



中国科学院大连化学物理研究所

DALIAN INSTITUTE OF CHEMICAL PHYSICS, CHINESE ACADEMY OF SCIENCES

Recent R&D Activities on Clean Coal Technology in DICP

Rui CAI

Nov. 30th, 2017

Content

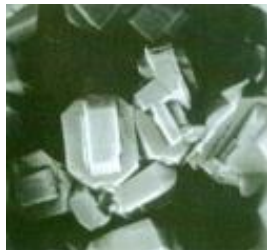
- Brief Introduction of DICP
- Recent R&D Activities on Clean Coal Technology in DICP

History - An Institute of Chinese Firsts



Established

1949



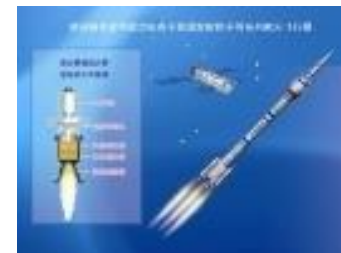
Zeolite Catalyst

1958



Gas Analysis for
Nuclear Bomb Test

1964



Catalyst for
Spacecraft

1980

Liquid Fuel from Syngas

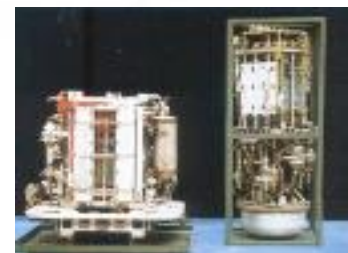


1956

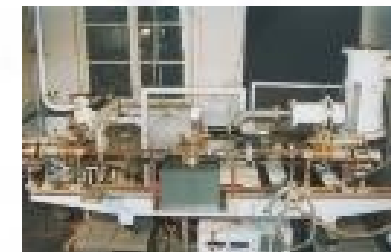
Jet Fuel and Diesel



Fuel Cells



Chemical Lasers



1982

History - An Institute of Chinese Firsts



Catalytic Ethylbenzene Technology

1993



The World Largest Scale System of All Vanadium Flow Storage Battery

2013



The World's First Coal-to-Ethanol Demonstration

2017

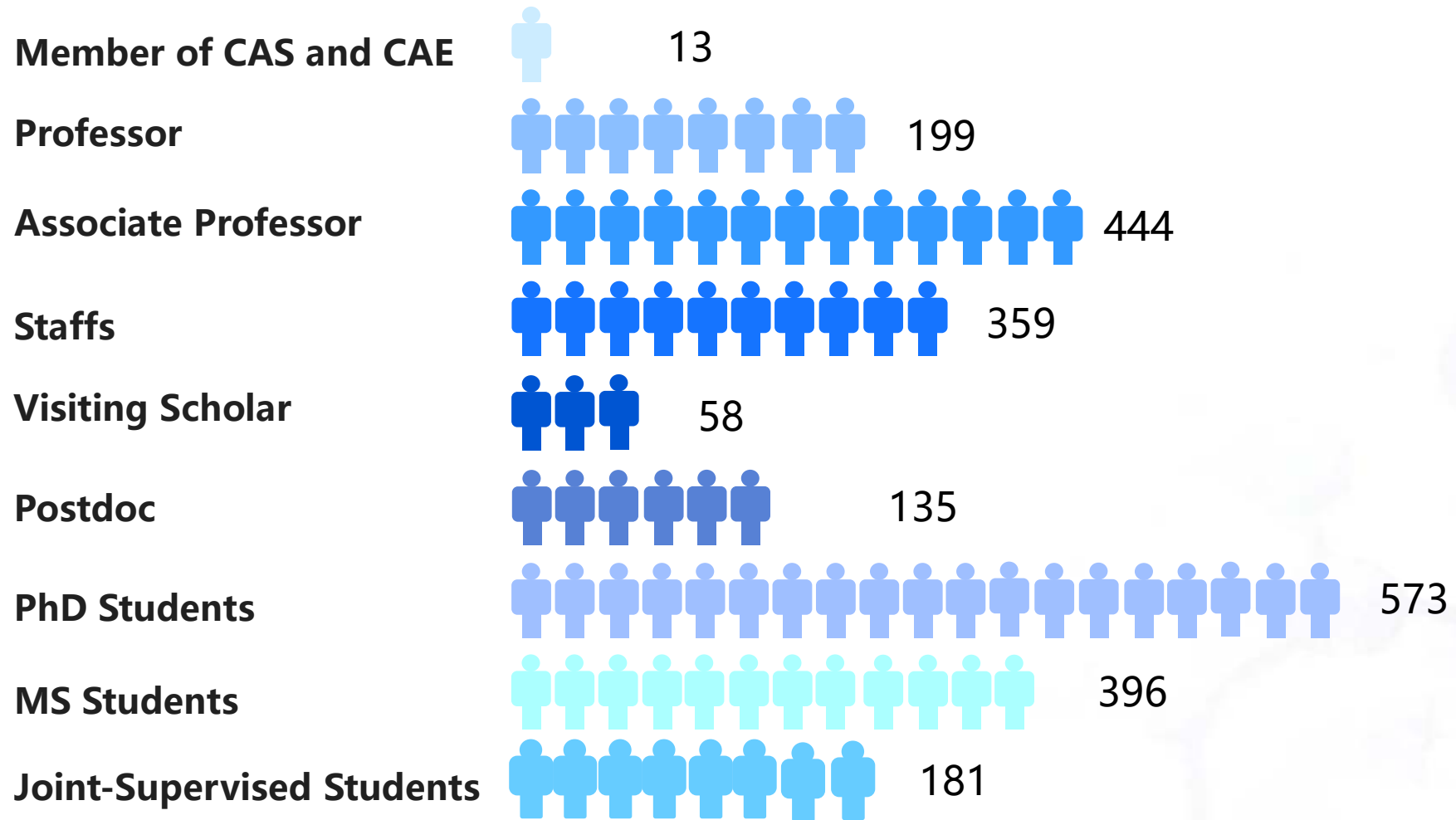
The World's First MTO Commercial Unit (DMTO)



The World's Brightest FEL light in the VUV region -Dalian Coherent Light Source



Human Resources



~2300 working and studying in DICP

Members of CAS and CAE



Dayu ZHANG
(1906-1989)



Xiexian GUO
(1925-1998)



Peizhang LU
(1925-2017)



Cunhan ZHANG
(1928-)



Guozhong HE
(1933-)



Quan YUAN
(1934-)



Nanquan LOU
(1922-2008)



Qingshi ZHU
(1946-)



Liwu LIN
(1929-2014)



Guohe SHA
(1934-)



Shengli YANG
(1941-)



Baolian YI
(1938-)



Fengting SANG
(1942-)



Yukui ZHANG
(1942-)



Can LI
(1960-)



Xinhe BAO
(1959-)



Xueming YANG
(1962-)



Tao ZHANG
(1963-)



Zhongmin LIU
(1964-)

**18 distinguished scientists have been elected from DICP as members of CAS and CAE.
13 of them are now working in DICP.**

General Information of DICP (2012-2016)



1200 Employees



10 International
Research Centers



4000 Publications



1100 Graduate Students



5000 Million
Research Funds



4000 Filed Patents



18 Research Laboratories



50 Major Awards



50 Industrial Applications

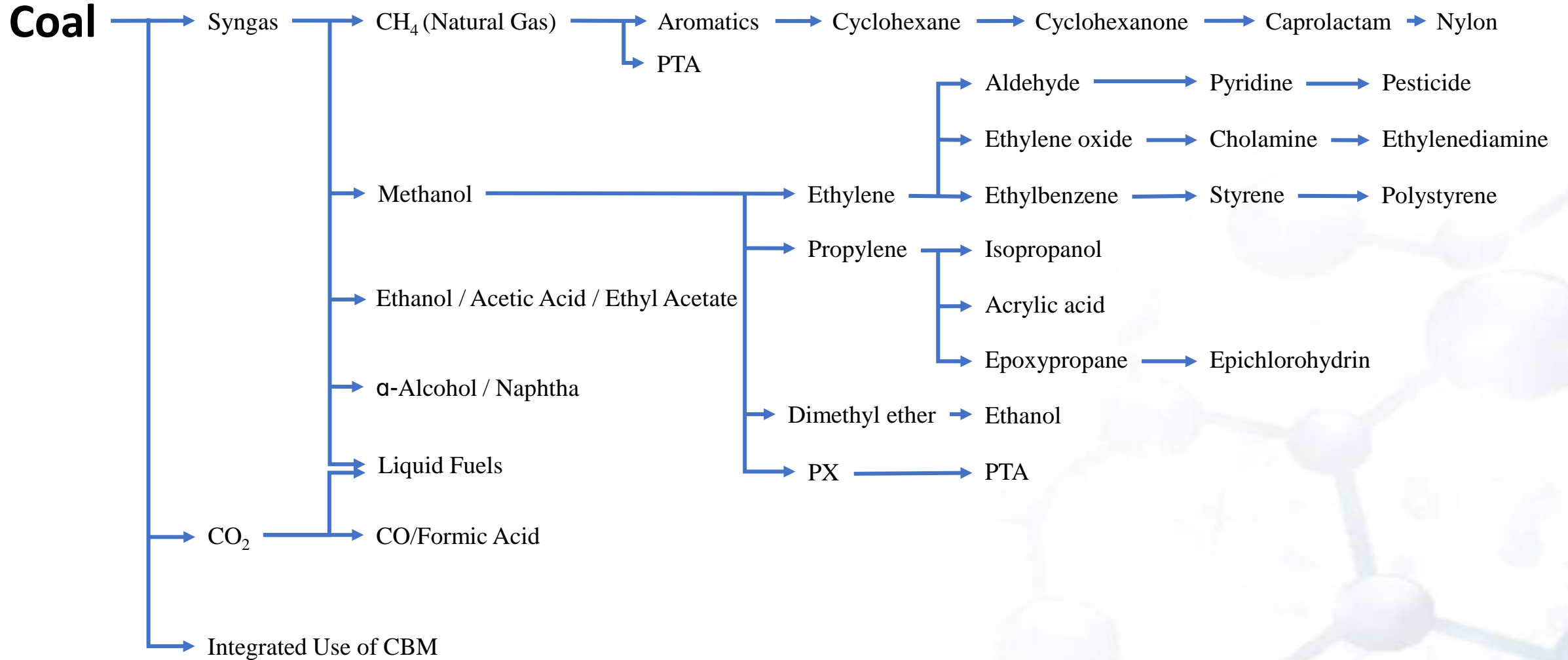


29 Spin-off Companies

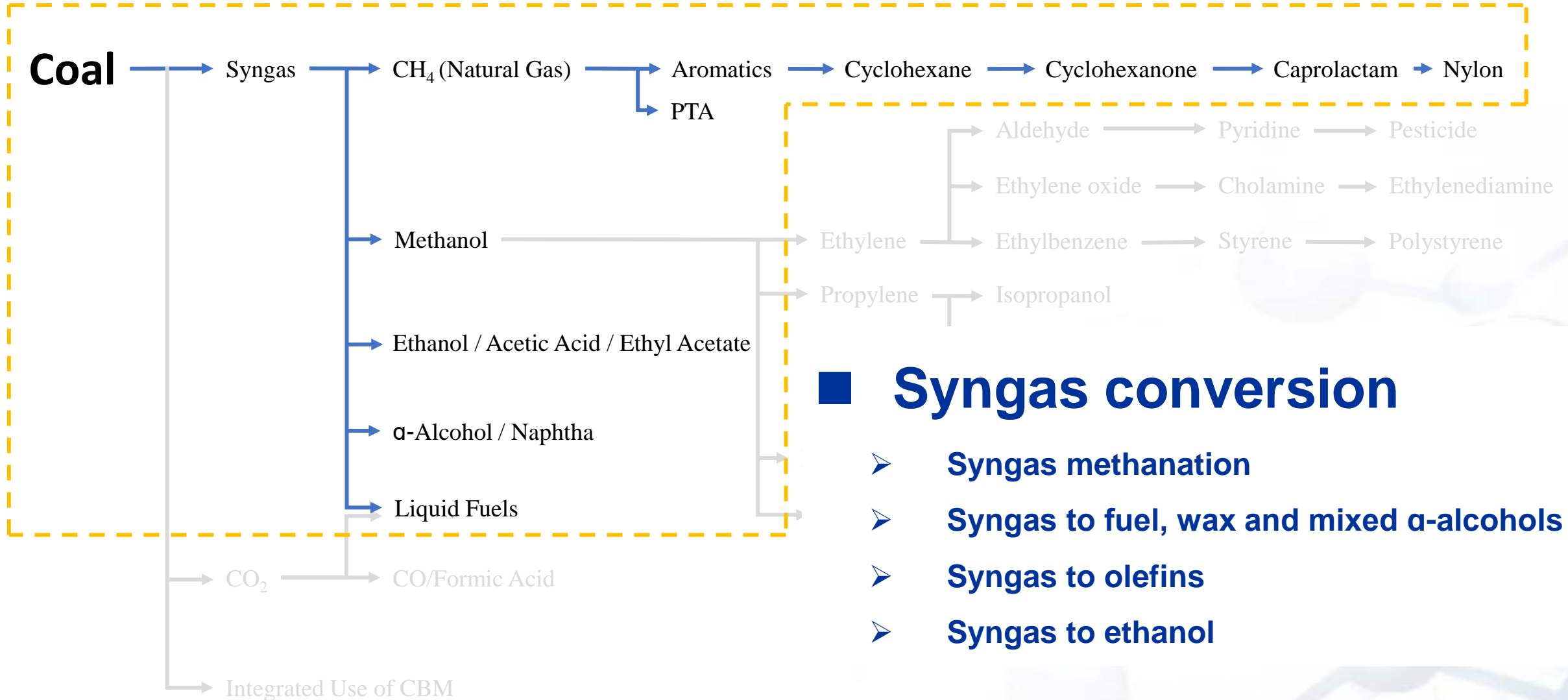
Content

- Brief Introduction of DICP
- Recent R&D Activities on Clean Coal Technology in DICP

DICP Major Activities in Clean Coal Researches



DICP Major Activities in Clean Coal Researches



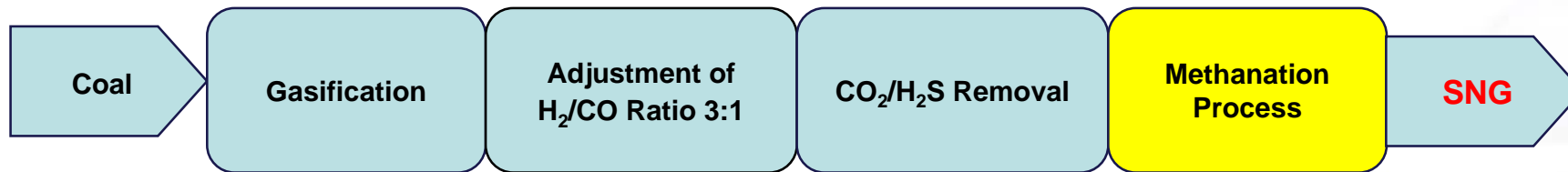
SNG Production from Syngas Methanation



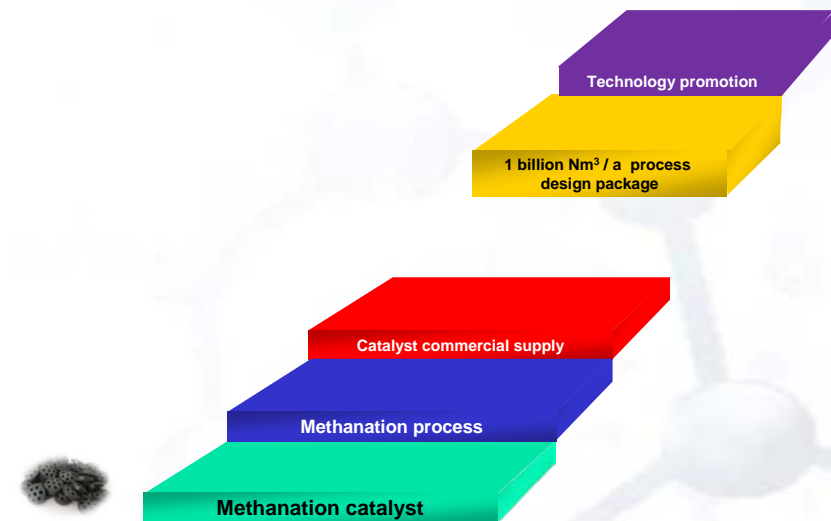
rich coal



less natural gas

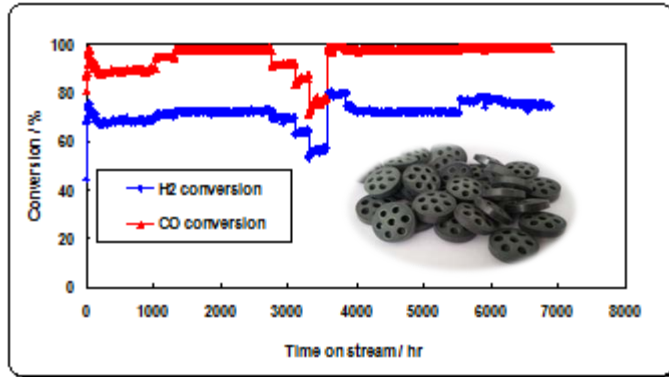


- Coal to SNG process can get higher energy efficiency with less water consumption and lower investment cost
- SNG can not only alleviate the contradiction between supply and demand of natural gas market, but also provide a preferred way of highly efficient and clean utilization of coal

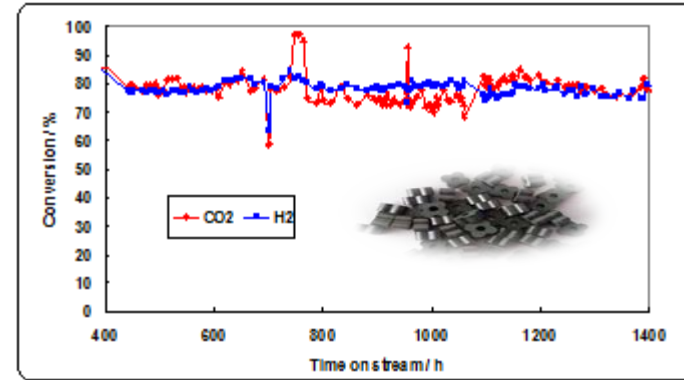


Breakthrough of Key Technologies

- DICP Methanation Catalyst (13 Pieces of Chinese Patent Application)

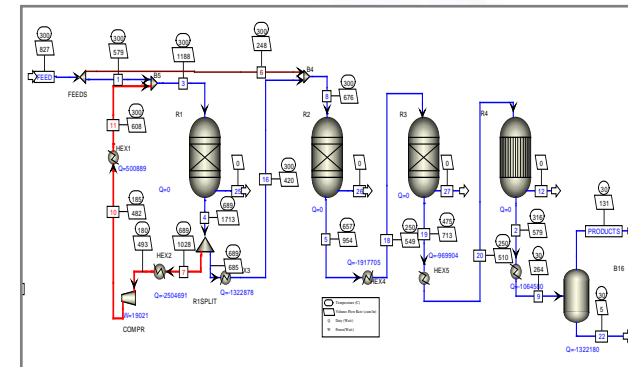
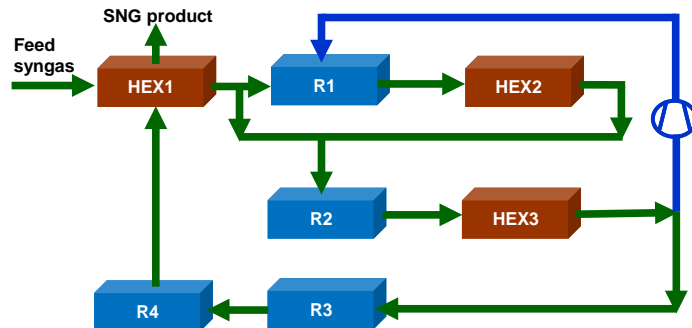


The high temperature methanation catalyst was developed based on the novel synthesis technic and the materials with good hydrothermal stability which effectively prevented sintering of the nickel crystal. Catalyst had been tested with a total of 7,500 operating hours in the temperature range of 600-700 °C.



The low temperature methanation catalyst has good activity and stability which ensure maximum conversion of CO and CO₂. The catalyst had been tested with a total of 1,500 operating hours in the temperature range of 250-450 °C.

- DICP Methanation Process (4 Pieces of Chinese Patent Application)



The multi stage methanation process based on DICP's novel methanation catalyst and its methanation reaction kinetics, addressed the essential question of reaction heat recovery and was also economic competitiveness for investment and operating costs.



Providing A Total Solution

- **Demonstration Project**



Demonstrate device in Yima, Henan Province, with a capacity of 200 Nm³/h syngas



Demonstrate device in Guanghui Ltd., Xinjiang Region, with a capacity of 6000 Nm³/d SNG

- DICP's proprietary methanation catalyst as well as process had been validated and demonstrated in two pilot scale plants under realistic industrial conditions.
- The total running time had been up to more than 4,400 hours and SNG product meet with the requirements of the national pipeline natural gas.
- Based on the results, 1 billion Nm³/a SNG process design package had been compiled and a preliminary review had been completed.

- **Catalyst Production**

A catalyst manufacture plant with the annual output of 50 tons was built in Dalian and thus DICP has the ability to supply commercial methanation catalyst.



Technology	Highly effective catalyst & reliable, flexible methanation process
Economy	Domestic technologies reduce the overall capital & operating expense
Competitiveness	Competitive advantages in technology, economy and aftersales technical service

Provide a package of solutions including licence, PDP, catalyst supply, onsite assistance and technical support



Multi-techniques for Ethanol Production from Coal



1 kt/a pilot plant test of ethanol synthesis from syngas have conducted in 2016



30 kt/a demon for hydrogenation of acetic acid to ethanol have done in 2016



300 kt/a ethanol and iso-propanol production from acetic acid/propene as feed-stocks have done in 2015



Pilot plant test for hetero-oxo-synthesis of methanol and syngas and its hydrogenation to ethanol

Syngas to Fuel, Wax and Mixed α -alcohols

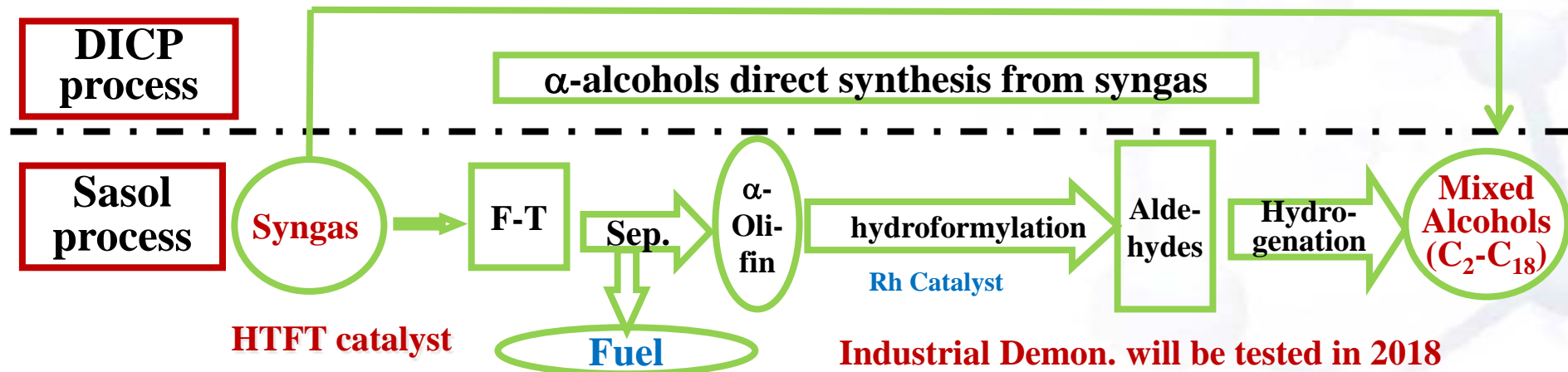
3kt/a Demon test have done using a Co/SiO_2 catalyst and a fixed bed reactor in 2007



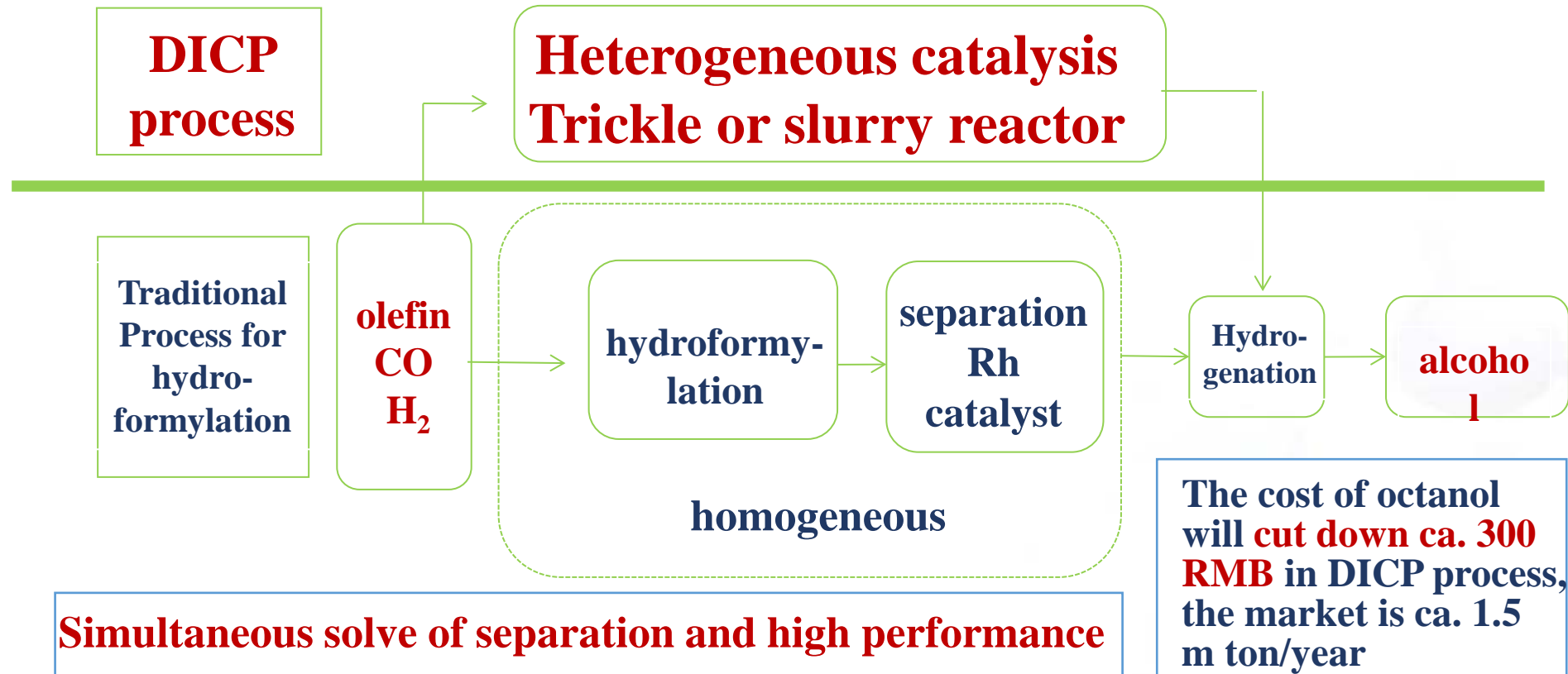
200kt/a 3 industrial facilities are being built in China using Co/SiO_2 catalyst and fixed-bed reactor



150 kt/a demonstration have been succeed to produce selectively naphtha and diesel using Co/AC catalyst and slurry reactor in 2015-2017.

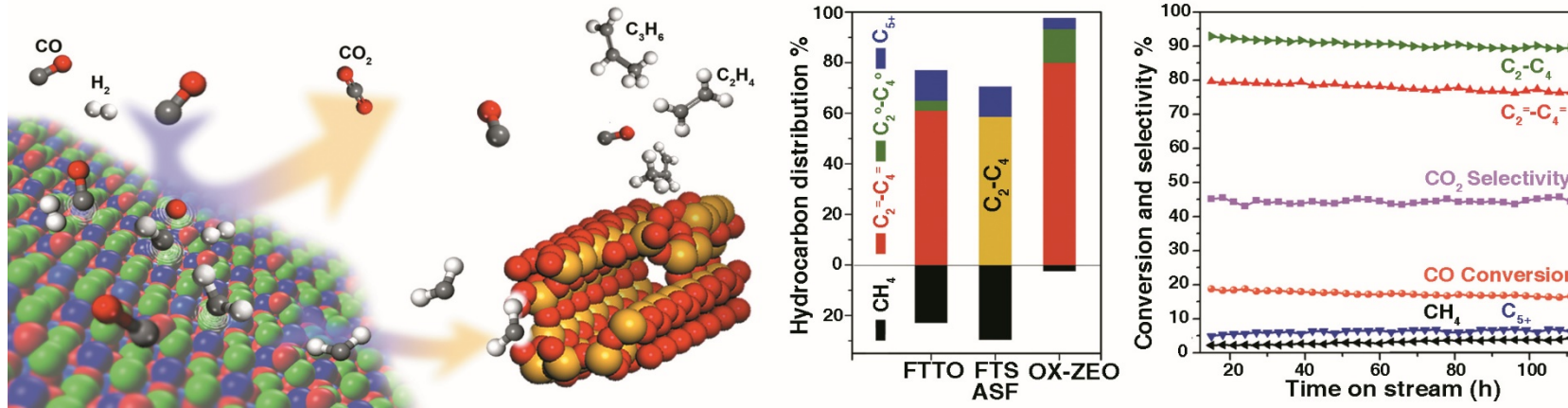


Heterogeneous Hydroformylation of Olefins to High Alcohols



- Fundamental understanding at molecular level to setup and develop theory for single sites catalysis.
- Novel catalysts with high performance will be developed, the pilot tests for C₃=/C₄= hydroformylation reactions will be conducted.

Converting Syngas Directly to Light Olefins



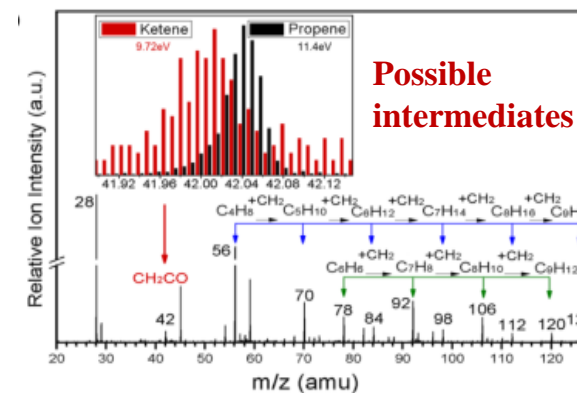
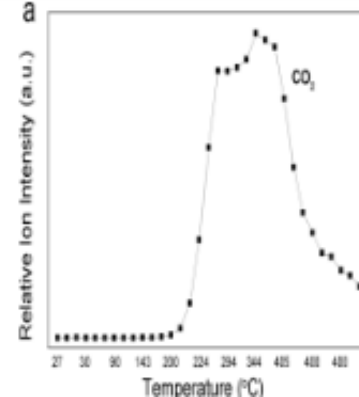
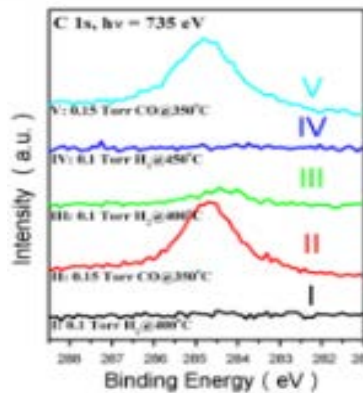
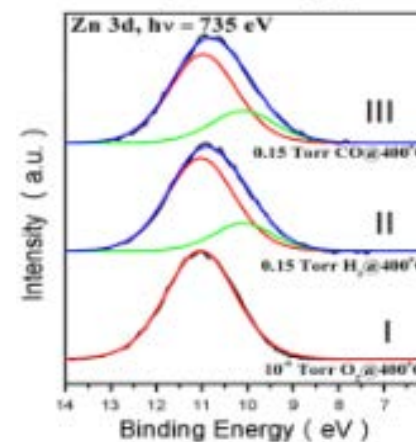
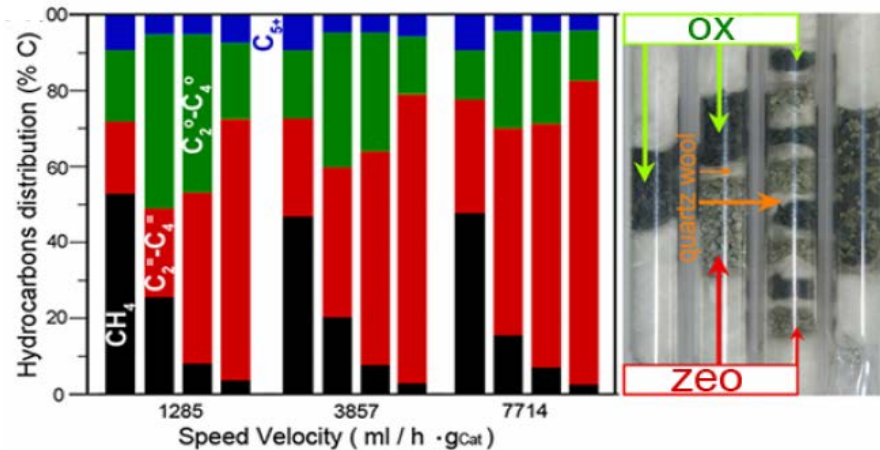
- Two different types of active sites for CO activation and C-C coupling. Leading to selectivity beyond ASF distribution limit.
- Remove oxygen with CO, possibly circumventing energy-intensive water-gas-shift process.

17

Jiao, Li, Pan, Bao et al., *Science* 351(2016)1065.
Perspective, De Jong, *Science* 351 (2016) 1030.

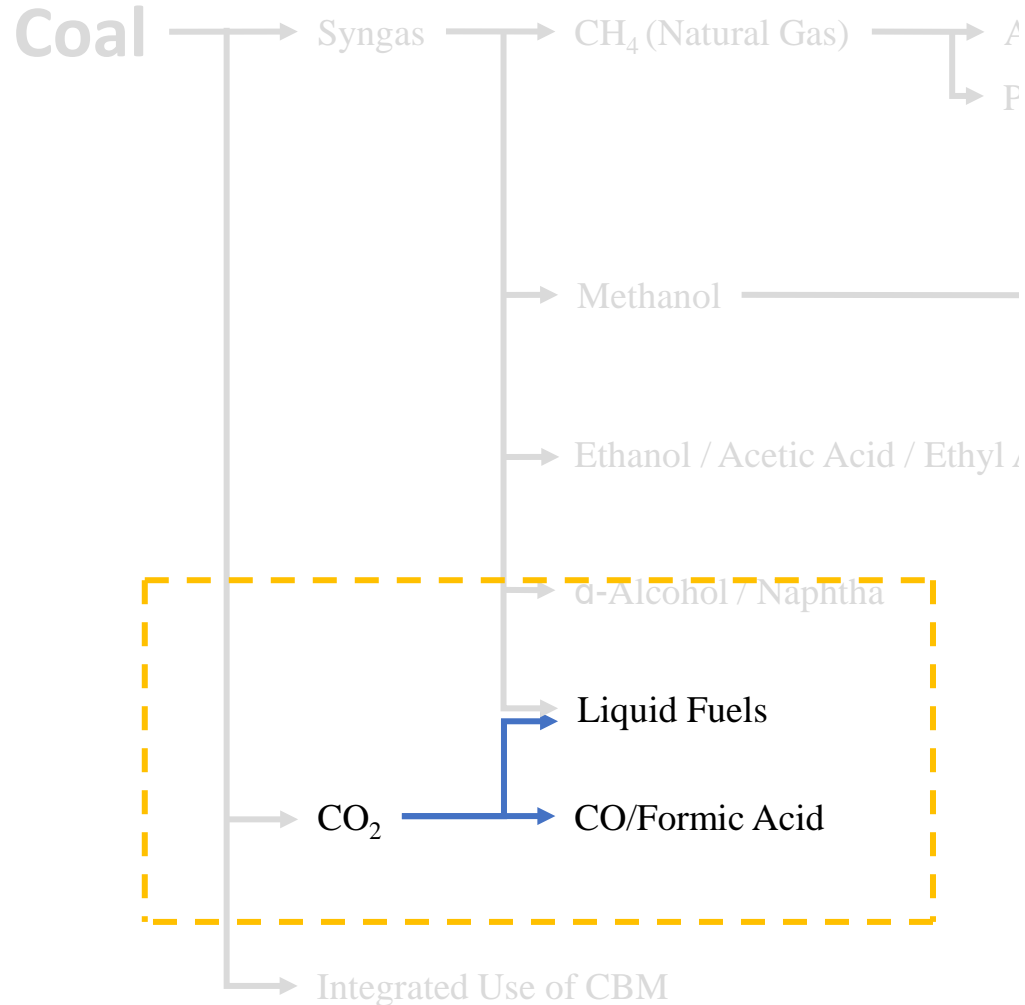


Reaction Mechanism



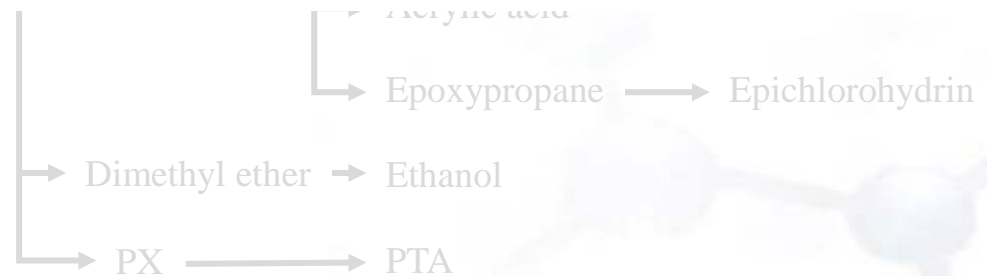
- The role of oxides and zeolites, activation of CO, and possible reaction intermediate were studied by in situ-XPS, synchrotron-based vacuum ultraviolet photoionization mass spectrometry (SVUV-PIMS), etc.

DICP Major Activities in Clean Coal Researches

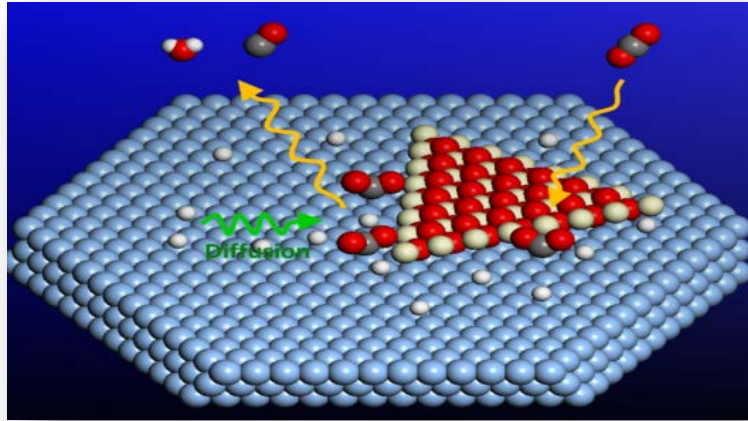


CO₂ conversion

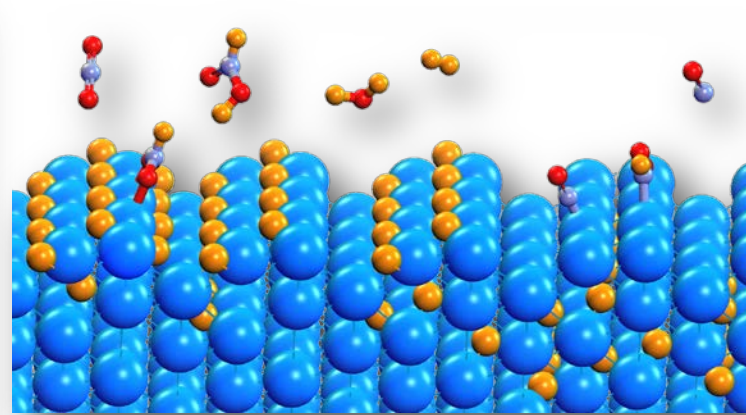
- CO₂ Electroreduction to methanol and formic acid
- Direct converting CO₂ to gasoline



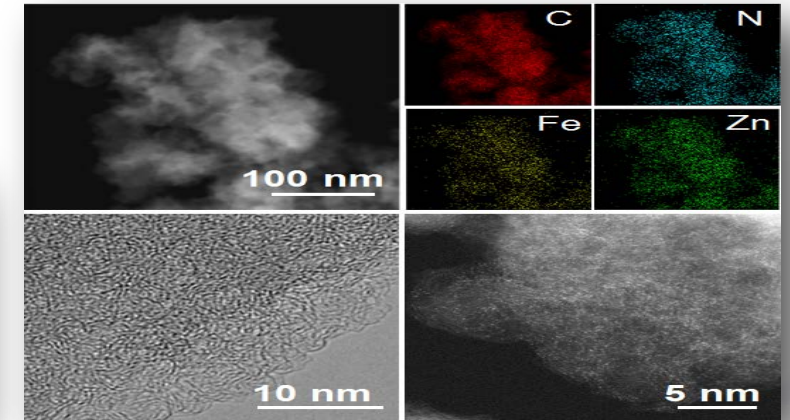
CO₂ Electroreduction to Formic Acid and CO



Metal-CeO₂ interface confinement



Active phase of Pd nanoparticles



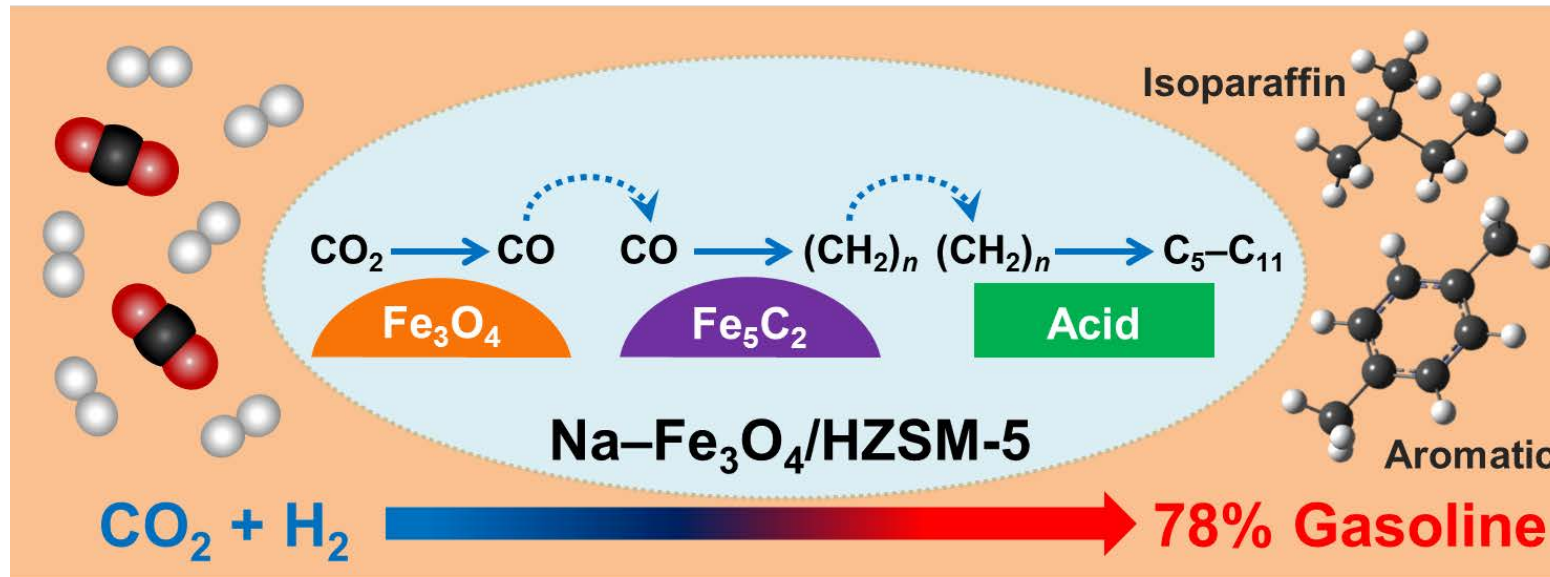
Transitional Metal-N-C electrocatalyst

- ❑ Liquid Fuels and chemicals production from CO₂ and H₂O with electricity from renewable energy or abundant nuclear energy
- ❑ Simplified process, without H₂, reaction temp: r.t. to 800 °C
- ❑ Electricity storage and carbon recycling simultaneously

J. Am. Chem. Soc., 2015, 137, 4288; *Nano Energy*, 2016, 27, 35; *Nano Research*, 2017, 10, 2181;

J. Am. Chem. Soc., 2017, 139, 5652; *Nano Energy*, 2017, 38, 281; *Chemical Science*, 2017, 8, 2569.

Direct Converting CO₂ to Gasoline



Direct hydrogenation of CO₂ into liquid fuels can mitigate CO₂ emissions and reduce the rapid depletion of fossil fuels. Here we show a multifunctional catalyst that converts CO₂ to gasoline with high selectivity due to synergistic catalysis of active sites.

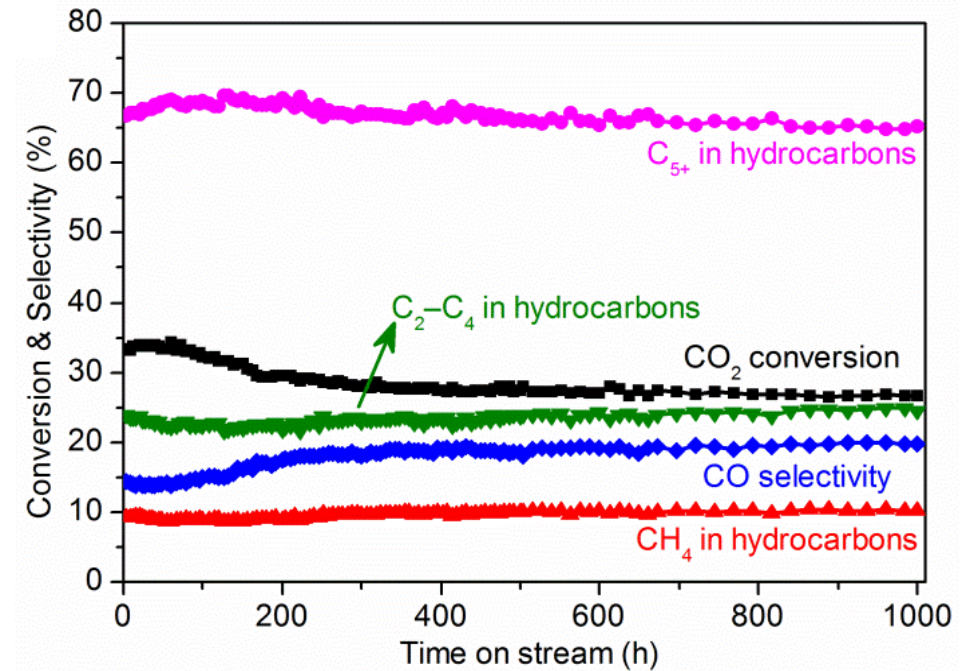
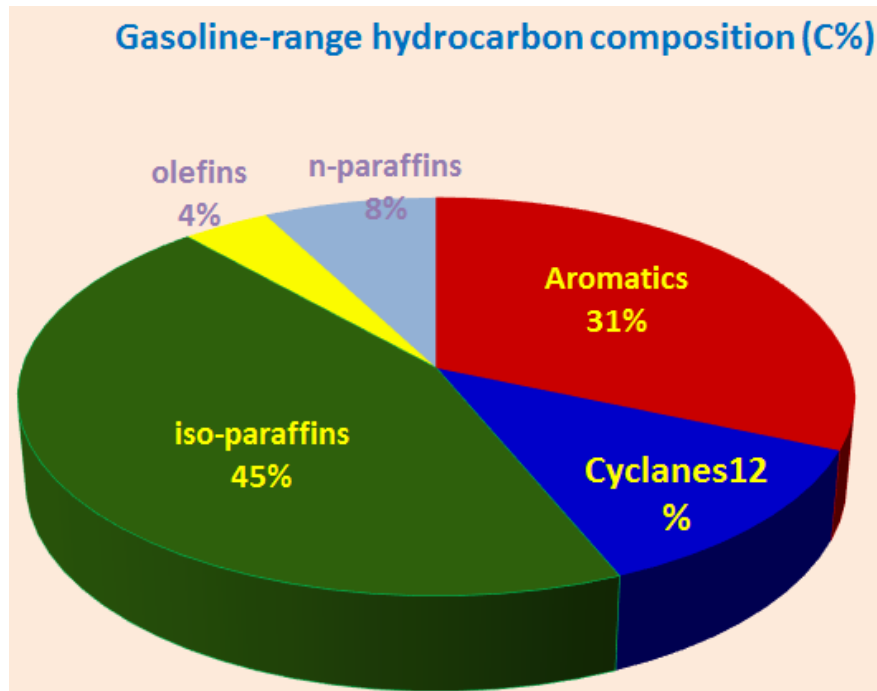
“This work can be considered as a breakthrough in CO₂ catalysis” (referee)

J. Wei, Q. Ge,* R. Yao, Z. Wen, C. Fang, L. Guo, H. Xu, J. Sun*

Directly Converting CO₂ into a Gasoline Fuel. *Nat. Commun.* 2017, 8, 15174

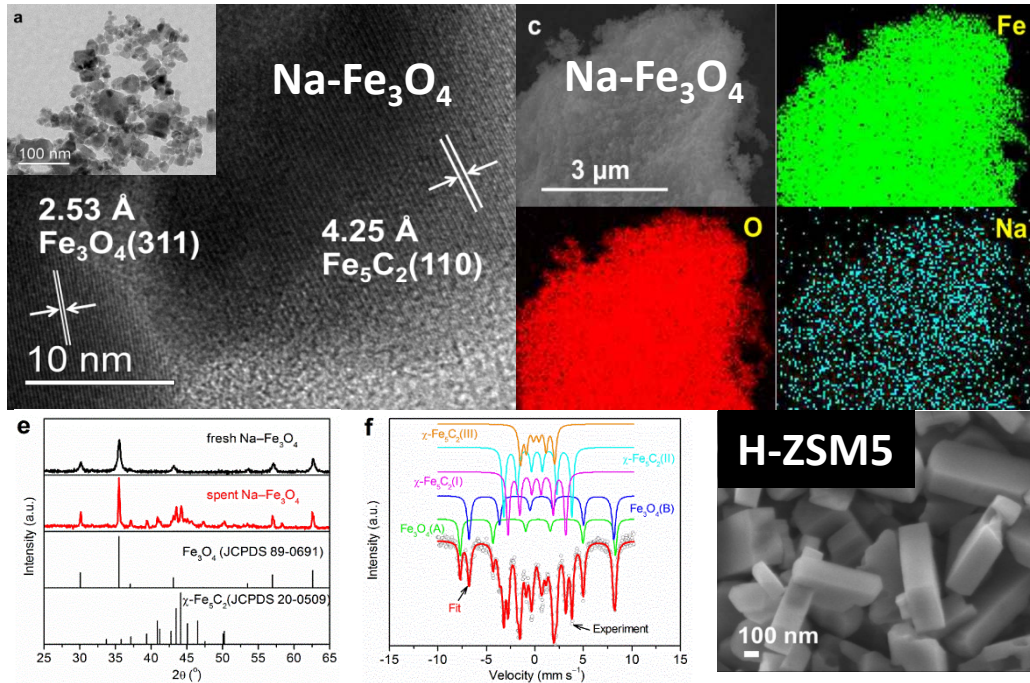
Selected as a **Research Highlight** in *Nature* 2017, 545, 7653

Direct Converting CO₂ to Gasoline



- Product: Conformed to China V-5 Gasoline standard
- Catalyst: Well stability after 1000 h running

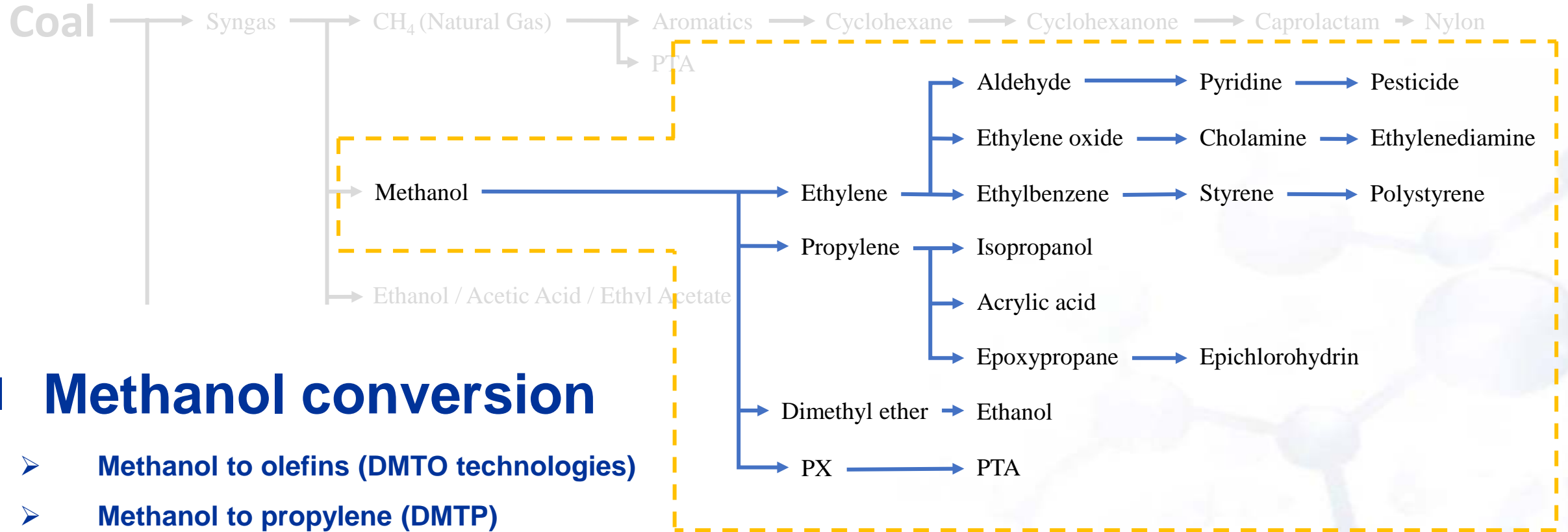
Direct Converting CO₂ to Gasoline



Catalyst	T /°C	P /MPa	X _{CO2} /%	CO /%	Hydrocarbon /%		
					CH ₄	C ₂₋₄	C ₅₊
FeZnZr/HZSM-5	360	5	19	57	2	46	52
FeZnZr@HZSM-5	340	5	14	41	2	64	34
Fe-Ce/KY	300	1	20	35	9	41	49
Fe/RbY	300	1	17	32	9	36	54
Our work	320	3	22	20	4	16	80
FeCuNa/HZSM-5	250	2	12	20	29	42	29
CuZnAl/HB	300	1	27	53	2	93	5
FeZnZr/HY	340	5	22	50	2	84	14
CuZnZr-Al/Pdβ	260	2	25	47	1	77	21

- Confirmation of active sites: Na-Fe₃O₄/Fe₅C₂/zeolite
- Gasoline sel. reaches the highest value among reports

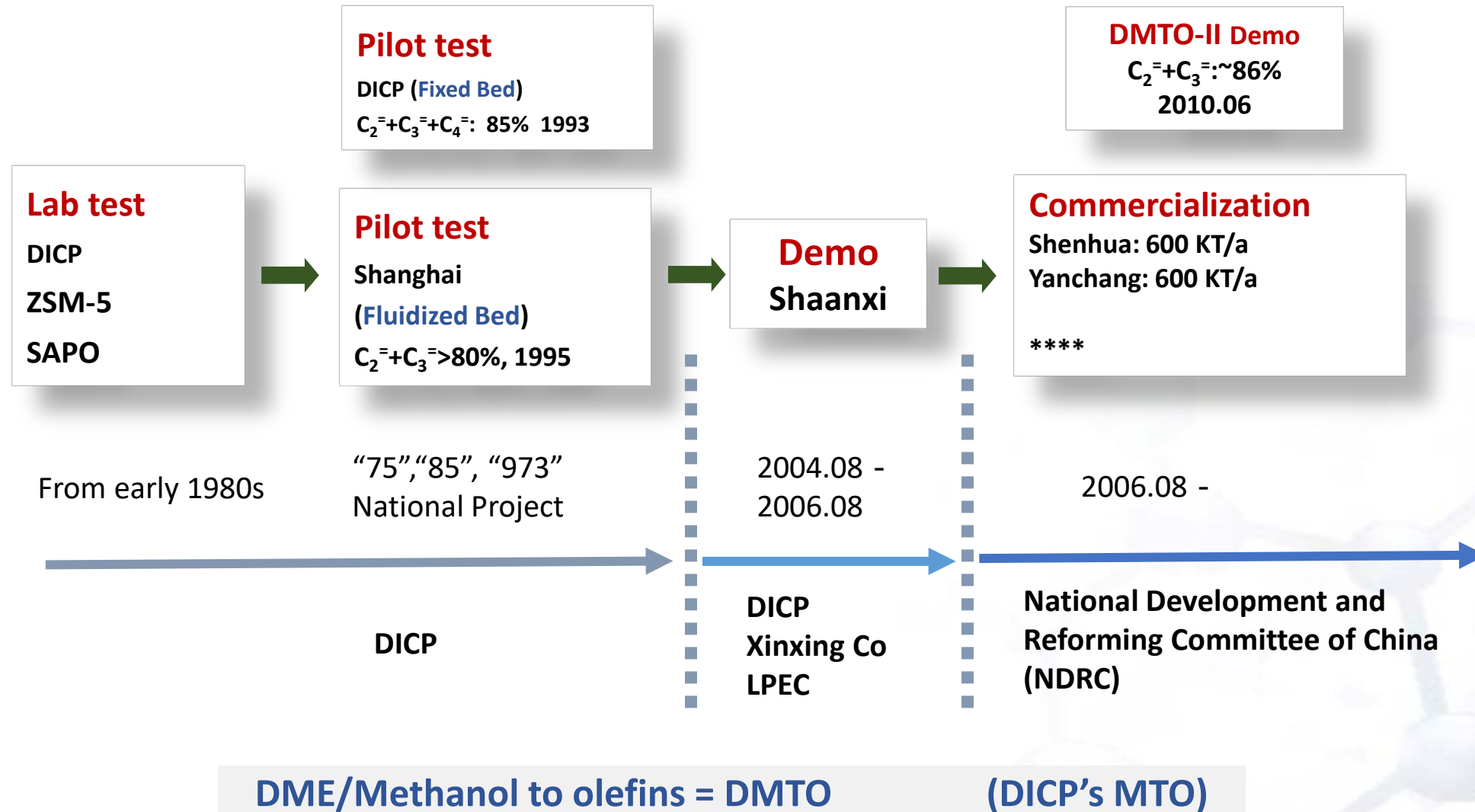
DICP Major Activities in Clean Coal Researches



■ Methanol conversion

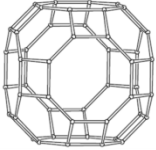


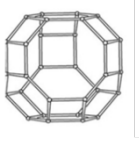

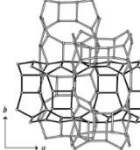
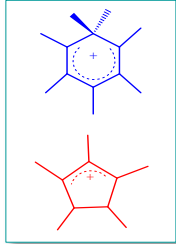
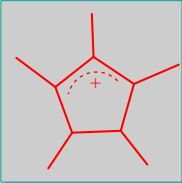
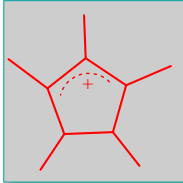
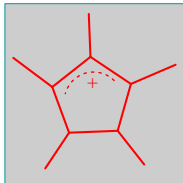
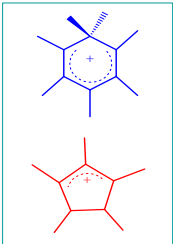
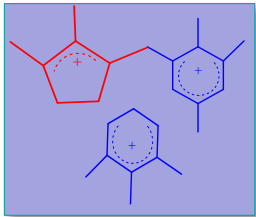
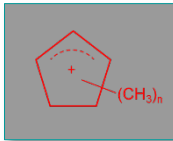
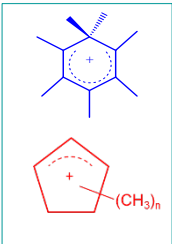

- Methanol to olefins (DMTO technologies)
- Methanol to propylene (DMTP)
- Co-production of p-X and olefin by methanol and toluene
- Ethanol from DME carbonation and hydrogenation
- Methanol-coupled-naphtha to light olefins

Roadmap for DMTO Process Development



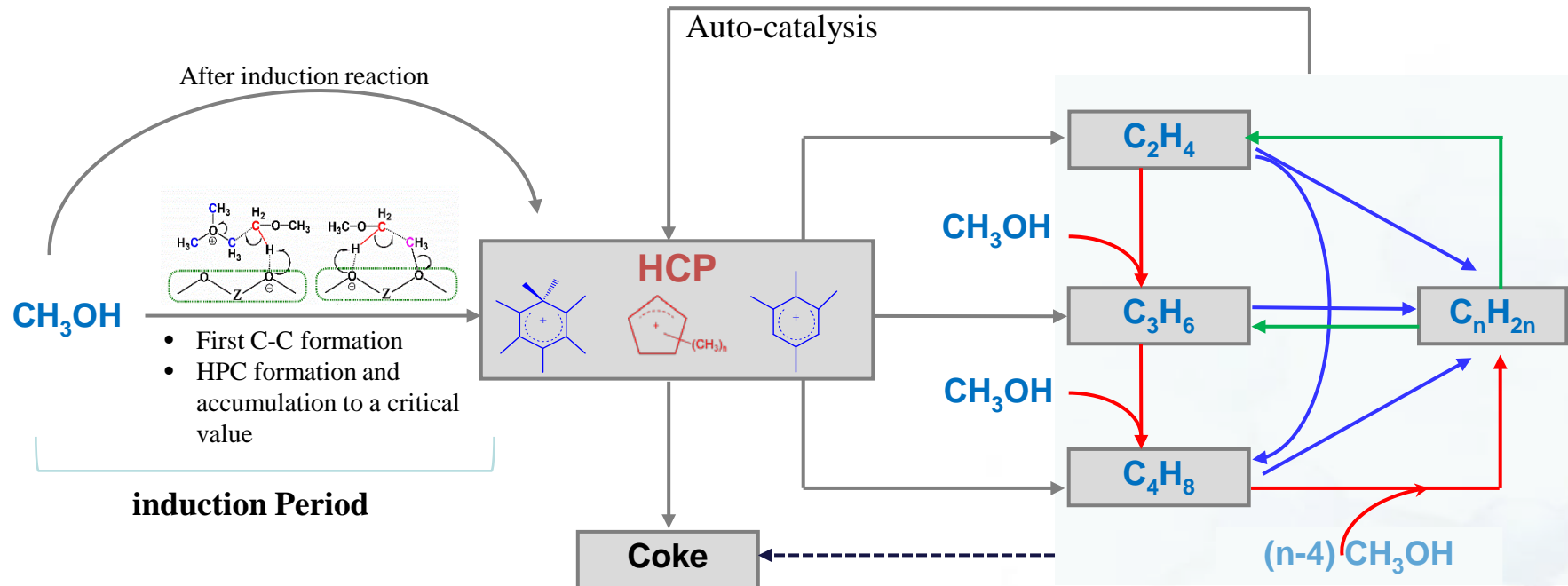
Progress on Reaction Mechanism

Carbenium ions in different cages and channels have been observed

	8-ring with cage				10-ring channel	12-ring channels
Type	RHO	CHA	AEI	LEV	TON	*BEA
Cages or Channels						
Size (nm ²)	1.14x 1.14	0.67 x 1.00	1.16 x 1.27	0.63 x 0.73	1-dimensional	3-dimensional
SAPOs	DNL-6 	SAPO-34 	SAPO-18 	SAPO-35 		
Si-Al Zeolites		H-SSZ-13 		H-RUB-50 	H-ZSM-22 	Beta 
AIPO ₄			AIPO-18 			

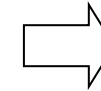
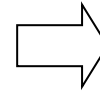
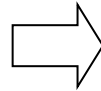
Summary on Mechanism

The mechanism picture of the reaction



- Methylation reaction could not be avoid
- Cavity (size and environment) controls the selectivity
- Acidity changes the balance between the mechanisms

Scale-up of DMTO Reactor



Micro Scale

Pilot Scale

Demo Scale

Commercial Scale

MeOH Feed

~1.2 kg/d

~120 kg/d

50,000 kg/d

5500,000 kg/d

Cat Inventory

0.01 kg

1 kg

300 kg

45,000 kg

Ugas

~2-- 25 cm/s

~5-- 25 cm/s

~ 1-2 m/s

~1-2 m/s

Fluidization

Bubbling bed

Bubbling bed

Turbulent bed

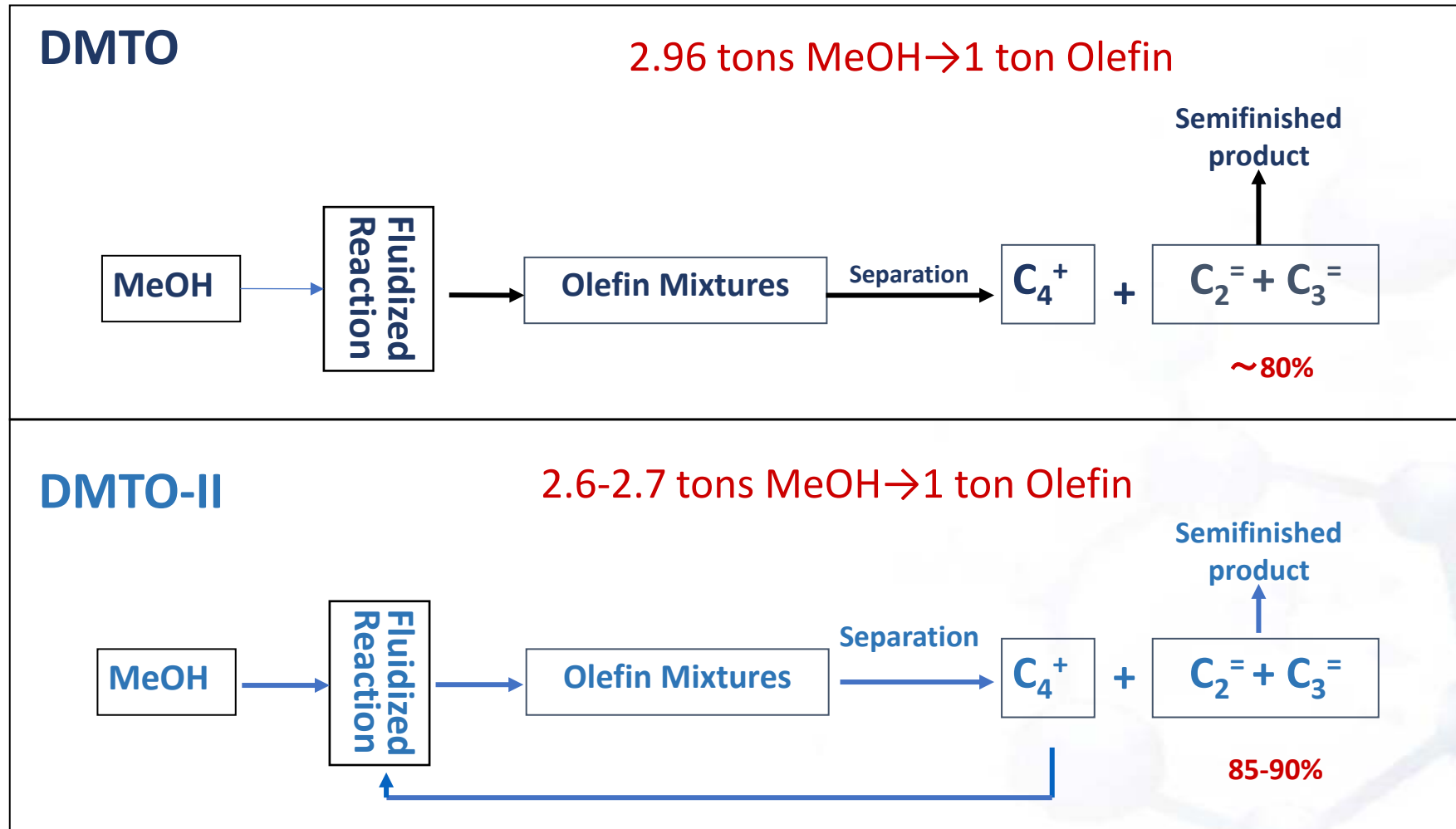
Turbulent bed

DMTO Demonstration Results: 72 Hours Calibration

Feedstock	CH ₃ OH
Scale	50t/d
Reactor type	Fluid bed
Single pass conversion %	>99%
Yield of ethylene and propylene, wt%	33.73
Selectivity of ethylene and propylene, wt%	>79.1
Feedstock consumption for each ton of ethylene and propylene, t/t	2.96
Catalyst	D803C-II-01

New Generation of DMTO Technology (DMTO-II)

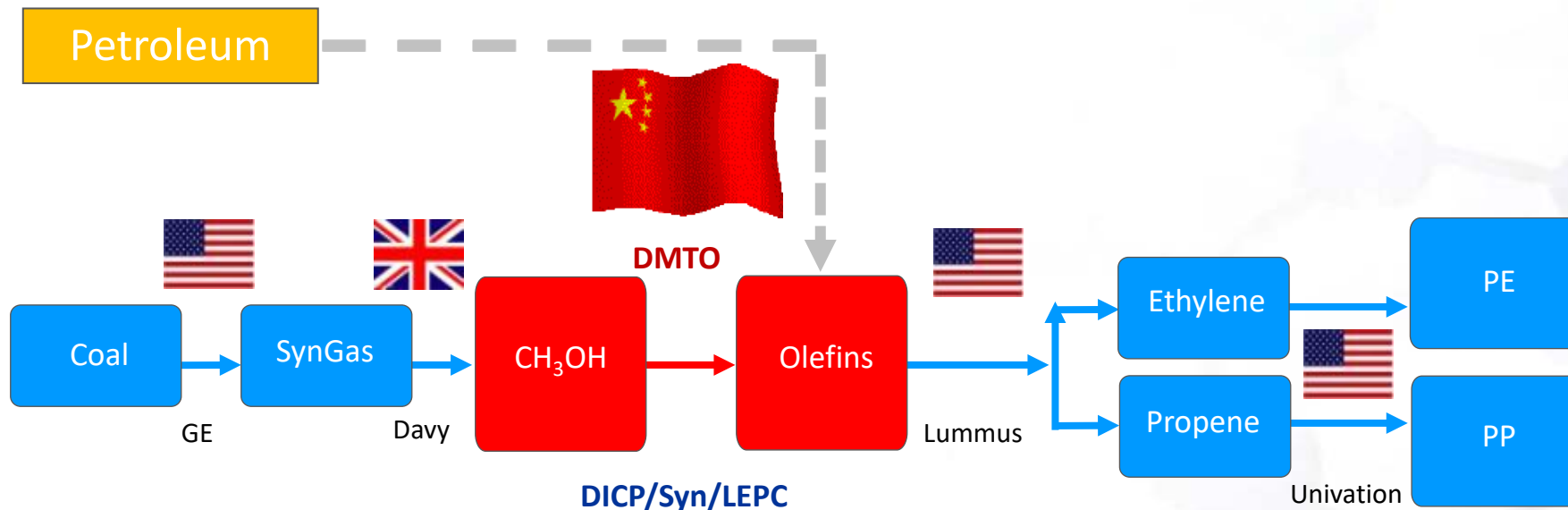
Technical Principle



Commercialization of DMTO

Baotou Coal-to-Olefin Project of China Shenhua Group

- 1,800 KTA Methanol → 600 KTA polyolefin
- Approved by NDRC (Dec, 2006)
- Construction was finished on May 31, 2010
- First coal to olefin plant in the world



World First Coal to Olefin Plant in Baotou of China Shenhua Group

Polymerization units

DMTO unit

Methanol synthesis unit

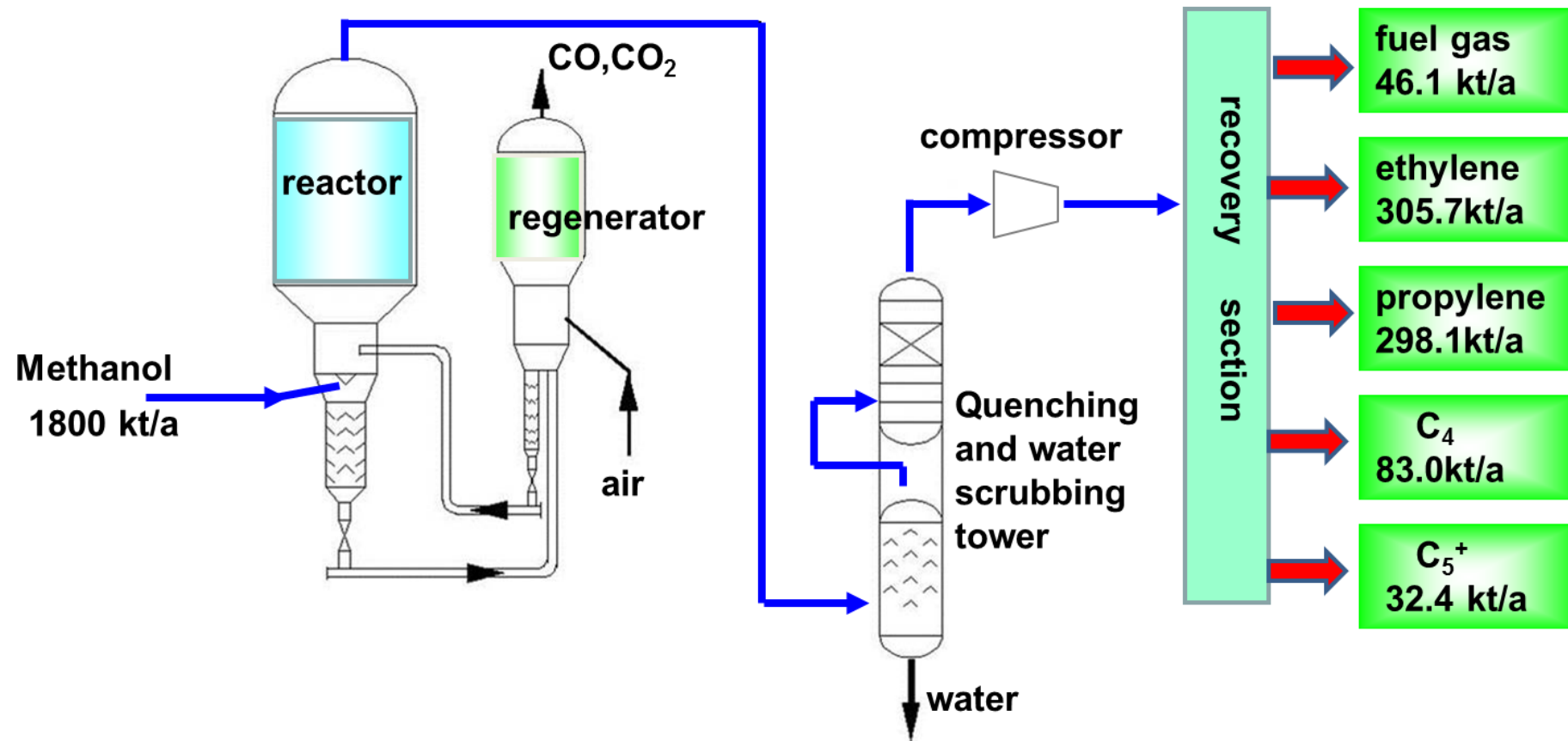
Coal supply



DMTO Unit of Coal to Olefin Project in Baotou of China Shenhua Group



Typical Products in DMTO Plant (1.8 Million Tons MeOH)



- Methanol consumption for 1 ton olefin is 2.96 ton
- Ethylene and propylene selectivity ~ 80%

DMTO Plants in China

1 t ethylene ~ 10 t crude oil

2016,

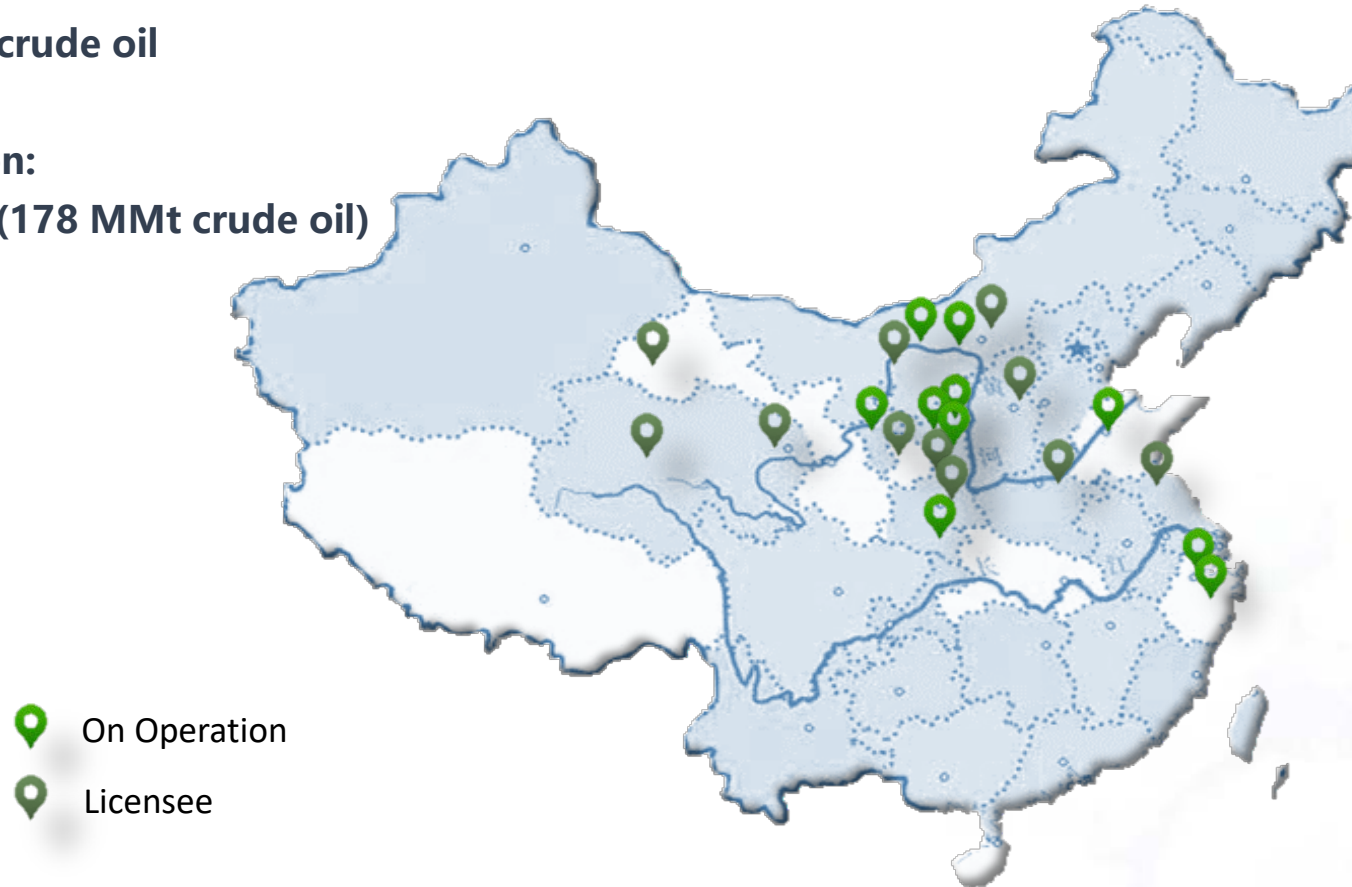
Domestic Production:

Ethylene 17.8 MMt (178 MMt crude oil)

Crude oil 200 MMt

Imported:

Crude oil 378 MMt

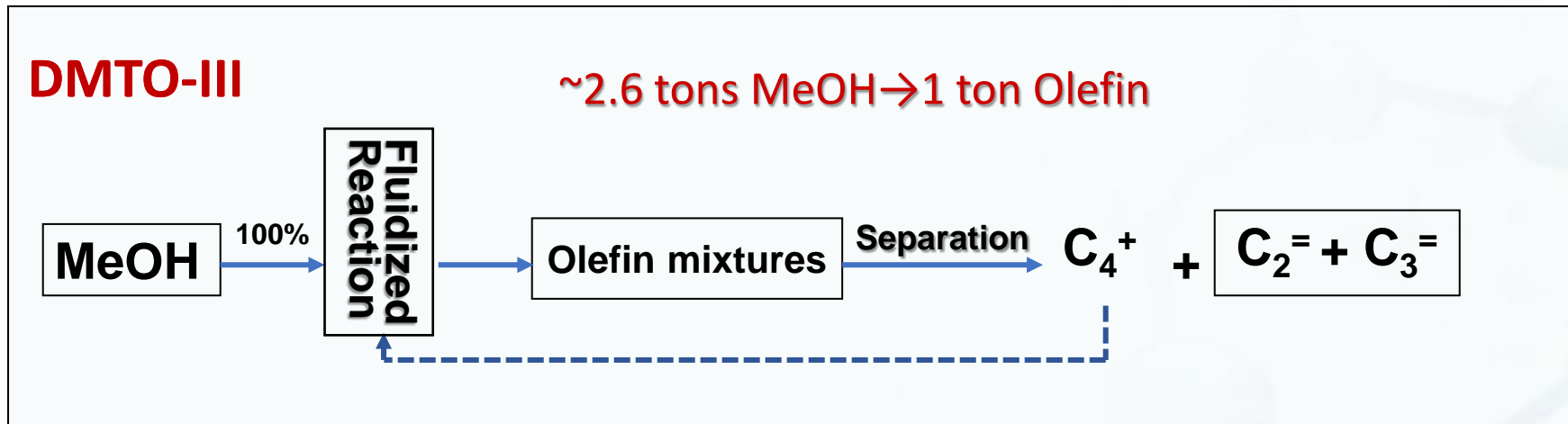


So far, DMTO technology has been licensed in **24** commercial units (14 MMt/a) in the domestic market. **12** commercial installations (7MMt/a) have commissioned in just five years

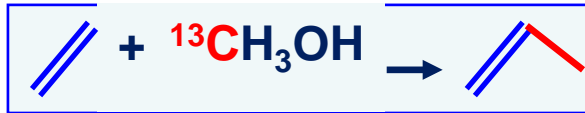
DMTO-III Technology

Technical features

- New generation of DMTO catalyst
- Higher operation pressure
- One unit: 3 Mt/a \longrightarrow 1.15 Mt/a light olefin
- Ethylene + Propylene Selectivity: ~90%



DMTP technology

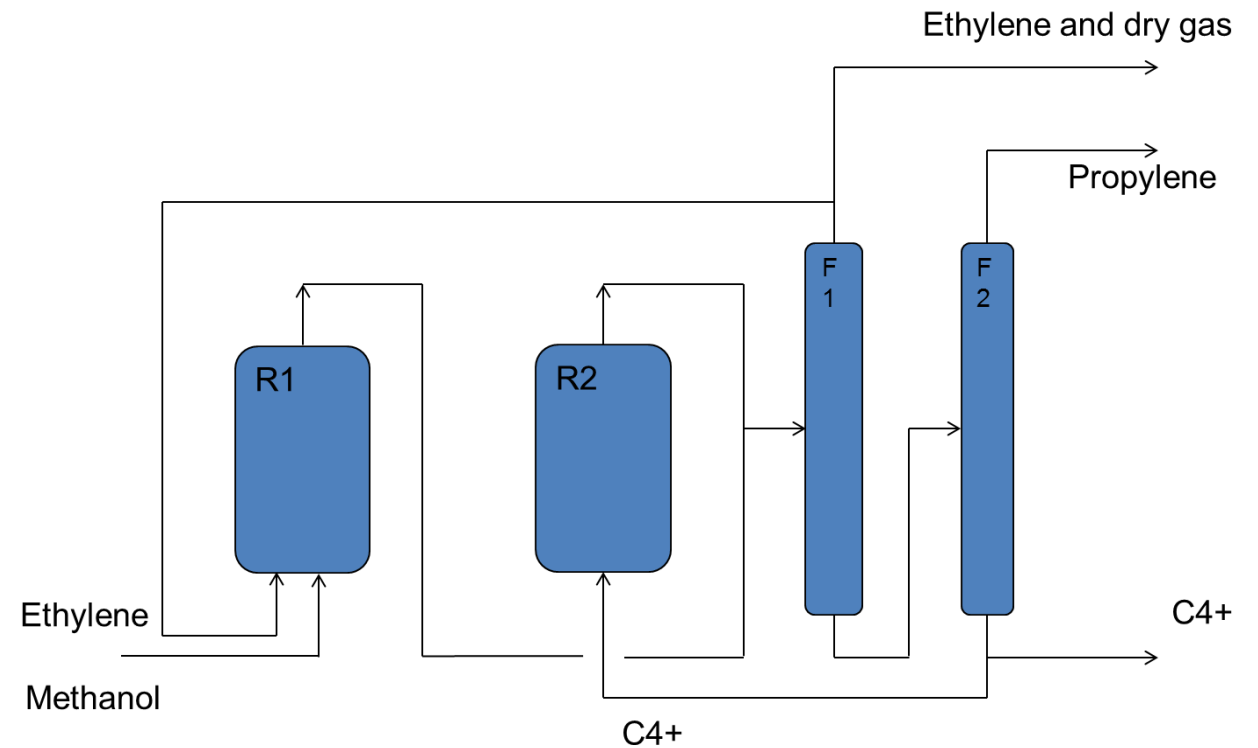


- **Multi-functional catalyst**

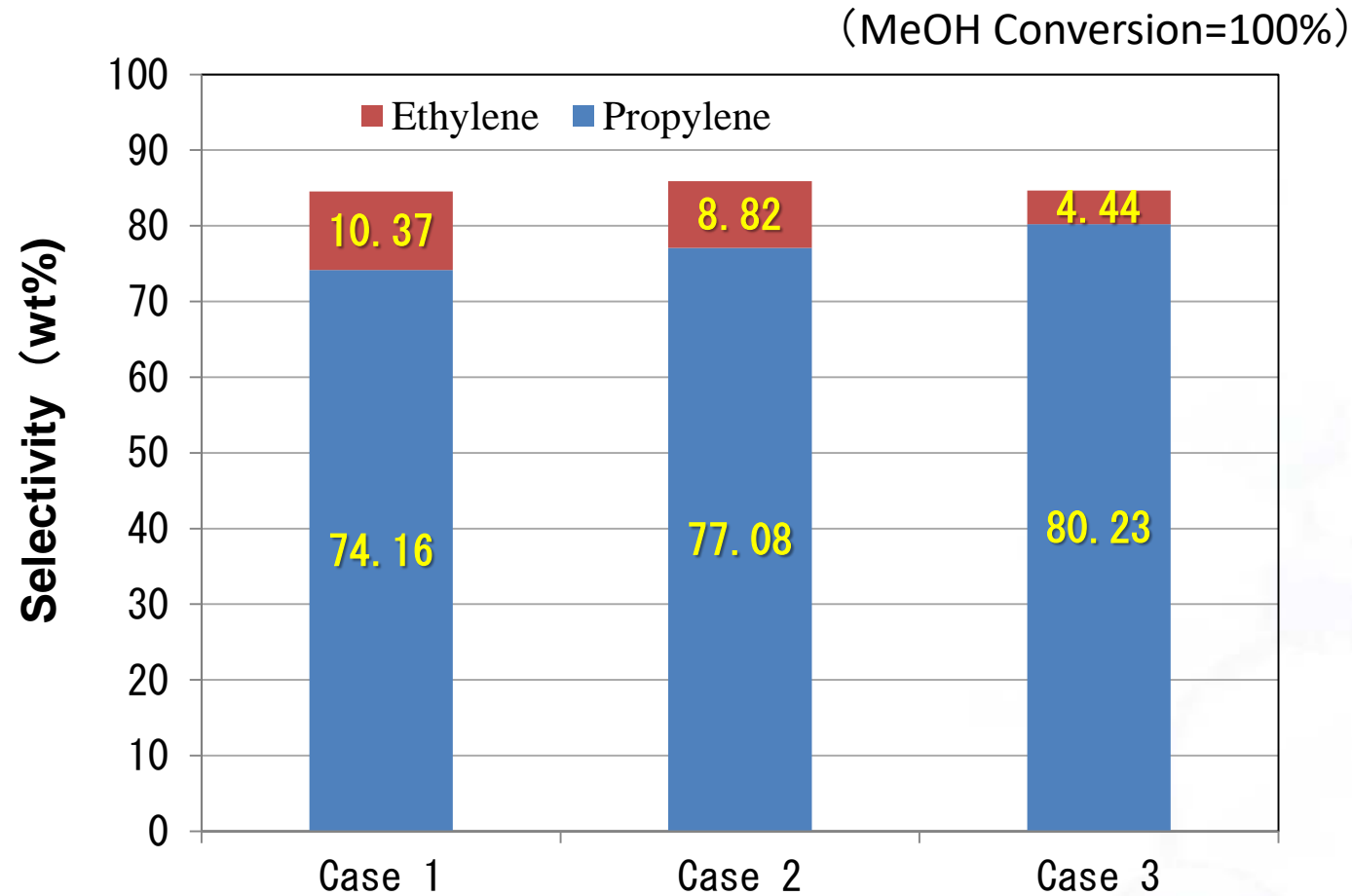
- methanol conversion;
- ethylene conversion;
- and C_{4+} cracking

- **High efficient fluidized bed reactors**

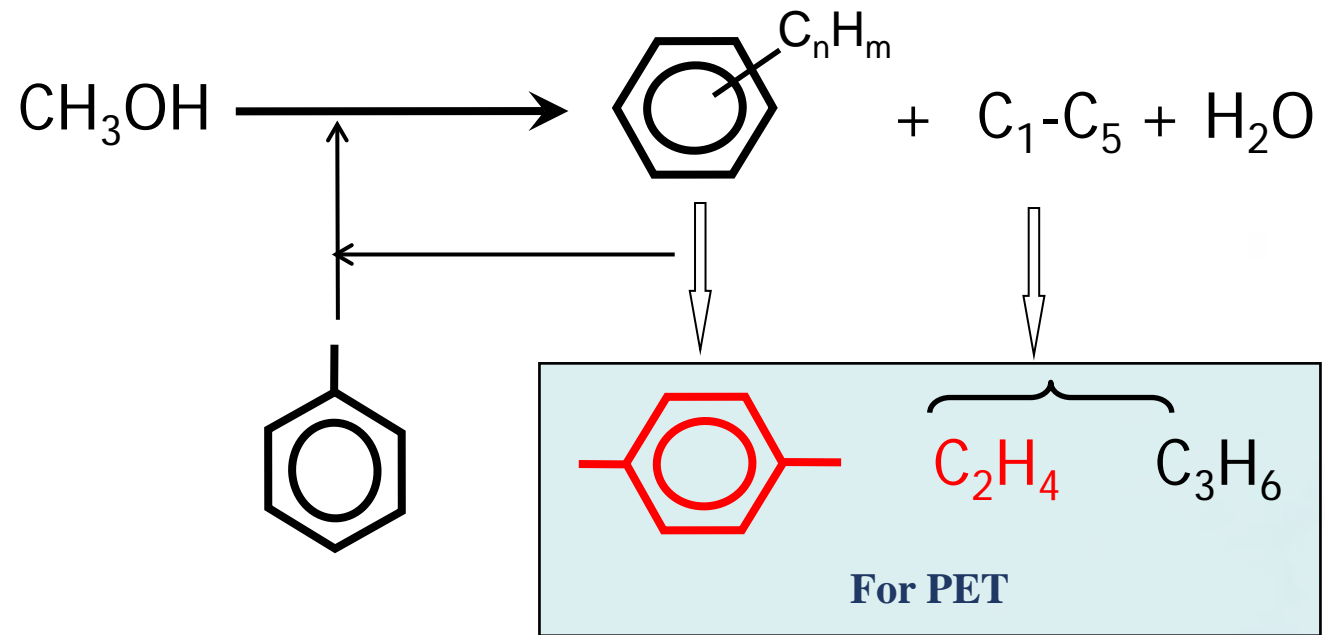
- methanol and ethylene conversion in one reactor
- adjustable propylene yield



Simulation results based on pilot tests (1t/d)

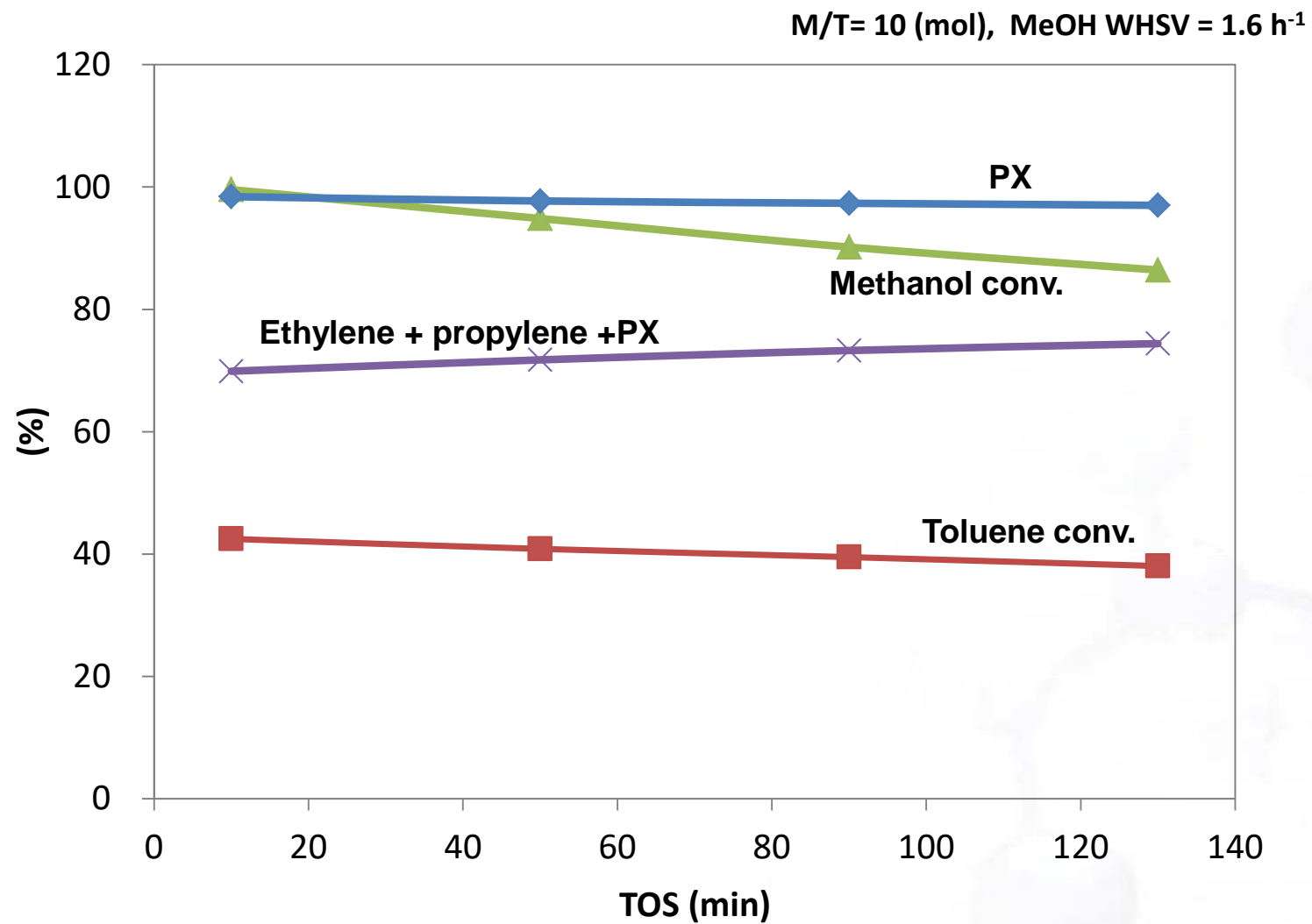


Co-production of p-X and Olefin by Methanol and Toluene

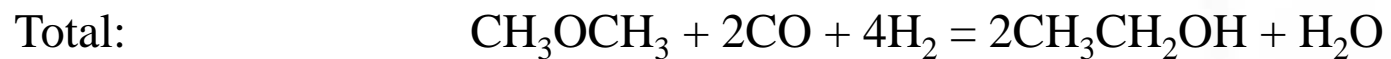
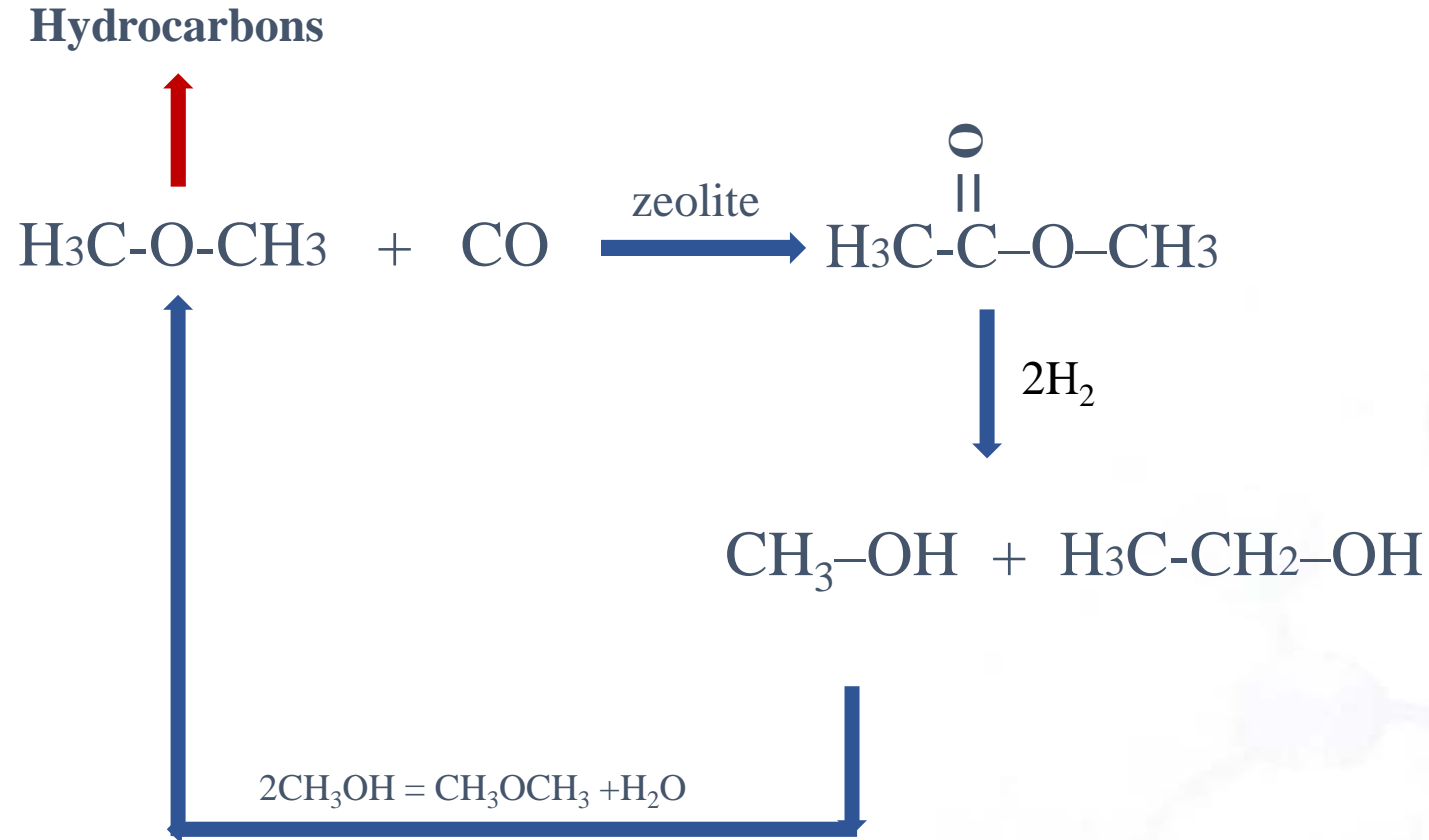


- *Why co-production?*
- *Fluidized bed reactors*

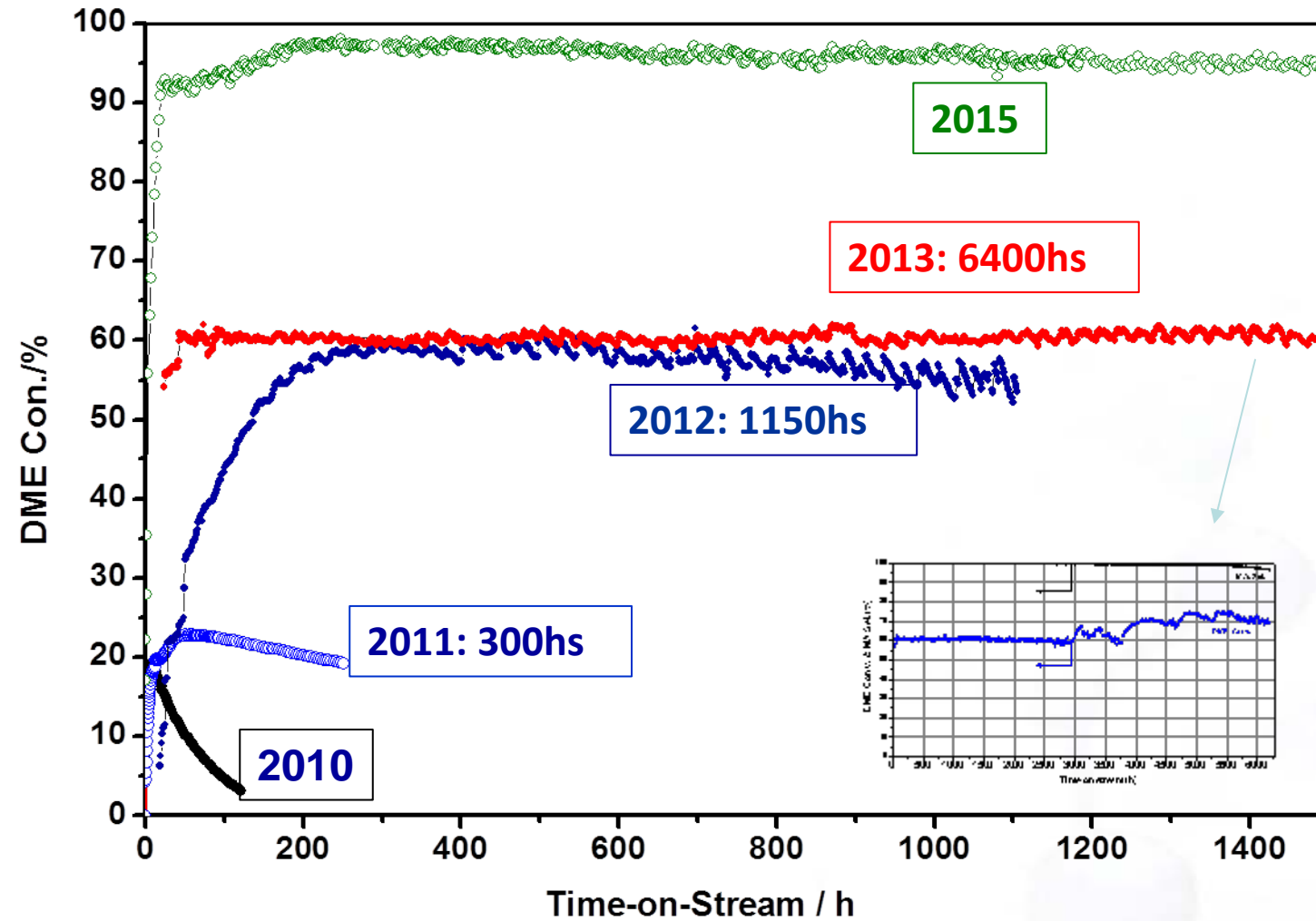
Typical Results



Ethanol from DME Carbonation and Hydrogenation



Improvement of Catalyst Life



Ethanol from DME Carbonation and Hydrogenation



- The world's first Coal-to-Ethanol (methanol to ethanol) Demonstration with 100,000 metric tons of pure ethanol per year in January 2017

Summary

- Systematic research and development have been processed on clean coal utilization in DICP, providing technical support to harmonious development of coal chemical industry and petrochemical industry.
- Several technologies have been utilized in industrial implementation, such as DMTO, ethanol technology, etc.
- **The industrialized projects stood the tests of fluctuations in oil prices and develop rapidly, which show excellent market competitiveness.**
- Although great achievements have been obtained in Coal Chemical Industry in China, there still has tremendous development space in the future.
- Technical innovation is always the most important for the world's green growth and sustainable development.

