



Webinar

Approaches to Utility Resilience: Creating an Energy Sector that is Prepared for the Unexpected

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R.K. Porwal

Sr. GM (System Operation), POSOCO, India

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- national synchronous grid
- electricity generation
 electricity consumption
 installed generation capacity
 transmission system
- 4 wind generation
- 5 solar generation renewable energy generation
- 7 hydro generation

Source: IEA Key World Energy Statistics 2019 (2017 data, 2018 provisional data)

INDIAN POWER SYSTEM 16 June 2020 page 2





Dimensions

370 GW+ generation capacity

182 GW+ peak demand

> 4 TWh daily energy met

425,000 ckm+

renewables

~ 100 GW inter-regional capacity

3.2 million km² 1.3 Billion+ people served

3 GW+

international exchanges

power

120 TWh+ annual market trades

exchanges

50,000+ market transactions

6000+ market participants

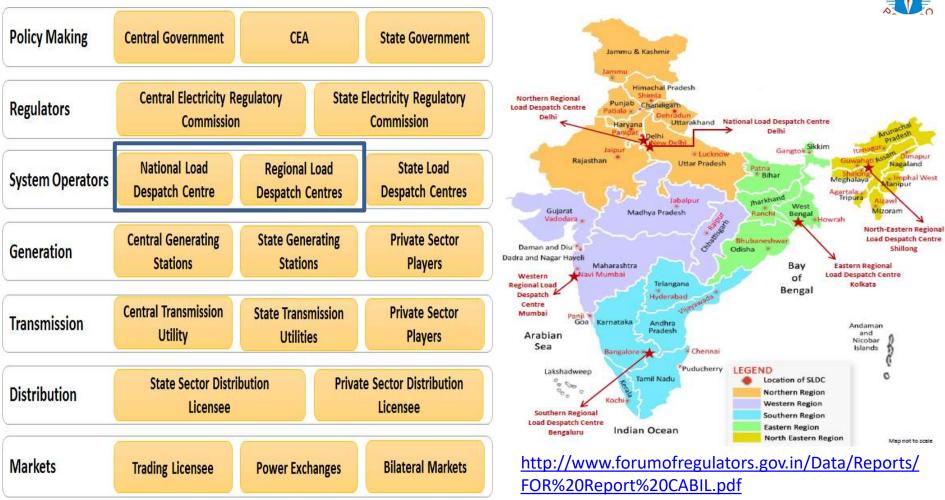
INDIAN POWER SYSTEM

16 June 2020



POSOCO: Focal Point of Indian Power Sector







India – Natural Disasters

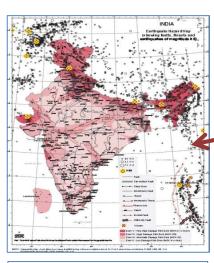
Unique Climatic Regime

Two monsoon seasons (southwest & northeast monsoons)

Two cyclone seasons (pre & post monsoon cyclone seasons)

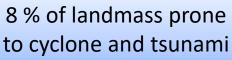
Hot weather season characterised by violent convective precipitation

Cold weather season characterised by violent snow storms in the mountains

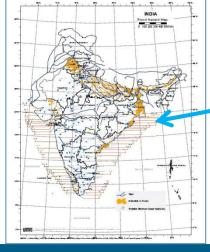


58 % of landmass prone to earthquake of moderate to

very high intensity



12 % of landmass prone to flood and river erosion.



15 % of land mass is prone to land-slides and avalanches

Source: www.portal.gsi.gov.in







Damage to Power Infrastructure







Natural Disasters in Recent History which impacted Electricity Grid in India

Cyclones

- Phailin (2013)
- Hud-Hud (2014)
- Vardah (2016)
- Titli, Gaja (2018)
- Fani, Bulbul (2019)
- Amphan (2020)
- Nisarga (2020)

Floods

- Uttarakhand (2013)
- Chennai (2015)
- Assam (2016)
- Chennai(2017)
- Kerala (2018)
- Karnataka(2019)
- Kerala(2019)
- Pune(2019)
- Vadodara(2019)

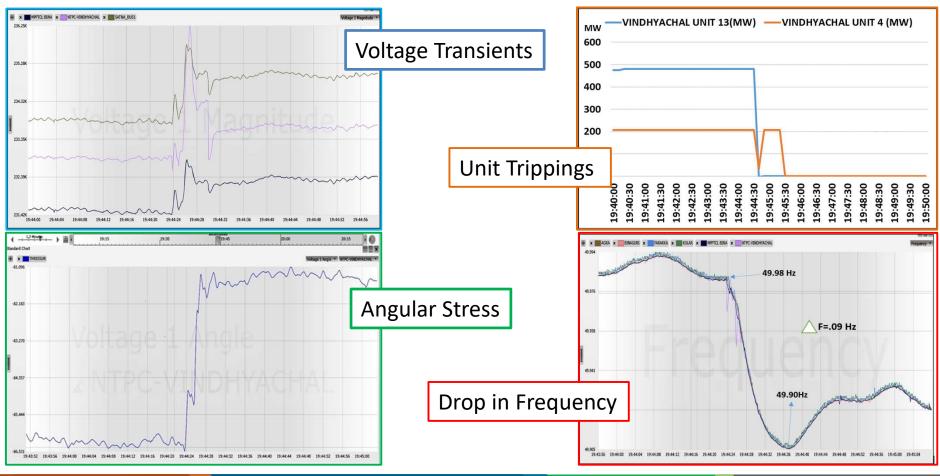
List of Major Earthquakes on India							
Date	Location	Intensity					
10 April 2018	India	4.6					
03 Jan 2017	India, Bangladesh	5.7					
	India, Myanmar,						
04 Jan 2016	Bangladesh	6.7					
	Afghanistan, India,						
26 Oct 2015	Pakistan	7.7					
12 May 2015	Nepal, India	7.3					
25 April 2015	25 April 2015 Nepal, India						
01 May 2013	Kashmir	5.7					



Impact due to Earthquake on 10th April, 2018



Richter scale: 4.6

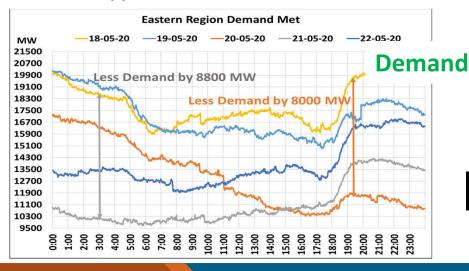




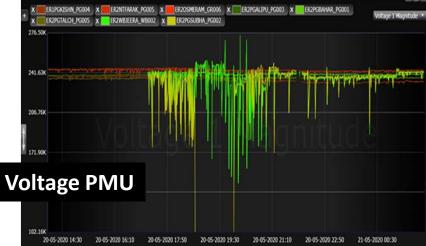
Cyclone Amphan



- Super Cyclonic Storm named 'Amphan' 20 May 2020
- Wind speed of more than 120 kmph
- West Bengal and Odisha affected
- Generation Loss: 260 MW
- Stations affected: 400 kV: 5, 220 kV:11, 132 kV: 13, 33 kV: 280 +
- Lines tripped: 400 kV :12, 220 kV : 17, 132 kV:40 +









Approach for Resiliency



Long Term: Crisis & Disaster Management Plan (C&DMP) For Power Sector in INDIA

- Formulated in 2004 and updated in 2012 by Central Electricity Authority (CEA)
- Provide guidelines for assistance to utilities
- Inputs provided by experts and stakeholders
- Covers
 - planning,
 - quick response
 - recover from unexpected events and situations
 - ensuring safety of people, protection of environment, protection of installation
 - and restoration of power supply by utilities

Nodal Agency: National Load Despatch Centre (NLDC) for Power Sector

Operation

- Wide dissemination of forecast on cyclones:
 - Trajectory
 - Timing of the landfall by the IMD
- Unit Commitment and rescheduling of critical Generation
- Reduction of the power flow on likely affected transmission
- Toggling of HVDC Links
- Movement of ERS Towers/additional equipment as well as Emergency Response Teams at all critical sub-stations
- Emergency Response Teams at NLDC / RLDC / SLDC (System Operator)
- Precautionary Interventions/Curtailment in Electricity Market
- Advance plans for restoration of the distribution network

Real Time Coordination:

Visualization of faults through Phasor Measurement Units (PMUs)

USEA Logistics and Coordination for Resiliency



- Recovery equipment and spares inventory
- Communication facilities
- Transport and Mobility arrangements
- Financial resources
- Dewatering pumps
- Mobile Diesel Generator (DG) sets
- Emergency Restoration System (ERS) for transmission
- Black start facilities
- Regular check up for healthiness and regular drills
- Annual safety audit
- Regular interaction with disaster management groups



ENHANCING POWER SYSTEM RESILIENCY



Damage Prevention

- Strengthening of transmission towers
- Cyber Security Measures
- Vegetation Management
- Planned maintenance
- Selective underground cabling
- Keeping:
- Emergency Restoration System (ERS) for transmission
- Recovery equipment and spares inventory

System Recovery

- Quick Damage assessment
- Movement of restoration teams to pin point locations
- Early restoration of important centers
- Satellite based area assessment and communication system
- Effective use of Real time security desk
- Spare equipment strategies
- Black start facilities
- Effective use of weather information provided by metrological department.

Future

- More distributed generation options such as fuel cell, solar PV & wind to enable urgent services to mobile phones, hospitals and traffic lights.
- Switching of mobile network from local to satellite system.
- Grid forming based solar and wind plants.
- Research on high impact low frequency events.
- Enhancing reliability of Nuclear Power plants.



ENHANCING POWER SYSTEM RESILIENCY



Generation

Transmission

Distribution

- Design to minimize damage
- Advance Fuel supply and storage system
- More interconnection lines for plants.
- Black Start capabilities
- Protection from Malware attacks
- Bringing in more flexibility

- Protection from cyclone, flood, earthquake and high winds.
- Selective underground cabling
- Protection Relay redundancy
- Vulnerability assessment based on real-life examples
- Online monitoring of spare components
- Protection from Cyber attacks

- Reinforcement from overhead distribution system
- Distributed Storage system
- Underground cabling in targeted important areas
- Decentralized restoration system
- Distributed Generation
- Smart Grid technology
- Online health Monitoring of assets at station level





Indian grid operation after Covid-19 pandemic outbreak



22 March 2020

Janta curfew



25 March - 14 April 2020 extended to 31 May 2020

Complete India lockdown



5th April 2020

Pan-India lights switch off for 9 minutes @ 9 PM



Advisory/Guidelines pan-India control centres



General sanitization & social distancing protocols















Personal hygiene

Stay at home

Social Distancing

Travel Advisory

Teleworking

Keep objects and surface clean

Wearing PPE

Ensuring continuity of load despatch centre operations



Strategic Oversight / **Tactical Teams**



Critical Staff for **Core Functions**



Lockdown Travel Permission



Health Monitoring of Control Room Staff



Temporary Control Room in same premises



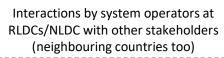
Cyber security



Remote access

Impact on reliability of electricity grid







Identification of reserve manpower /roster depth



Load forecasting/ demand variation



Maintenance (Planned) / Forced _outage_of G_&_T_



Fuel stock monitoring



Transmission capability & grid



Generation unit availability and _security_____reserves

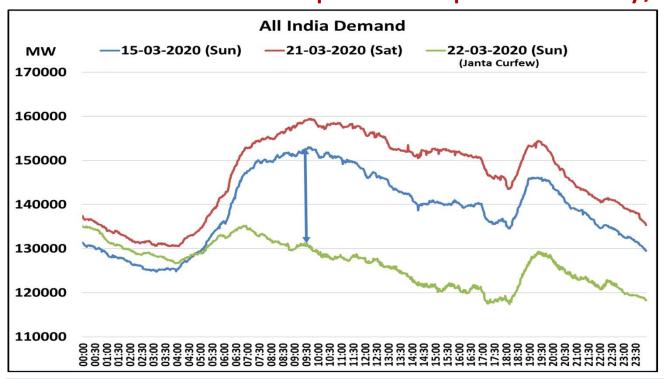
NERC Report on High-Impact, Low-Frequency Event Risk to the North American Bulk Power System June, 2010

https://www.energy.gov/sites/prod/files/High-Impact%20Low-Frequency%20Event%20Risk%20to%20the%20North%20American%20Bulk%20Power%20System%20-%202010.pdf



All India load curve on Janta curfew day compared to previous day/week





All India

Reduction in energy consumption ~ 300 GWh

Peak demand suppressed ~ 20 GW

Compared to previous Sunday (15th March, 2020)

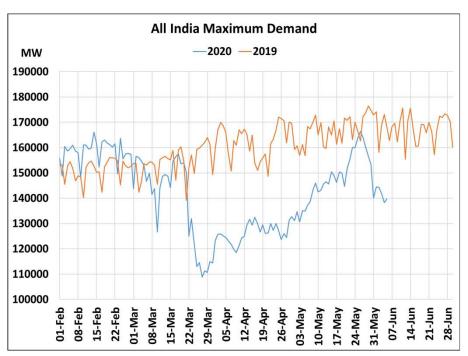
Commercial load reduction

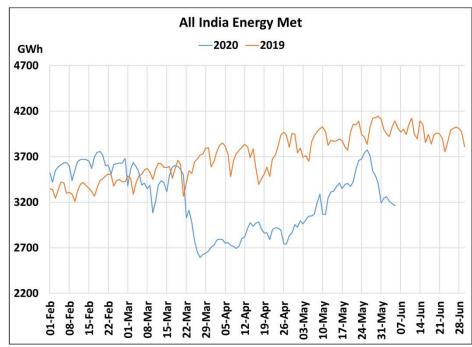
ſ		Energy Consumption (GWh)					
	Date	Northern	Western	Southern	Eastern	North Eastern	All India
		Region	Region	Region	Region	Region	
	15-March-2020	774	1119	1061	345	39.82	3339
G	22-March-2020	739	977	965	319	35.10	3035



25 March - 14 April 2020 extended to 31 May 2020 Complete India lockdown





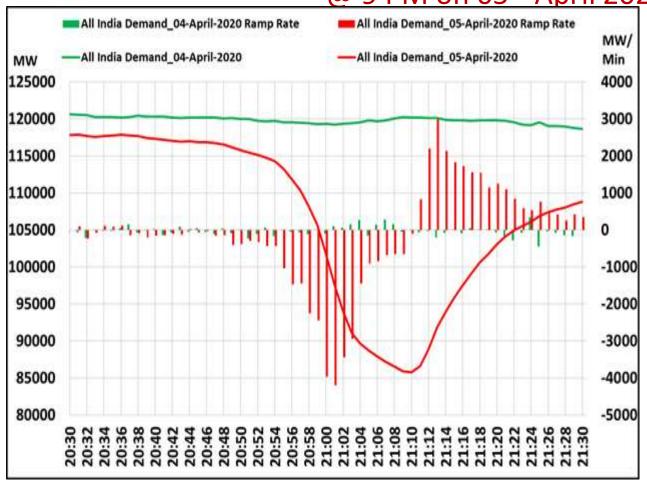


- All India energy consumption at the start of lock down period is less by 20-30 % compared to normal day
- Percentage reduction in energy met is highest for NR followed by Western region and Southern region
- Energy reduction > 30 % Uttarakhand, HP, AP, Telangana, TN, Arunachal, Assam and Meghalaya.
- Consumption kept on increasing with rise in temperature due to upcoming summer.



Actual All India demand during lights switch off event





The total reduction in all India demand recorded during the event was **31089 MW**.

All India demand started reducing from 20:45 Hrs and minimum demand of 85,799 MW was recorded at 21:10 Hrs.

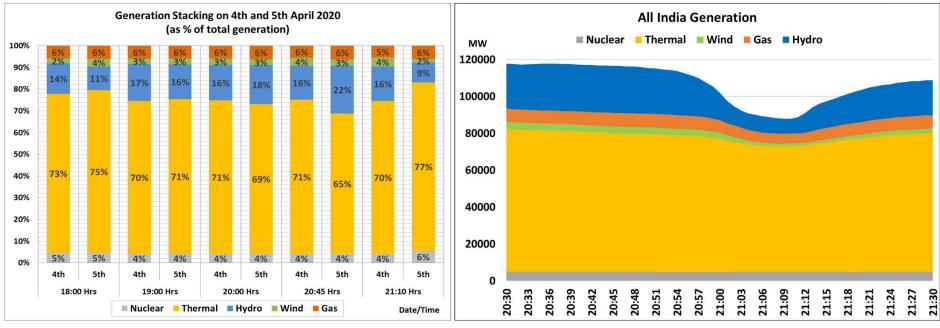
Subsequently, from 21:10

Hrs, the demand started picking up and settled around 114400 MW at 22:10 Hrs.



Generation Profile during lights switch off event on 05th April 2020





- 22 % hydro generation on 05th April, 2020 as compared to 16 % on previous day at 2045 hrs (
- 9 % of hydro generation on 05th April, 2020 as compared to 16 % on previous day at 2110 hrs (\$\square\$)

https://posoco.in/wp-content/uploads/2020/05/Report-on-Pan-India-Lights-Off-Event-9-PM-9-Minutes-on-5th-April-2020-1.pdf





Resiliency: Covid-19

- Shutdown of costly Generation
 - Low prices in the market
- Incentives for flexibility: Ramping
- Focus of hydro generation and pumped storage
- Starting of Real-Time Market from 1st June 2020
- Expansion of Security Constrained Economic Dispatch
- Renewable Energy Management Centres
- Government of India intervention and support





"Faith is the bird that feels the light and sings when the dawn is still dark." – Rabindranath Tagore

