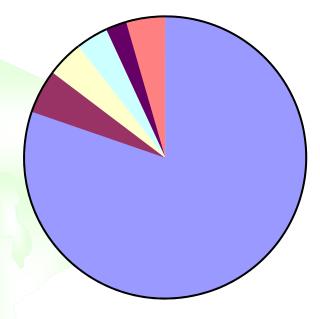
Electricity Supply & Demand (1)

Share of Generation Mix & Contribution





- 20.1% Hydro
- □ 4.0% Nuclear
- □ 1.6% Gas/Diesel



- 80.4% South Africa
- 5.0% Mozambique
- □ 4.1% Zimbabwe
- □ 3.6% Zambia
- 2.6% DRC
- 4.4% Rest



Electricity Supply & Demand (2)

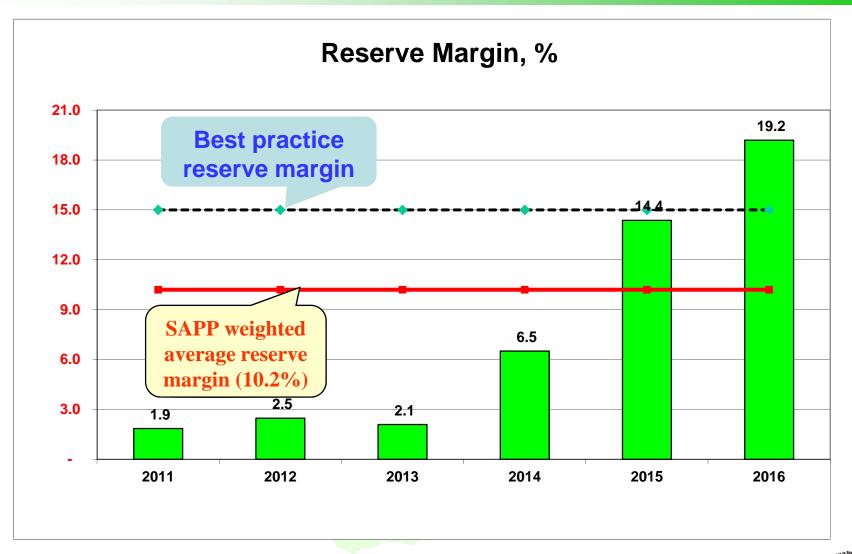
No.	Country	Utility	Installed Capacity [MW] As at Aug 2012	Available Capacity [MW] Aug 2012	2012 Peak Demand Forecast [MW]	2012 Demand Forecast with reserve	Surplus / Short Fall
1	Angola	ENE	1,507	1,310	1,320		
2	Botswana	BPC	352	322	587		
3	DRC	SNEL	2,442	1,170	1,351		
4	Lesotho	LEC	72	72	132		
5	Malawi	ESCOM	287	287	394		
6	Mozambique	EDM	233	204	630		
7		HCB	2,075	2,075	-		
8	Namibia	NamPower	393	360	620		
9	South Africa	Eskom	44,170	41,074	40,095		
10	Swaziland	SEC	70	70	245		
11	Tanzania	TANESCO	1380	1,143	1,097		
12	Zambia	ZESCO	1,818	1,798	1,301		
13	Zambia	CEC			748		
14	Zambia	LHPC	52	47	49		
15	Zimbabwe	ZESA	2,045	1,690	2,201		
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TOTAL SAPP			56,896	51,622	50,770	55,949	(4,327)

Electricity Supply & Demand (3)





Electricity Supply & Demand (4)



Tight Reserve Margin Position for SAPP Members

Electricity Supply & Demand (5)

Some challenges

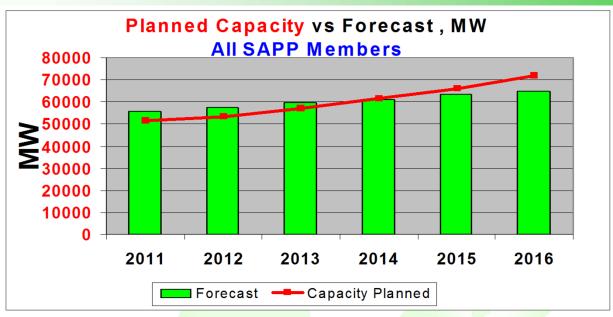
- Economic Growth of more than 5% in most countries resulting in unprecedented growth in electricity consumption and demand averaging 3% per annum.
- □ In the last 5 years demand in the SAPP increased by 15% which is equivalent to 5,200 MW.
- No corresponding investments in generation and transmission infrastructure, resulting in the current supply deficit that the region is experiencing.
- The challenge was identified and communicated but not adequately mitigated.

Electricity Supply & Demand (6)

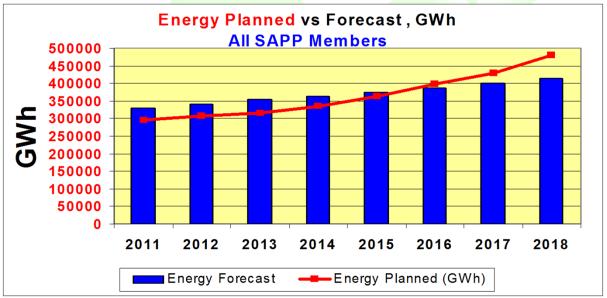
No	Country	NEW GENERATION CAPACITY, MW								
		2012	2013	2014	2015	2016	TOTAL			
1	Angola	310.6	50	595	900	2000	3,856			
2	Botswana	150	450	_	-	300	900			
3	DRC	120		1	580	•	700			
4	Lesotho	-	-	25	300	-	325			
5	Malawi	-	64	-		300	364			
6	Mozambique	100	-		450	300	850			
7	Namibia	92	60	-		-	152			
8	RSA	303	923	3,105	2,543	1,322	8,196			
9	Swaziland	_	-	-	-	-	-			
10	Tanzania	100	120	210	810	610	1,850			
11	Zambia	56	180	315	600	374	1,525			
12	Zimbabwe	-	-	330	1,260	300	1,890			
TOTAL		1,232	1,847	4,580	7,443	5,506	20,608			



Electricity Supply & Demand (7)



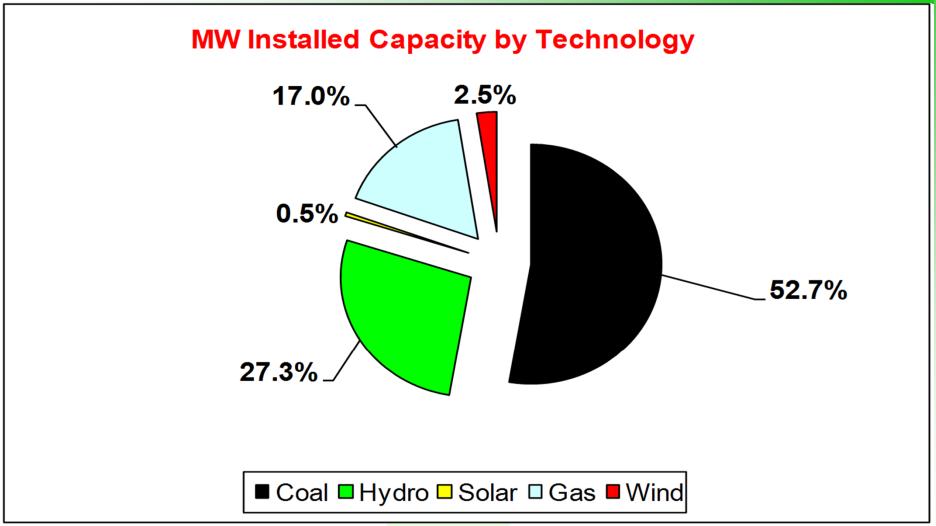
2015
Critical
For
Capacity



2016 Critical For Energy



Electricity Supply & Demand (8)



Introduction of Renewable Energy 19 (3% from renewable energy in 5 year period)

Electricity Supply & Demand (9)

Transmission Projects USD 5.6 billion

2015: Mozambique- Malawi

2015: RSA Strengthening

2015: Botswana Strengthening

2015: Central Transmission

Corridor (Zimbabwe)

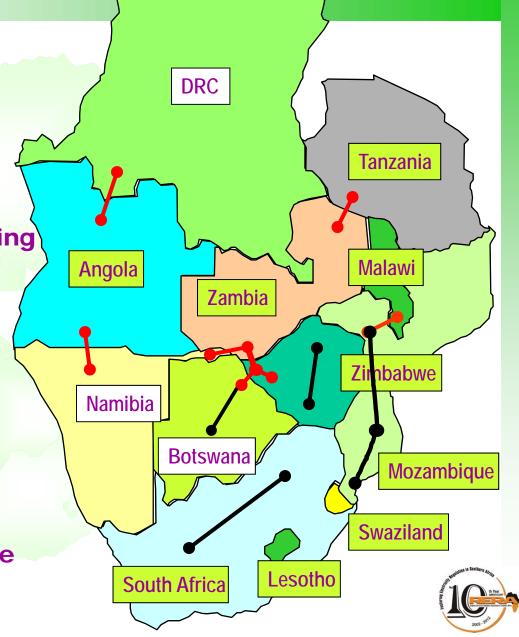
2016: **ZIZABONA**

2016: Zambia-Tanzania

2016: DRC-Angola

2017: Mozambique Backbone

20 **2017**: Namibia - Angola

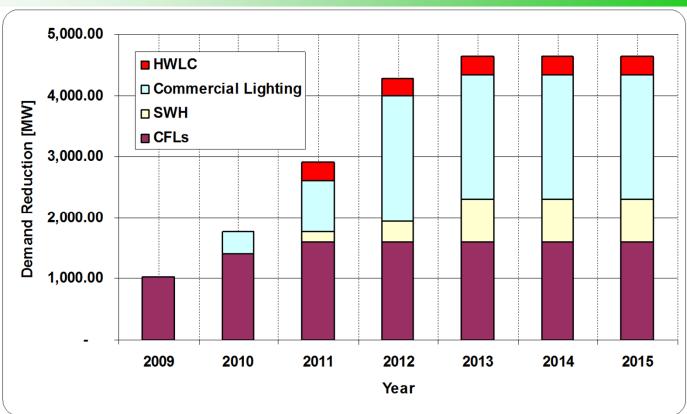


Energy Efficiency



Energy Efficiency (1)

SAPP DSM Virtual Power Station

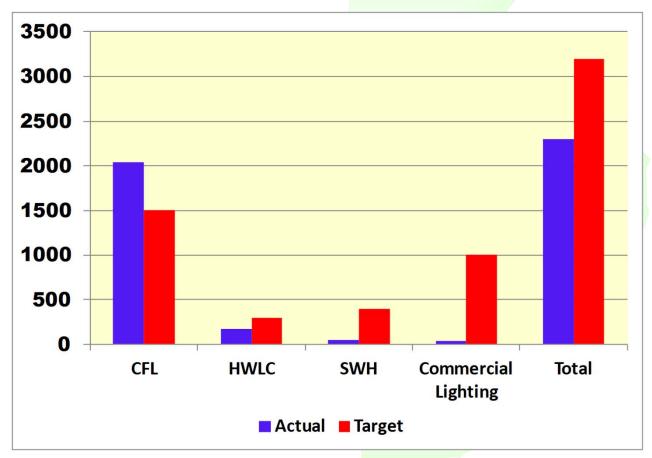


- □ Four technologies targeted:
 - Compact florescent lamps (CFLs)
 - ii. Solar Water Heaters (SWH)
 - iii. Hot Water Load Control (HWLC), and
- 22 iv. Commercial Lighting



Energy Efficiency (2)

2012 Actual vs. Target



CFL = 2045 MW HWLC = 169 MW SWH = 48.4 MW CL = 42 MW

CFL = 136% HWLC = 56% SWH = 12% CL = 4%

2,305 MW installed vs. 3,200 MW target (72%)

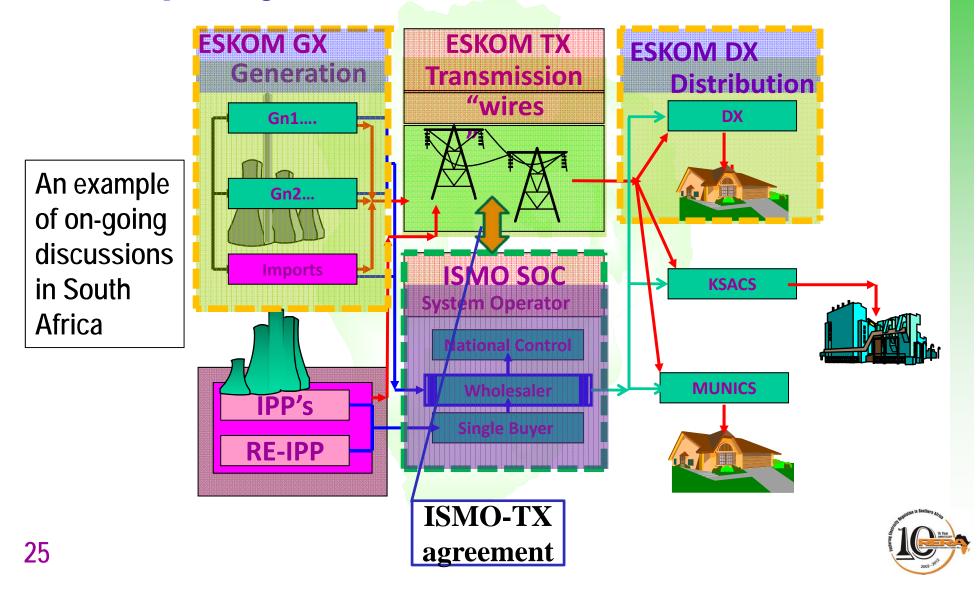


Policies & Incentives



Policies & Incentives (1)

Some policy initiatives to reform the ESI



Policies & Incentives (2)

- Incentives are varied across the region and include:
 - Fiscal incentives (tax exemption & rebates)
 - Subsidies (capital, interest rates & project preparation)
 - Feed-in tariffs
 - Demand side market participation



Other RE Efforts



Other RE Efforts

- With support from TRADE HUB and funding from the USAID, the following 5 training courses have been carried out in 2012:
 - 1. Renewable Energy Regulation (March, 2012 in Lusaka, Zambia)
 - 2. Regulatory Commissioners Orientation Programme (May 2012 in Swakopmund, Namibia)
 - 3. Regulation for Practitioners (July 2012 in Swakopmund, Namibia)
 - 4. Renewable Energy Finance (September 2012 in Centurion, South Africa
 - 5. Renewable Energy Policy (December 2012 in Johannesburg, South Africa)
- About 240 officials have been trained in 2012 on the 5 training courses.

Concluding Remarks



Concluding Remarks

- Electricity supply industry (ESI) in Southern Africa has evolved over a long period of time
- Electricity supply situation is very tight and likely to easy up in 2016 should all projects be implemented
- Some countries have started addressing the structural issues with a view to enhance the ESI performance and/or attract other players such as the private sector (through IPPs and/or PPPs)
- Critical roles of renewable energy and energy efficiency are recognised and being incorporated in the country and regional plans
- Opportunities for investments and work in the ESI in Southern Africa are vast and exciting

Thank You!

RERA Secretariat

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